

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/9/00

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, OK 73112-1483

Purchaser: DCP Midstream, LP

Operator Contact Person: Malinda Crall

Phone (405) 246-3170

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: _____

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

<u>8/25/08</u>	<u>8-31-08</u>	<u>9-12-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 189-22665-00-00

County Stevens

F2 - W2 - SW - NW Sec. 23 Twp. 32 S. R. 37 E W

1980 Feet from S (circle one) Line of Section

550 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW

Lease Name Pelajo Well # 23 #2

Field Name Willis

Producing Formation Mississippian

Elevation: Ground 3117 Kelley Bushing 3129

Total Depth 6500 Plug Back Total Depth 6462 est.

Amount of Surface Pipe Set and Cemented at 1674 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated by the Board of Oil and Gas Industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

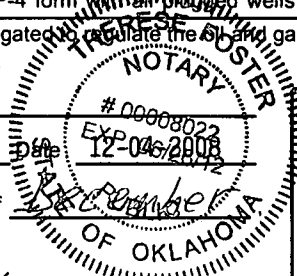
Signature Malinda Crall

Title Sr. Operations Assistant

Subscribed and sworn to before me this 4th day of December 20 08.

Notary Public Therese Foster

Date Commission Expires 6/26/2012



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG Resources, Inc.

Lease Name Pelajo

Well # 23 #2

Sec. 23 Twp. 32 S.R. 37 East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Spectral Density Dual Spaced Neutron Microlog.
Array Sonic Log, Array Compensated Resistivity
Log, Microlog and Annular Hole Volume Plot.

Log Formation (Top), Depth and Datums Sample

Name Top Datum

See Attached List

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1674	Midcon-2	300	See Attached
					Prem Plus	180	See Attached
Production	7-7/8	5-1/2	15.5 & 17	6499	POZ PP	135	See Attached

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4	6356-6380'		2500 gal 28% FE HCL acid w/30	
			1.1sg bio balls		

TUBING RECORD	Size 2-7/8	Set At 6268	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 9-12-08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours 12/03	Oil Bbls. 998	Gas Mcf 38	Water Bbls. 158	Gas-Oil Ratio 38.08	Gravity 46.8
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify) _____

ACO-1 Completion Report		
Well Name : PELAJO 23 #2		
FORMATION	TOP	DATUM
BASE OF HEEBNER	4156	-1027
LANSING	4270	-1141
MARMATON	4940	-1811
CHEROKEE	5128	-1999
ATOKA	5539	-2410
MORROW	5638	-2509
ST LOUIS	6293	-3164

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DEC 19 2008

CONSERVATION DIVISION
 WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2676946	Quote #:	Sales Order #: 6130785
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Brock, Gary	
Well Name: Pelajo	Well #: 23 # 2	API/UMI #:	KCC
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Surface Casing			DEC 09 2008
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700	

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COBLE, RANDALL Gene	8.5	347700	FLORES, RUBEN Estrada	8.0	447193	GRAVES, JEREMY L	8.5	399155
RODRIGUEZ, EDGAR A	8.0	442125						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	50 mile	10251401C	50 mile	10825713	50 mile	54218	50 mile
54219	50 mile	6610U	50 mile	D0312	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
08-26-08	8.5	4						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Date	Time	Time Zone
			Called Out	04 - May - 0199	07:00 CST
Form Type		BHST	On Location	26 - Aug - 2008	09:30 CST
Job depth MD	1673. ft	Job Depth TVD	Job Started	26 - Aug - 2008	15:25 CST
Water Depth		Wk Ht Above Floor	Job Completed	26 - Aug - 2008	16:50 CST
Perforation Depth (MD) From		To	Departed Loc	26 - Aug - 2008	18:00 CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Unknown		8.625	8.097	24.				1624.7		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		RECEIVED
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		KANSAS CORPORATION COMMISSION
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		DEC 19 2008
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		CONSERVATION DIVISION WICHITA, KS

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	HES	1673'	Packer					Top Plug	8 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	8 5/8	1	HES	1630'						Plug Container	8 5/8	1	HES
Stage Tool										Centralizers	8 5/8	9	HES

Miscellaneous Materials										
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%			
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.93	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32	
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)								
	6.324 Gal	FRESH WATER								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
3	Displacement		104.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement	104	Shut In: Instant		Lost Returns	0	Cement Slurry	201	Pad		
Top Of Cement	SURFACE	5 Min		Cement Returns	40	Actual Displacement	104	Treatment		
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	305	
Rates										
Circulating	6	Mixing	5	Displacement	7	Avg. Job	6			
Cement Left In Pipe	Amount	43.37 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

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 WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2676946	Quote #:	Sales Order #: 6130785
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Brock, Gary	
Well Name: Pelajo	Well #: 23 # 2	APIUM #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: .KENAI		Rig/Platform Name/Num: 55 #580-461-0844	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/26/2008 07:00							
Depart from Service Center or Other Site	08/26/2008 08:30							JOURNEY MANAGEMENT MEETING BEFORE DEPARTURE
Arrive At Loc	08/26/2008 09:30							CIRC. ON BOTTOM UPON ARRIVAL
Assessment Of Location Safety Meeting	08/26/2008 09:40							SPOT TRUCKS
Pre-Rig Up Safety Meeting	08/26/2008 09:50							JOB SITE BBP MEETING
Rig-Up Equipment	08/26/2008 10:00							PUMP TRUCK AND BULK TRUCKS
Start Out Of Hole	08/26/2008 10:30							STANDING BACK D.P. AND COLLARS - LAY DOWN 2 8" COLLARS
Rig-Up Equipment	08/26/2008 12:00							CASING CREW
Start In Hole	08/26/2008 12:30							RUNNING 8 5/8" 24# CASING
Casing on Bottom	08/26/2008 15:00							RIG UP PLUG CONTAINER AND CIRC. W/RIG
Pre-Job Safety Meeting	08/26/2008 15:05							HOOK UP TO HES LINES
Start Job	08/26/2008 15:24							DOWNHOLE DENSOMETER NOT WORKING - CHART READS RECIRC. DENSOMETER
Test Lines	08/26/2008 15:26							2500 PSI
Pump Lead Cement	08/26/2008 15:30		6	158			120.0	300 SKS MIDCON-2 @ 11.4#

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223 Ship To #: 2676946 Quote #: Sales Order #: 6130785

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Tail Cement	08/26/2008 15:57		4.5	43	201		150.0	180 SKS PREMIUM PLUS CLASS C @ 14.8#
Drop Plug	08/26/2008 16:09							TOP PLUG
Pump Displacement	08/26/2008 16:09		7	84			100.0	FRESH WATER - 40 BBLs CEMENT BACK TO SURFACE
Other	08/26/2008 16:25		1	20	104		500.0	STAGED LAST 20 BBLs
Bump Plug	08/26/2008 16:47		1				500.0	PRESSURED PLUG UP TO 1000 PSI
Check Floats	08/26/2008 16:48							FLOATS HELD
End Job	08/26/2008 16:50				305			
Pre-Rig Down Safety Meeting	08/26/2008 16:55							JOB SITE BBP MEETING
Rig-Down Equipment	08/26/2008 17:00							
Depart Location for Service Center or Other Site	08/26/2008 18:00							JOURNEY MANAGEMENT MEETING BEFORE DEPARTURE

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223

Ship To #: 2676946

Quote #:

Sales Order #:

6130785

SUMMIT Version: 7.20.130

Tuesday, August 26, 2008 05:08:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2676946	Quote #:	Sales Order #: 6146960
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Pelajo	Well #: 23#2	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154	

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FERGUSON, ROSCOE G	7.75	106154	MENDOZA, VICTOR	7.5	442596	OLIPHANT, CHESTER C	7.5	243055

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10244148	50 mile	10286731	50 mile	10415642	50 mile	D0601	50 mile
HTR1124	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
9-2-08	7.5	2						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	02 - Sep - 2008	07:15	CST
Job depth MD	6503. ft		Job Depth TVD	Job Started	02 - Sep - 2008	16:50	CST
Water Depth			Wk Ht Above Floor	Job Completed	02 - Sep - 2008	17:53	CST
Perforation Depth (MD)	From	To		Departed Loc	02 - Sep - 2008	19:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1700.	6500.		
Production Casing	Used		5.5	4.052	17.		J-55		6498.		
Surface Casing	Used		8.625	8.097	24.			1700.			

Sales/Rental/3rd Party (HES)

Description	RECEIVED	Qty	Qty uom	Depth	Supplier
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	KANSAS CORPORATION COMMISSION	1	EA		
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL		1	EA		
CENTRALIZER ASSY - TURBO - API -	DEC 19 2008	16	EA		
KIT,HALL WELD-A		1	EA		
PLUG,CMTG,TOP,5 1/2,HWE,4.38 MIN/5.09 MA	CONSERVATION DIVISION WICHITA, KS	1	EA		
COLLAR-STOP-5 1/2"-W/DOGS		5	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug		1	
Float Shoe		1			Bridge Plug					Bottom Plug			
Float Collar		1			Retainer					SSR plug set			
Insert Float										Plug Container		1	
Stage Tool										Centralizers		16	

Miscellaneous Materials										
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%			
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	135.0	sacks	13.5	1.66	8.06		8.06	
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	10 %	SALT, BULK (100003695)								
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	8.063 Gal	FRESH WATER								
	0.1 %	WG-17, 50 LB SK (100003623)								
2	Displacement		150.00	bbl	.	.0	.0	.0		
	167 lbm/Mgal	POTASSIUM CHLORIDE 7% (100001585)								
3	Mouse and Rat Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.66	8.06		8.06	
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	10 %	SALT, BULK (100003695)								
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	8.063 Gal	FRESH WATER								
	0.1 %	WG-17, 50 LB SK (100003623)								
Calculated Values			Pressures			Volumes				
Displacement	150	Shut In: Instant		Lost Returns		Cement Slurry	47.5	Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement	150	Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	197.5	
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

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 WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2676946	Quote #:	Sales Order #: 6146960
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Pelajo		Well #: 23#2	API/UWI #:
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: .KENAI		Rig/Platform Name/Num: 55 #580-461-0844	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/02/2008 08:00							KCC
Pre-Convoy Safety Meeting	09/02/2008 10:15							DEC 09 2008
Arrive at Location from Service Center	09/02/2008 11:15							RECEIVED KANSAS CORPORATION CONFIDENTIAL
Assessment Of Location Safety Meeting	09/02/2008 11:30							DEC 19 2008 SPOT TRUCKS
Rig-Up Equipment	09/02/2008 11:45							CONSERVATION DIVISION WICHITA, KS
Casing on Bottom	09/02/2008 15:20							HEAD ON, RIG CIRCULATE
Pre-Job Safety Meeting	09/02/2008 16:40							WITH RIG CREW
Pump Cement	09/02/2008 16:50		2	8		10.0		25 sks TO PLUG RAT & MOUSE HOLES
Rig-Up Completed	09/02/2008 17:00							CASING HOOKED UP TO PUMP TRUCK
Test Lines	09/02/2008 17:04							3500 PSI
Pump Cement	09/02/2008 17:06		5.7	39.5		200.0		135 sks 50/50 POZ PREMIUM PLUS @ 13.5 ppg TO DITCH
Clean Lines	09/02/2008 17:15							
Drop Top Plug	09/02/2008 17:18							
Pump Displacement	09/02/2008 17:20		6	75		70.0		7% KCL WATER
Displ Reached Cmnt	09/02/2008 17:33			65	140	100.0		UP TO 900 PSI
Slow Rate	09/02/2008 17:45		2	10	150	620.0		
Bump Plug	09/02/2008 17:50		2			700.0		PRESURED UP TO 1240 PSI

Sold To #: 348223

Ship To #: 2676946

Quote #:

Sales Order #:

6146960

SUMMIT Version: 7.20.130

Tuesday, September 02, 2008 06:34:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Check Floats	09/02/2008 17:52							HELD
End Job	09/02/2008 17:53							THANKS FOR CALLING HALLIBURTON
Post-Job Safety Meeting (Pre Rig-Down)	09/02/2008 17:57							
Rig-Down Equipment	09/02/2008 18:00							
Depart Location for Service Center or Other Site	09/02/2008 19:00							

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CONSERVATION DIVISION
WICHITA, KS

Sold To # : 348223

Ship To # : 2676946

Quote # :

Sales Order # :

6146960

SUMMIT Version: 7.20.130

Tuesday, September 02, 2008 06:34:00