

FEB 04 2011

Form C-1
October 2007

For KCC Use: 2-19-2011
Effective Date: 2
District #: 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 02 09 2011
month day year

OPERATOR: License# 34197 ✓
Name: Arbuckle Energy Inc.
Address 1: 2914 Aloma Street
Address 2: _____
City: Wichita State: KS Zip: 67211 +
Contact Person: Terry Bayliss
Phone: 316 361 0537

CONTRACTOR: License# 5893
Name: Pratt Well Service Inc.

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Other: drill deeper for potential oil
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: Novak 3
Original Completion Date: July 1, 1946 Original Total Depth: 2400 Estimated

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

*OWWO - Deepening
* Surface casing exception granted. See attached letter.*

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on **plug length** and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: FEB 1/2011 Signature of Operator or Agent: [Signature] Title: PRESIDENT

For KCC Use ONLY
API # 15 - 115-19223-00-01
Conductor pipe required None feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: RMA 2-14-2011
This authorization expires: 2-14-2012
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Spot Description: SW - SE - SW - SW Sec. 28 Twp. 17 S. R. 4 E W
(a/a/a/a) → 330 feet from N / S Line of Section
4,293 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Marion
Lease Name: Novak Well #: 3
Field Name: Lost Springs

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Hunton

Nearest Lease or unit boundary line (in footage): 330
Ground Surface Elevation: 1480 estimated feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100
Depth to bottom of usable water: 180

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: Existing CANNOT BE VERIFIED

Length of Conductor Pipe (if any): _____
Projected Total Depth: 2800

Formation at Total Depth: 2910 HUNTON
Water Source for Drilling Operations: Well Farm Pond Other: Tank Truck

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

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KCC WICHITA

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

28 17 4 E W

15-115-19223-0001

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010

KCC WICHITA

Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # **34197**
Name: **ARBUCKLE ENERGY**
Address 1: **2914 ALOMA STREET**
Address 2:
City: **WICHITA** State: **KS** Zip: **67211**
Contact Person: **TERRY BAYLISS**
Phone: (**316**) **361-0537** Fax: ()
Email Address:

Well Location:
SW SE SW SW Sec. **28** Twp. **17** S. R. **4** East West
County **MARION**
Lease Name **NOVAK** Well #: **3**

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: **BILL NOVAK**
Address 1: **2112 320th St**
Address 2:
City: **LOST SPRINGS** State: **KS** Zip: **66859**

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.


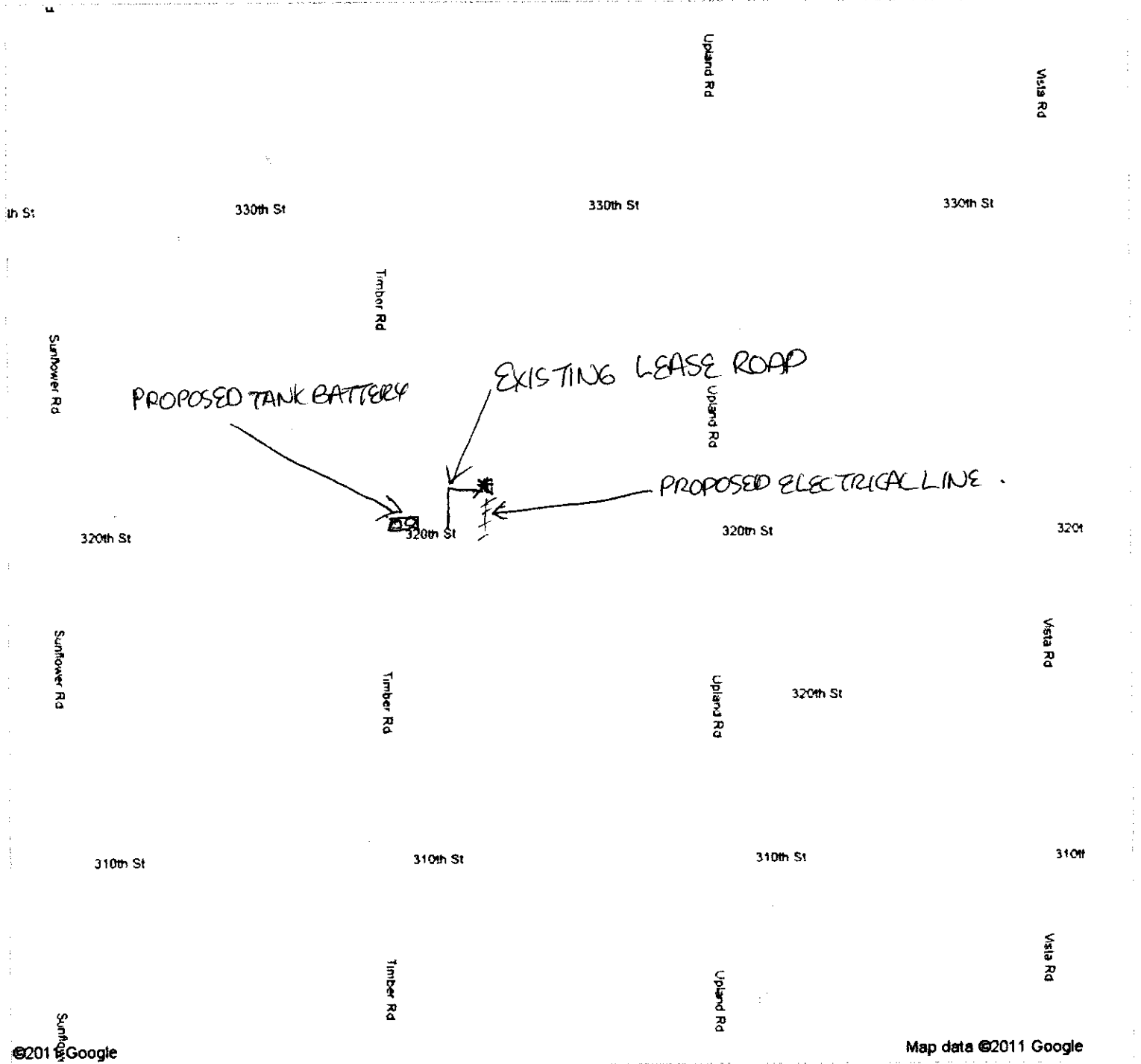
Date: **02/04/2011** Signature of Operator or Agent:  Leasing Agent

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Google maps Address Lincolville, KS 66858

Get Google Maps on your phone
 Text the word "GMAPS" to 466453

Map data ©2011 Google

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FEB 14 2011

Form CDP-1
April 2004
Form must be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT **KCC WICHITA**

Submit in Duplicate

Operator Name: Arbuckle Energy Inc.		License Number: 34197	
Operator Address: 2914 Aloma Street		Wichita KS 67211	
Contact Person: Terry Bayliss		Phone Number: 316 361 0537	
Lease Name & Well No.: Novak 3		Pit Location (QQQQ): SW SE SW SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 28 Twp. 17 R. 4 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 340 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4,200 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Marion County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native Clay	
Pit dimensions (all but working pits): 30 Length (feet) 20 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 10 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit N/A 500 feet Depth of water well 180 feet		Depth to shallowest fresh water 180 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 1 Abandonment procedure: Dry and Fill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED	
FEB 1/2011 Date		FEB 08 2011 KCC WICHITA Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: 2-14-11 Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Permit Date: 2-14-11 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-115-19223-00-01

February 14, 2011

Arbuckle Energy, Inc.
2914 Aloma Street
Wichita, KS 67211

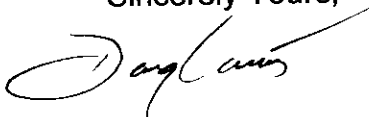
RE: Novak #3, SW-SE-SW-SW Sec.28-T17S-R4E, Marion County, Kansas

Dear Mr. Bayliss:

Per your Notice of Intent to Drill submitted on February 8, 2011, the length of surface casing set in this well cannot be verified, requiring an exception to the Table I surface casing requirements of 200 feet. As conditions to the approval of the permit to re-enter this plugged well, the following action must be taken:

1. Contact the KCC District #2 office (316-630-4000) when the wellhead has been excavated to verify the casing that currently exists in this well.
2. Upon completion of the well, the production or long string casing *nearest the formation wall* shall be immediately cemented from a depth of at least 250 feet back to the surface. Notify the KCC District #2 office prior to spudding the well and one day before cementing the longstring so they may have the opportunity to witness the procedure.
3. In the event the well is dry and no additional production pipe has been cemented in-place, plugging will be performed according to KCC rules per KCC District #2 requirements.

Sincerely Yours,



Doug Louis
Director

cc: Steve Bond - Production Dept.'68
Jeff Klock - Dist #2 ✓ via e-mail