

Per KCC Use: 12-15-2010
 Effective Date: 4
 District #: Yes No
 SGA?

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: January 13 2011

OPERATOR: Licensed 30762 ✓

Name: Oil Company Of America, Inc

Address 1: 1200 Main St, Suite 101

Address 2:

City: Hesston State: KS Zip: 67060

Contact Person: Darrell Herl

Phone: 785-625-3800

CONTRACTOR: Licensed 33483 ✓

Name: American Eagle Drilling, LLO

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Disposal	<input type="checkbox"/> Pool Ext	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: _____ Original Total Depth: _____

Vertical or Horizontal wellbore?

Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #:

12/22/10 * WAS: NW-SE-NE-SE; 1798 FSL; 480' FEL
 IS; W 2-SE-NE-SE; 1650' FSL; 440' FEL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

2-10-2011 ** WAS: A Alternate II; Surface Casing 210'

- Notify the appropriate district office prior to spudding of well;
- A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- The minimum amount of surface pipe as specified below shall be set by circulation, _____ feet per ALT. _____ surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. _____ feet per ALT. _____ surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,691-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: December 17, 2010 Signature of Operator or Agent:

Roger J. Mase Agent

For KCC Use ONLY	API # 15 - <u>051-26070-00-00</u>
Conductor pipe required	<u>None</u> feet
Minimum surface pipe required	<u>980</u> feet per ALT. <input checked="" type="checkbox"/>
Approved by:	<u>12-10-2010</u> / <u>12-22-2010</u> / <u>12-22-2010</u>
This authorization expires:	<u>12-10-2011</u> 2-10-2011
(This authorization void if drilling not started within 12 months of approval date.)	
Spud date:	Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
 - File Drill Pit Application (Form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field prioritization orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water;
 - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

2-10-2011 Mail to: KCC - Conservation Division,
 130 S. Market • Room 207B, Wichita, Kansas 67202

** WAS: Min Surf. Pipe 200 Alt II
 IS: Min Surf Pipe 480 Alt I

* CORRECTED

Form C-4

March 2010

Not to be Typed

Form Must be Signed

All blanks must be Filled

* Surface Casing

CORRECTED

2-10-2011

Spot Description: * W2 NE SE SE Sec. 28 Top. 14 S. R. 17 E W
 NW 1,000 feet from N S Line of Section
 SW 446 feet from E W Line of Section

Is SECTION: Regular Irregular

(Note: Locate well on the Section Plot on reverse side)

County: Ellsworth Lease Name: Herl A' Well #: 5

Field Name: Herl Articole

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Articole

Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 1946 1950 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 160

Depth to bottom of usable water: 460

Surface Pipe by Alternate: 210' 1134'

Length of Surface Pipe Planned to be set: 210' 1134'

Length of Conductor Pipe (if any): 160'

Projected Total Depth: 2600'

Formation at Total Depth: Articole

Water Source for Drilling Operations:

Well Farm Pond Other:

DNR Permit #:

(Note: Apply for Permit with DNR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

RECEIVED

DEC 20 2010

** WAS: A Alternate II; Surface Casing 210'

** IS: Alternate I; Surf. Casing 1134' KCC WICHITA

** WAS Elev. 1946 IS: 1950'

2-10-2011

RECEIVED

FEB 10 2011

KCC WICHITA