

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

12/10/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33539
Name: Cherokee Wells, LLC
Address 1: P.O. Box 296
Address 2: 1033 Fillmore
City: Fredonia State: KS Zip: 66736 +
Contact Person: Emily Lybarger
Phone: (620) 378-3650
CONTRACTOR: License # 5675
Name: McPherson Drilling
Wellsite Geologist: N/A
Purchaser: Southeastern Kansas Pipeline
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11/24/08 11/28/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27715-0000
Spot Description: W2-SW
W2 - SW - - Sec. 24 Twp. 27 S. R. 13 East West
1320 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wilson
Lease Name: H. Eck Well #: A-6
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: 1019' Kelly Bushing: N/A
Total Depth: 1515' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: bottom casing
feet depth to: surface w/ 165 ^{sq. cm.}

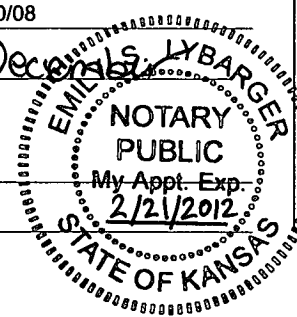
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

A142-Dlg - 2/2/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannon Stubbs
Title: Administrative Assistant Date: 12/10/08
Subscribed and sworn to before me this 10 day of December
20 08.
Notary Public: Emily Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 12 2008

Operator Name: Cherokee Wells, LLC Lease Name: H. Eck Well #: A-6
 Sec. 24 Twp. 27 S. R. 13 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Drillers Log - Enclosed <div style="text-align: center;"> KCC DEC 10 2008 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20#	43'	Portland	8	
Longstring	6 3/4"	4 1/2"	10.5#	1505'	Thickset	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 24Q	T. 27	R. 13E
API No. 15- 205-27715	County: WILSON		
Elev. 1019	Location: W2 SW		

Operator: CHEROKEE WELLS LLC	#33539
Address: P.O. BOX 296	
FREDONIA KS 66738	
Well No: A-6	Lease Name: H. ECK
Footage Location: 1320	ft. from the SOUTH Line
660	ft. from the WEST Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: .11/24/2008	Geologist:
Date Completed: .11/26/2008	Total Depth: 1515

Gas Tests:		
1055	0.00	MCF
1065	0.00	MCF
1250	2.76	MCF
1350	2.76	MCF
1425	2.76	MCF

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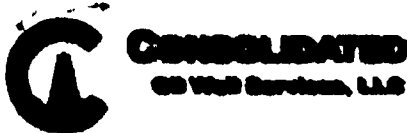
Casing Record			Rig Time:	
Size Hole:	Surface 11"	Production 6 3/4"	1.25	HR(S) GAS TEST
Size Casing:	8 5/8"		1.00	DAY BOOSTER
Weight:	20#		1.50	WATER HAUL TRUCK
Setting Depth:	43	CHEROKEE	0.50	GAL SUPERSWEET
Type Cement:	Portland			
Sacks:	8	MCPHERSON	DRILLER:	ANDY COATS

Comments:

Start Injecting @

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	3	shale	1094	1127				
sand	3	18	lime	1127	1142				
shale	18	23	summit	1142	1150				
sand	23	47	lime	1150	1158				
shale	47	142	mulky	1158	1160				
sand	142	161	lime	1160	1184				
sand shale	161	182	shale	1184	1229				
red shale	182	187	coal	1229	1231				
shale	187	342	shale	1231	1317				
lime	342	392	(oil) sand	1317	1335				
shale	392	481	sandy shale	1335	1340				
lime	481	492	shale	1340	1345				
shale	492	569	coal	1345	1348				
(wet) lime	569	612	shale	1348	1382				
(wet) shale	612	617	red shale	1382	1396				
lime	617	647	shale	1396	1409				
shale	647	679	coal	1409	1410				
lime	679	690	shale	1410	1420				
shale	690	694	wet sand	1420	1429				
lime	694	870	sandy shale	1429	1467				
sand shale	870	921	lime	1467	1474				
wet sand	921	1081	sand shale	1474	1482				
shale	1081	1085	lime	1482	1507				
pink lime	1065	1094	Mississippi	1507	1616				

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 WICHITA KS



ENTERED

TICKET NUMBER 20451
 LOCATION Eureka
 FOREMAN Stevenson

PO Box 884, Chanute, KS 66720
 620-431-8210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-26-08	2970	H. Beck #A-6				Lincoln
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Bowie Suite 300			485	Alan		
CITY STATE ZIP CODE Fort Worth TX 76107			441	S.P.		

JOB TYPE Logging HOLE SIZE 6 7/8 HOLE DEPTH 1315 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1505' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 24 bbls DISPLACEMENT PSI 800 MIX PSI Bump plug 1300 RATE _____

REMARKS: SAFETY Meeting: Rig up to 4 1/2 casing with wash head wash casing to bottom. Mix 300 Gal Flush 5 bbls water spacer. 24 bbls Dry Water. Rig up Cement head. Break circulation. Mix 165 sk Thick Set Cement. Gel Seal pack at 17.1' perfor. Final Pumping Program 800 Bump Plug to 1300. Wait 2 min Release Pressure Plug. Good Cement Returns to surface. 5 bbls slurry to pit. Sub complete Rig down.

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Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	986.00	986.00
5406	mi	MILEAGE	0	0
1126A	165 sks	Thick Set Cement	17.00	2805.00
1110A	825	Gel Seal 5" pack	.47	396.50
5407A	9.0 Tons	40 miles Bulk Truck	47.00	423.00
4404	1	4 1/2 Rubber Plug	45.00	45.00
			Sub Total	4754.50
			SALES TAX	201.89
			ESTIMATED TOTAL	4956.39

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CONSERVATION

Form 3737

021741

AUTHORIZATION Called by Tyler TITLE Co. Rep. DATE _____