

OWWO

For KCC Use: Effective Date: 2-16-2011 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: February 15, 2011 month day year

OPERATOR: License# 34334 Name: Greene Enterprises, Inc. Address 1: PO Box 1686 Address 2: City: Gilette State: WY Zip: 82717 Contact Person: Tami Graf Phone: (307) 682-7380

CONTRACTOR: License# Must be licensed by Kcc Name: Advise on ACO-1

Spot Description: SE - SW - SE Sec. 8 Twp. 8 S. R. 25 E W 330 feet from N / S Line of Section 1,650 feet from E / W Line of Section

Is SECTION: Regular Irregular? County: Graham (Note: Locate well on the Section Plat on reverse side)

Lease Name: Madden Davis 'C' Well #: 2 Field Name: Schmied Is this a Prorated / Spaced Field? Yes No Target Formation(s): Lansing/Kansas City

Nearest Lease or unit boundary line (in footage): 330' Ground Surface Elevation: 2422' feet MSL Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No Depth to bottom of fresh water: 150 Depth to bottom of usable water: 1250 Surface Pipe by Alternate: II Length of Surface Pipe Planned to be set: 174' Set in 1954

Length of Conductor Pipe (if any): Projected Total Depth: 3900' Formation at Total Depth: Base/Kansas City Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: Will Cores be taken? Yes No If Yes, proposed zone:

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic # of Holes Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Harry Gore Well Name: Madden Davis 'C' 2 Original Completion Date: 7/23/1954 Original Total Depth: 3882'

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: February 7, 2011 Signature of Operator or Agent: Roger A. Maseo Title: Agent

For KCC Use ONLY API # 15 - 065-02778-00-01 Conductor pipe required None feet Minimum surface pipe required 174 feet per ALT. Approved by: [Signature] 2-11-2011 This authorization expires: 2-11-2012 Spud date: Agent:

- Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water; If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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API # 15 - 065-02778-00-01

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Greene Enterprises, Inc.
 Lease: Madden Davis 'C'
 Well Number: 2
 Field: Schmied

Location of Well: County: Graham
 330 feet from N / S Line of Section
 1,650 feet from E / W Line of Section
 Sec. 8 Twp. 8 S. R. 25 E W

Number of Acres attributable to well: 10
 QTR/QTR/QTR/QTR of acreage: _____ - SE - SW - SE

Is Section: Regular or Irregular

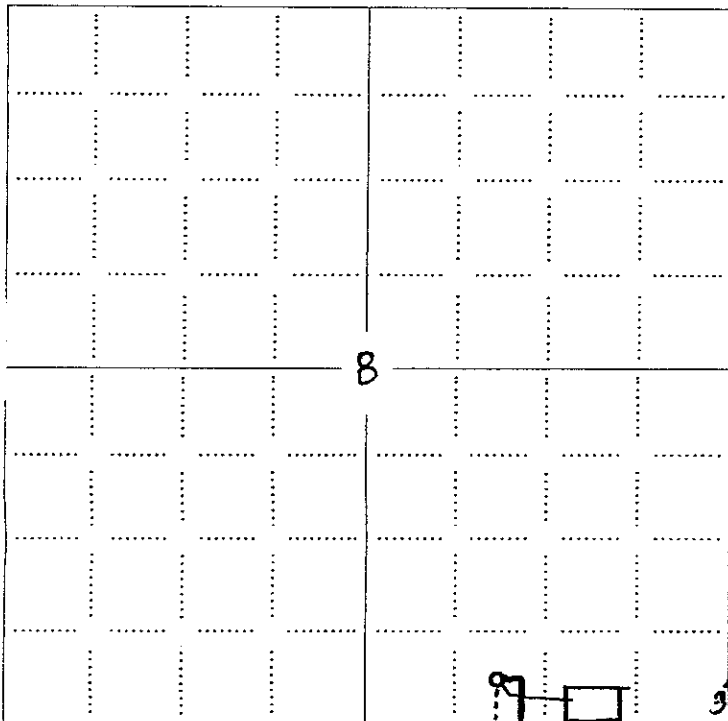
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

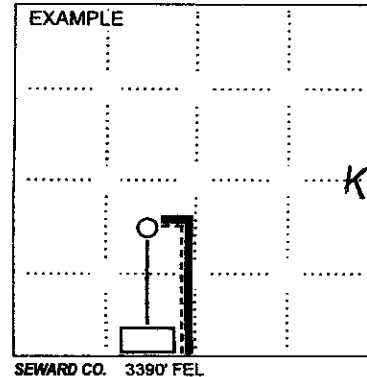
You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 34334
Name: Greene Enterprises, Inc.
Address 1: PO Box 1686
Address 2: _____
City: Gillette State: WY Zip: 82717 + _____
Contact Person: Tami Graf
Phone: (307) 682-7380 Fax: (307) 686-2692
Email Address: greenewells@collinscom.net

Well Location:
SE SW SE Sec. 8 Twp. 8 S. R. 25 East West
County: Graham
Lease Name: Madden Davis 'C' Well #: 2

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:
Name: Kathryn & Stanley Mollhagen
Address 1: 3711 Trinity Drive, Apt A
Address 2: _____
City: Hutchinson State: KS Zip: 67502 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: February 7, 2011 Signature of Operator or Agent: Ragnar J. Moses Title: Agent

RECEIVED
FEB 11 2011
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

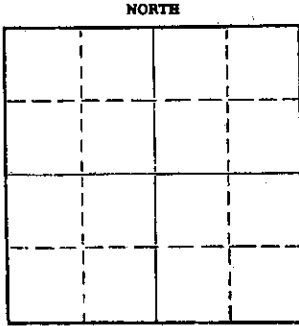
Operator Name: Greene Enterprises, Inc.		License Number: 34334	
Operator Address: PO Box 1686		Gillette WY 82717	
Contact Person: Tami Graf		Phone Number: (307) 682-7380	
Lease Name & Well No.: Madden Davis 'C' 2		Pit Location (QQQQ): _____ SE - SW - SE Sec. 8 Twp. 8 R. 25 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,650 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Graham County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil plastic liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Periodic visual inspection	
Distance to nearest water well within one-mile of pit: 3250 feet Depth of water well 135 feet		Depth to shallowest fresh water 75 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Water & cement. Number of working pits to be utilized: 1 Abandonment procedure: Remove fluids, allow to air dry and back-fill. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
February 7, 2011 Date		Rogan L. Moses Agent Signature of Applicant or Agent	
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KCC OFFICE USE ONLY			
Date Received: 2-11-11 Permit Number: _____ Permit Date: 2-11-11 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS			

15-065-02778-00-01

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 Give All Information Completely
 Make Required Affidavit
 Mail or Deliver Report to:
 Conservation Division
 State Corporation Commission
 811 No. Broadway
 Wichita, Kansas

15-065-02778-00-00

WELL PLUGGING RECORD



Locate well correctly on above Section Flat

Graham County, Sec. 8 Twp. 8 Rge. 25 (E) (W) X
 Location as "NE/CNWKSWX" or footage from lines SE SW SE
 Lease Owner Empire Drilling Company
 Lease Name Madden Davis C Well No. 2
 Office Address 650 Fourth National Bank Building, Wichita, Ks.
 Character of Well (completed as Oil, Gas or Dry Hole) Oil well
 Date well completed June 27, 1954 19
 Application for plugging filed May 24, 1960 19
 Application for plugging approved May 24, 1960 19
 Plugging commenced May 24, 1960 19
 Plugging completed May 26, 1960 19
 Reason for abandonment of well or producing formation Went to water

If a producing well is abandoned, date of last production May 14, 1960
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well A. D. Fabricius
 Producing formation Lansing-Kansas City Depth to top 3882 Bottom 3882 Total Depth of Well 3882 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
	Surface	0	180	8 5/8"	174'	-0-
	Line	3725	3882	5 1/2"	3872'	1175.30'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3882 feet to surface feet for each plug set.

Walex plug set at 3810 with top perforation at 3782. Hole filled with sand to 3770. 5 sacks cement dumped with dump bailer on bottom. Pipe shot off at 1175'. All pulled above 1175'. Hole filled with mud to 170'. 5' rock bridge placed between 170' and 165' and 25 sacks cement poured in hole. Hole then mudded up to 40'. 10' rock bridge installed between 30' and 40' and hole capped with 10 sacks of cement to bottom of cellar.

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 STATE CORPORATION COMMISSION
 JUN 15 1960
 CONSERVATION DIVISION
 Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
 Name of Plugging Contractor Barnes & Sons Pipe Pulling Company 6-15-60
 Address Russell, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
Irvin Kornfeld (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Irvin Kornfeld
650-4th Nat'l. Bank Bldg., Wichita, Kansas
 (Address)



Subscribed and sworn to before me this 14th day of June, 1960
Lucille H. Harr
 Lucille H. Harr Notary Public