

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/17/08

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30931  
Name: Daystar Petroleum, Inc.  
Address: PO Box 360  
City/State/Zip: Valley Center/KS/67147  
Purchaser: Sunoco Logistics  
Operator Contact Person: Matt Osborn  
Phone: (316) 755-3492  
Contractor: Name: Landmark Drilling, LLC  
License: 33549

API No. 15 - 009-25215-00-00  
County: Barton  
W2 NE SE SW Sec. 28 Twp. 16 S. R. 13  East  West  
990 feet from S / N (circle one) Line of Section  
2510 2210 feet from E / W (circle one) Line of Section

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KANSAS CORPORATION COMMISSION  
DEC 18 2008

Proportages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Denise Well #: 1-28  
Field Name: Trapp

Wellsite Geologist: James Q. Musgrove  
Designate Type of Completion: DEC 17 2008  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Arbuckle  
Elevation: Ground: 1967 Kelly Bushing: 1968  
Total Depth: 3520 Plug Back Total Depth: 3470  
Amount of Surface Pipe Set and Cemented at 908 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

Drilling Fluid Management Plan **APPLINS 3309**  
(Data must be collected from the Reserve Pit)  
Chloride content 3000 ppm Fluid volume 900 bbls  
Dewatering method used Air Dry and Backfill  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

8/27/2008 9/3/2008 9/26/2008  
Spud Date or 8/27/2008 Date Reached TD 9/3/2008 Completion Date or  
Recompletion Date 9/26/2008 Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matthew S. Osborn  
Title: Operations Manager Date: 12/17/2008  
Subscribed and sworn to before me this 17<sup>th</sup> day of December,  
2008.  
Notary Public: Marsha Breitenstein  
Date Commission Expires: Sept 15, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Notary Public - State of Kansas  
MARSHA BREITENSTEIN  
My Appointment Expires 9-15-11

Operator Name: Daystar Petroleum, Inc. Lease Name: Denise Well #: 1-28  
 Sec. 28 Twp. 16 S. R. 13  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Compensated Neutron/Microlog  
 Dual Induction  
 Sonic

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	899	+1069
Topeka	2857	-889
Heebner	3095	-1127
Toronto	3111	-1143
Douglas	3183	-1215
Brown Lime	3176	-1208
Lansing	3183	-1215
Arbuckle	3413	-1445

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	908'	A	425	3%cc, 2% gel
Production (White Band)	7 7/8"	5 1/2"	15.5#	3512'	ASC	115	2% gel, 6# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	3413-14		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3461.85'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6		260		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



*Daystar Petroleum, Inc.*

PO Box 360 • Valley Center, Kansas • 67147 • (316) 755-3492 • FAX (316)-755-3543

December 17, 2008

Mr. David Williams  
Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 18 2008

CONSERVATION DIVISION  
WICHITA, KS

RE: *ACO-1 Submittal  
Request for Confidentiality  
Denise #1-28  
Sec. 28, T16S-R13W  
Barton County, Kansas  
API: 15-009-25215-00-00*

Dear Mr. Williams:

In accordance with Rule 82-3-107, Daystar Petroleum, Inc. requests confidentiality of the attached ACO-1 for the referenced well.

Sincerely,

Matthew S. Osborn  
Operations Manager

Enc.

CONFIDENTIAL

DEC 17 2008

KCC

# ALLIED CEMENTING CO., LLC. 34587

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

RECEIVED  
KANSAS CORPORATION COMMISSION  
SERVICE POINT:  
Russell  
**DEC 18 2008**

DATE <u>9-4-08</u>	SEC. <u>28</u>	TWP. <u>16</u>	RANGE <u>13</u>	CALLED BY <u>CONSERVATION DIVISION WICHITA, KS</u>	ON LOCATION	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>Denise</u>		WELL # <u>1-28</u>		LOCATION <u>SUSANK 1S 2E 1/4 N 12th</u>		COUNTY <u>Barren</u>	STATE <u>KANSAS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>Landmark Dalg Rig # 4</u>	OWNER _____
TYPE OF JOB <u>PRODUCTION STRING</u>	*LOGS _____
HOLE SIZE <u>7 7/8</u>	T.D. <u>3520-3518</u>
CEMENTING CEMENT	AMOUNT ORDERED <u>145 SK Asc 2% Gel</u>
CAISING SIZE <u>5 1/2 USED</u>	DEPTH _____
TUBING SIZE <u>CSG 15.5" #</u>	DEPTH <u>3512'</u>
DRILL PIPE	DEPTH <u>3420'</u>
TOOL <u>Latch Down Plug Assy</u>	DEPTH <u>3420'</u>
PRES. MAX <u>1500#</u>	MINIMUM _____
MEAS. LINE	SHOE JOINT <u>42'</u>
CEMENT LEFT IN CSG. <u>42'</u>	
PERFS. _____	
DISPLACEMENT <u>82 3/4 BBL</u>	

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>Glen</u>
# <u>398</u>	HELPER <u>Gary</u>
BULK TRUCK	
# <u>345</u>	DRIVER <u>Mike</u>
BULK TRUCK	
# _____	DRIVER _____

COMMON	@		
POZMIX	@		
GEL	@	<u>3</u>	<u>20.25 60.75</u>
CHLORIDE	@		
ASC	@	<u>145</u>	<u>16.70 2421.50</u>
<u>Gilsonite 850</u>	@		<u>.85 722.50</u>
<u>WFR 2 500</u>	@		<u>1.10 550.00</u>
	@		
	@		
	@		
	@		
HANDLING	@	<u>165</u>	<u>2.25 371.25</u>
MILEAGE	(mi)	<u>SK/mi/10</u>	<u>300.00</u>
TOTAL			<u>4426.00</u>

REMARKS:  
Run 5 1/2 CSG to Bottom. Tagged & pulled up to 8' off bottom & set slips  
CIRCULATED FOR 1 HR w/ ROTATING HEAD  
Pump mud flush & plug Rathole. w/ 30 SK  
Hooked up to 5 1/2 CSG & mixed 115 SK cement  
cleared line & displaced LATCH DN. PLG  
82 3/4 BBL, Plug LANDED @ 1500#  
Released Pressure HELD  
LATCH DN.

CHARGE TO: Daystar Petroleum Inc.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE	
DEPTH OF JOB	_____
PUMP TRUCK CHARGE	<u>1957.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	@ <u>15</u> <u>7.50 112.50</u>
MANIFOLD	@ _____
<u>ROTATING HEAD</u>	@ <u>25.00</u>
TOTAL <u>2194.50</u>	

"Weatherford" PLUG & FLOAT EQUIPMENT	
<u>Float shoe</u>	<u>515.00</u>
<u>Latch Down Plug Assy</u>	@ <u>449.00</u>
<u>1 Basket</u>	@ <u>189.00</u>
<u>6 Centralizers</u>	@ <u>55.00 330.00</u>
	@ _____
	@ _____
TOTAL <u>1475.00</u>	

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Matt Osborn  
 SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS \_\_\_\_\_  
 CONFIDENTIAL  
 KCC

# ALLIED CEMENTING CO., LLC. 32183

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-29-08</u>	SEC. <u>28</u>	TWP. <u>16</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION	JOB START <u>3:45am</u>	JOB FINISH <u>4:15 am</u>
LEASE <u>Denise</u>	WELL # <u>1-28</u>	LOCATION <u>Susank 15 1/2 E</u>		COUNTY <u>Barton</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>Site</u>				

CONTRACTOR Landmark

TYPE OF JOB Surface Sol

HOLE SIZE 12 1/4 T.D. 914

CASING SIZE 5 5/8 DEPTH 908

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 56.87 bbl

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 425 Con

32 CC 28 Gal

COMMON	<u>425</u>	@	<u>13.50</u>	<u>5,737.50</u>
POZMIX		@		
GEL	<u>8</u>	@	<u>20.25</u>	<u>162.00</u>
CHLORIDE	<u>15</u>	@	<u>51.50</u>	<u>772.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>558</u>	@	<u>2.25</u>	<u>1255.50</u>
MILEAGE	<u>10/16/mile</u>			<u>837.00</u>
TOTAL				<u>8,764.50</u>

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KANSAS CORPORATION  
DEC 18 2008  
CONSERVATION DIVISION  
WICHITA, KS

EQUIPMENT

PUMP TRUCK CEMENTER Shane

# 417 HELPER Travis

BULK TRUCK

# 473 DRIVER Neale

BULK TRUCK

# DRIVER

**REMARKS:**

Est Circulation mixed 425-sky  
to circulate cement. Washed  
Truck + Casing, Displaced.

Cement Circulated!

CHARGE TO: Daystar Petroleum

STREET 1321 W 93 W

CITY Valley Center STATE Ks. ZIP 67142

To Allied Cementing Co., LLC. Thanks!

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Kirk F Denning

SIGNATURE Kirk F Denning

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 991.00

EXTRA FOOTAGE 608 @ .75 456.00

MILEAGE 15 @ 7.50 112.50

MANIFOLD \_\_\_\_\_

TOTAL 1559.50

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

8 3/4 Solid Rubber Plug @ \_\_\_\_\_ 110.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 110.00

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_

CONFIDENTIAL  
DEC 17 2008  
KCC