

~~CONFIDENTIAL~~

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/9/10

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: Plains
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: WW Drilling Company
License: 33575
Wellsite Geologist: Brad Rine

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10-4-08	10-12-08	11-12-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21735-0500
County: Gove
 NW NE Sec. 6 Twp. 13 S. R. 31 East West
330 feet from S (N) (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Hullett Well #: 3-6
Field Name: Logo
Producing Formation: Johnson
Elevation: Ground: 2957' Kelly Bushing: 2962'
Total Depth: 4715' Plug Back Total Depth: 4714'
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2272 Feet
If Alternate II completion, cement circulated from 2272
feet depth to surface w/ 450 sf cement

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 1,200 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt-2-Dlg - 2/3/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 12-9-08

Subscribed and sworn to before me this 9th day of December, 2008

Notary Public: KATHY L. FORD
My Appt Expires: 10-22-10
Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 12 2008

Operator Name: Lario Oil & Gas Company Lease Name: Hullett Well #: 3-6
 Sec. 6 Twp. 13 S. R. 31 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDL/CNL/PE/MEL/SONIC/DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3940</td> <td>-978</td> </tr> <tr> <td>Lansing</td> <td>3980</td> <td>-1018</td> </tr> <tr> <td>Stark Shale</td> <td>4214</td> <td>-1252</td> </tr> <tr> <td>Hushpuckney</td> <td>4249</td> <td>-1287</td> </tr> <tr> <td>Base KC</td> <td>4284</td> <td>-1322</td> </tr> <tr> <td>Marmaton</td> <td>4335</td> <td>-1373</td> </tr> <tr> <td>Cherokee Shale</td> <td>4468</td> <td>-1506</td> </tr> <tr> <td>Mississippian</td> <td>4587</td> <td>-1625</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3940	-978	Lansing	3980	-1018	Stark Shale	4214	-1252	Hushpuckney	4249	-1287	Base KC	4284	-1322	Marmaton	4335	-1373	Cherokee Shale	4468	-1506	Mississippian	4587	-1625
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Mississippian	4587	-1625																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	221'	Poz	170	3% CC, 2% gel
production	7 7/8"	4 1/2"	10.5#	4714'	ASC	175	10# salt, 2% gel, 5# gil
DV tool					Lite/ASC	450/75	1/4# FS, 10# salt, 2% gel,

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				5# gilsonite

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4542' - 4546'	300 gal 15% MCA	4542' - 4546'

TUBING RECORD	Size 2 3/8"	Set At 4641'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh. 11-19-08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 86	Gas Mcf	Water Bbls. 13	Gas-Oil Ratio 34.1

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 116549

Invoice Date: Oct 12, 2008

Page: 1

Bill To:
 Lario Oil & Gas Co.
 P. O. Box 307
 Kingman, KS 67068

KCC
 DEC 09 2008
 CONFIDENTIAL

(AFE-08-222)

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Hullet #3-6	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Oct 12, 2008	11/11/08

Quantity	Item	Description	Unit Price	Amount
2.00	MAT	Gel	20.80	41.60
75.00	MAT	ASC Class A	18.60	1,395.00
475.00	MAT	Lightweight Class A	14.05	6,673.75
7.00	MAT	Salt	23.95	167.65
375.00	MAT	Gilsonite	0.89	333.75
119.00	MAT	Flo Seal	2.50	297.50
604.00	SER	Handling	2.40	1,449.60
13.00	SER	Mileage 604 sx @ .10 per sk per mi	60.40	785.20
1.00	SER	Production String - Top Stage	1,185.00	1,185.00

(Drilling)
 Center Rd
 10/20/08

all
 xc

CORP. FILE
 OCT 22 2008
 all
 xc

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 12 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1232.90

ONLY IF PAID ON OR BEFORE

Nov 11, 2008

Subtotal	12,329.05
Sales Tax	628.10
Total Invoice Amount	12,957.15
Payment/Credit Applied	
TOTAL	12,957.15

ALLIED CEMENTING CO., LLC. 043834

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

KCC
DEC 09 2008
CONFIDENTIAL

DATE <u>10-12-08</u>	SEC. <u>6</u>	TWP <u>13</u>	RANGE <u>31</u>	ON LOCATION <u>6:00 AM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>Hullet</u>	WELL # <u>3-6</u>	LOCATION <u>Oakley</u>	<u>11s 2 1/2 E</u>	COUNTY <u>Gove</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>SINTO</u>			

CONTRACTOR W-W 2
 TYPE OF JOB Production (TOP stage)
 HOLE SIZE 7 7/8 T.D. 4715'
 CASING SIZE 4 1/2 DEPTH 4717'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL DV TOOL DEPTH 2272'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42.08
 CEMENT LEFT IN CSG. 42.08
 PERFS. _____
 DISPLACEMENT 36.12 BBL

OWNER Same
 CEMENT
 AMOUNT ORDERED 475 sks Lite 1/4" ASC
75 sks ASC 2 1/2" gel 100# sat
5# Gilsonite
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL 2 sks @ 20.80 41.60
 CHLORIDE _____ @ _____
 ASC 75 sks @ 18.60 1395.00
 _____ @ _____
Lite 475 sks @ 14.05 6673.25
 _____ @ _____
salt 7 sks @ 23.95 167.65
Gilsonite 375# @ 0.89 333.75
 _____ @ _____
FLO-seal 119# @ 2.50 297.50
 _____ @ _____
 HANDLING 604 sks @ 2.40 1449.60
 MILEAGE 10# SK/mile 785.20
 RECEIVED
 KANSAS CORPORATION COMMISSION
 TOTAL 11,144.05

EQUIPMENT
 PUMP TRUCK CEMENTER Andrew Terry
 # 423-281 HELPER Larene
 BULK TRUCK
 # 394 DRIVER Alvin
 BULK TRUCK
 # 377 DRIVER John

REMARKS:

Plug mouse hole 10 sks
Rat hole 15 sks mix 450
sks Lite followed by 75 sks
ASC wash pump and lines
Clean displace plug
800# LIFT land plug @ 1400#
plug landed tool closed
Cement did circulate.

Thank you

CHARGE TO: Larid Oil & Gas
 STREET P.O. Box 1093
 CITY Garden City STATE Ks ZIP 67846
(AFE-08-222)

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Curtis D Keril
 SIGNATURE Curtis D Keril

DEC 12 2008 SERVICE
 CONSERVATION DIVISION
 DEPTH OF CUT 2272'
 PUMP TRUCK CHARGE 1185.00
 EXTRA FOOTAGE @ _____
 MILEAGE 13 miles @ _____ N/C
 MANIFOLD @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 1185.00

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____
 SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

KCC
 DEC 09 2008
 CONFIDENTIAL

INVOICE

Invoice Number: 116412
 Invoice Date: Oct 4, 2008
 Page: 1

Bill To:
 Lario Oil & Gas Co.
 P. O. Box 307
 Kingman, KS 67068

Drilling AFE 08 222
 10/9/08 JK

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Hullet #3-6	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Great Bend	Oct 4, 2008	11/3/08

Quantity	Item	Description	Unit Price	Amount
170.00	MAT	Class A Common	15.45	2,626.50
3.00	MAT	Gel	20.80	62.40
5.00	MAT	Chloride	58.20	291.00
178.00	SER	Handling	2.40	427.20
1.00	SER	Minimum Handling Mileage Charge	312.00	312.00
1.00	SER	Surface	1,018.00	1,018.00
15.00	SER	Mileage Pump Truck	7.50	112.50

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 KANSAS CORPORATION COMMISSION
 DEC 12 2008
 CONSERVATION DIVISION
 WICHITA, KS

Handwritten initials and a date stamp: EXP. FILE OCT 14 2008

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 484.96

ONLY IF PAID ON OR BEFORE

Nov 3, 2008

Subtotal	4,849.60
Sales Tax	210.08
Total Invoice Amount	5,059.68
Payment/Credit Applied	
TOTAL	5,059.68

ALLIED CEMENTING CO., LLC. 32864

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley
Ness City, KS

NOV
DEC 09 2008
CONFIDENTIAL

DATE <u>10-4-08</u>	SEC. <u>6</u>	TWP. <u>13S</u>	RANGE <u>31W</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>11:00 PM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>1:45 PM</u>
LEASE <u>Hullet</u>	WELL # <u>3-6</u>	LOCATION <u>Grove, 17W, 5/3</u>			COUNTY <u>Gove</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR W.W #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 222'

CASING SIZE 8 1/8" DEPTH 221'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 # MINIMUM 0

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 BBS of water

OWNER Lario oil + gas

CEMENT AMOUNT ORDERED 170 sx Common 3% CC
2% Gel

COMMON	<u>170 sx</u>	@	<u>15.45</u>	<u>2,626.50</u>
POZMIX		@		
GEL	<u>3 sx</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>5 sx</u>	@	<u>58.20</u>	<u>291.00</u>
ASC		@		

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KANSAS CORPORATION COMMISSION

DEC 12 2008

CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>178 sx</u>	@	<u>2.40</u>	<u>427.20</u>
MILEAGE	<u>178 X 15 X</u>	<u>10 =</u>		<u>312.00</u>
TOTAL				<u>3,719.10</u>

REMARKS:

pipe on bottom, break circulation, mixed 170sx
Common 3% CC, 2% Gel and displaced
with 13 BBS of freshwater and shut in.

Cement did Circulate.

SERVICE

DEPTH OF JOB	<u>221'</u>			
PUMP TRUCK CHARGE				<u>1,018.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>15</u>	@	<u>7.50</u>	<u>112.50</u>
MANIFOLD		@		
		@		
TOTAL				<u>1,130.50</u>

CHARGE TO: Lario oil + gas

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Forse Long

SIGNATURE Forse Long