#### 2-21-2011 For KCC Use: Effective Date: District #

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

Evacated Saud Data:	February	25	2011	Spot Description:					
Expected Spud Date:	month	day	year			20 -	A	10 🗀 - 1	
	24200 . 1	,	•	(C) (C) (C) (C)		Sec. 30 Tv	·	:	
OPERATOR: License#	34392 🗸			1,000		feet fro	om 🔀 N / L	S Line of S	ection
Name: TexKan Exploration	n, LLC	'		330		feet fro	om 🔲 E / 🕽	<b>₹</b> W Line of S	ection
Address 1: P.O. Box 1916				Is SECTION: X	Regular F	Irregular?			
						J 2			
Address 2:	5 TV	7I	E240		<b>te:</b> Locate w	ell on the Sectio	n Plat on revers	e side)	
City: Dallas	State: _TX	Zip: _/3	5219 +	County: Phillips					
Contact Person: Bill Robin	nson			Lease Name: Ade	• _		\	Λ/ell#: <sup>3</sup>	
Phone: 785-216-0064				Field Name: Slink	(er				
CONTRACTOR: License#	33350					1-10			Zh
Name: Southwind Drilling				<ul> <li>Is this a Prorated /</li> </ul>			_	Yes 2	ZINO
Name: Socialistic Distilling				<ul> <li>Target Formation(s</li> </ul>					
Well Drilled For:	Well Class:	Tvo	e Equipment:	Nearest Lease or o					
	<u></u>	_		Ground Surface El	levation: 🚣	<u>5+. /98</u>	<u> </u>	fee	MSL
Oil" LEnh I			Mud Rotary	Water well within o				□Ves [	X No.
GasStora	ige <b>[Pool</b> E)	d	Air Rotary		•				
Dispo	osal		Cable	Public water suppl			•	Yes	X No
Seismic ;#	of Holes Other		-	Depth to bottom of	f fresh water	: 150	<u> </u>		
Other:				Depth to bottom of	f usable wat	er: 1100 70	-		
				Surface Pipe by Al	Iternate:	7   X	_	~ N	
If OWWO: old well	l information as follo	ws:		Length of Surface			∞′ KE(	CEIVED	
Operator:	•			Length of Conduct		ny): -:	EER	1 4 2011	
Well Name:				Projected Total De	pth:3500	······································		, ,	
Original Completion D	ate: C	Original Tota	l Depth:	Formation at Total	Depth: La	nsing/Kansas Ci	ty		
				Water Source for 0			- KCC	WICHIT	Α
Directional, Deviated or Ho	orizontal wellbore?		Yes X No			Other: _truck	k KOO		
If Yes, true vertical depth:					_	Ciner.			
· ·				DWR Permit #:					
Rottom Hole Location:							W 014/0		
Bottom Hole Location:				_	(Note: A	pply for Permit v	with DWR		
KCC DKT #:				Will Cores be take		pply for Permit v	with DWR		No
				<ul><li>Will Cores be take</li><li>If Yes, proposed zo</li></ul>	n?	pply for Permit v	with DWR 🕌		No
				If Yes, proposed zo	n?	pply for Permit v	with DWR 📑		No
					n?	pply for Permit v	with DWR		No
KCC DKT #:			A	If Yes, proposed zo	n? one:				No
KCC DKT #: The undersigned hereby	affirms that the dri	lling, compl	A letion and eventual	If Yes, proposed zo	n? one:				No
KCC DKT #:  The undersigned hereby It is agreed that the follow	affirms that the dri	lling, compl irements w	A letion and eventual ill be met:	If Yes, proposed zo	n? one:				No
KCC DKT #:  The undersigned hereby It is agreed that the follow  1. Notify the appropri	affirms that the drii ving minimum requi iate district office <b>p</b> o	lling, compl irements w <i>rior</i> to spuc	A letion and eventual ill be met: dding of well;	If Yes, proposed zo	n? one:				No
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For KCC Use ONLY
API # 15 - 147-20637-00-00

Operator: TexKan Exploration, LLC

Lease: Adee

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: Phillips

\_feet from X N / S Line of Section

Well Number: 3	330 feet from E / W Line of Section
Field: Slinker	Sec. 30 Twp. 4 S. R. 19 E 🔀 W
Number of Acres attributable to well: 80  QTR/QTR/QTR/QTR of acreage: C NW _ SW _ NW	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
Show location of the well. Show footage to the nearest keep lease roads, tank batteries, pipelines and electrical lines, as req	LAT  ease or unit boundary line. Show the predicted locations of pure by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a se	eparate plat if desired.  RECEIVED
	LEGEND FEB 1 4 2011
1650	O Well Location CC WICHITA  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location
30	EXAMPLE 1980 FSL
	The state of the s

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

### 15-147-20637-0000

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34392	Well Location:
Name: TexKan Exploration, LLC  Address 1: P.O. Box 191643	c nw sw nw Sec. 30 Twp. 4 S. R. 19 East West
Address 1: P.O. Box 191643	County: Phillips
Address 2	Pase Name: "Well #"
City: Dallas State: TX Zip: 75219 + Contact Person: Bill Robinson  Phone: ( 785 ) 216-0064 Fax: ( 214 ) 871-5040	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Bill Robinson	the lease below:
Phone: ( 785 ) 216-0064 Fax: ( 214 ) 871-5040	-
Email Address:	
Surface Owner Information:	
Name: Effie Adee, Trustee of the Allen Adee Trust #1	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 274 1st	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Phillipsburg State: KS Zip: 67661 +	
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface own <b>ers</b> and ank batteries, pipelines, and electrical lines. The locations shown on <b>the</b> plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered <b>Select one of the following:</b> Light certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	ank batteries, pipelines, and electrical lines. The locations shown on the plat if on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  E. Act (House Bill 2032), I have provided the following to the surface elected: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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KCC WICHITA

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate Operator Name: TexKan Exploration, LLC License Number: 34392 Operator Address: P.O. Box 191643 Dallas TX 78210 Contact Person: Bill Robinson Phone Number: 785-216-0064 Lease Name & Well No.: Adee 3 Pit Location (QQQQ): Type of Pit: NW SW Pit is: Emergency Pit Burn Pit Sec. 30 Two. X Proposed Existing 4 <sub>R.</sub> 19 East X West Settling Pit X Drilling Pit If Existing, date constructed: Feet from X North / South Line of Section Workover Pit Haul-Off Pit 330 Feet from East / X West Line of Section (If WP Supply API No. or Year Drilled) Pit capacity: **Phillips** (bbis) County Is the pit located in a Sensitive Ground Water Area? Yes X No Chloride concentration: ma/i (For Emergency Pits and Settling Pits only) is the bottom below ground level? **Artificial Liner?** How is the pit lined if a plastic liner is not used? X Yes No X Yes No 100 Pit dimensions (all but working pits): 100 Length (feet) Width (feet) N/A: Steel Pits Depth from ground level to deepest point: \_ (feet) No Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. liner integrity, including any special monitoring. RECEIVED FEB 1 4 2011 KCC WICHITA 4720637000 Distance to nearest water well within one-mile of pit: 150 Depth to shallowest fresh water √S feet. Source of information: კვ<u>ი</u>7 feet Depth of water well X measured well owner electric log KDWR **Emergency, Settling and Burn Pits ONLY:** Drilling, Workover and Haul-Off Pits ONLY: Producing Formation: chemical mud Type of material utilized in drilling/workover: Number of producing wells on lease: \_\_\_ Number of working pits to be utilized: Barrels of fluid produced daily:\_ backfill after evaporation Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 1-21-11 Date Signature of Applicant or Agent KCC OFFICE USE ONLY Liner Steel Pit RFAC Date Received: 2~/6~11 \_ Permit Number: Permit Date: 2-16-11 Lease Inspection: Yes K No