# For KCC Use:

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL
approved by KCC five (5) days prior to commencing well

HYNACIAN SININ HISTA:	March	1	2011	Spot Description:	
Expected Spud Date:	month	day	year	NENW _ NE Sec. 35 Twp. 9	_S. R. 23   TE  XW
	33823			(0/0/0/0)	N / S Line of Section
OPERATOR: License#_		<del></del>			
Name: Sentinel Petroleu				leet non 🔼	E / W Line of Section
Address 1: 101 N. Robin	ison, Suite 910			ls SECTION: Regular Irregular?	
Address 2:				(Note: Locate well on the Section Plat or	n reverse side)
City: Oklahoma City	State: OK	Zip: 731	02 +	County: Graham	,
Contact Person: Suzann	ne Rogers			Lease Name: Wahrman	Well #: 1
Phone: 405-239-2150, Ex	xt 15			•	¥ 4 €11 #.
	31548			riciu Nallic.	
CONTRACTOR: License	#			Is this a Prorated / Spaced Field?	Yes XNo
Name: Discovery Drilling				Target Formation(s): Lansing/Kansas City	
Well Drilled For:	Well Class:	Type I	Equipment:	Nearest Lease or unit boundary line (in footage): _335	
	n Rec XInfield		Viud Rotary	Ground Surface Elevation: 2395'	feet MSL
يستر انظ	<del></del>		Air Rotary	Water well within one-quarter mile:	Yes No
			Cable	Public water supply well within one mile:	Yes X No
	posal Wildcat		Jable	Depth to bottom of fresh water: est 150'	
Seismic ;#	# of HolesOther			Depth to bottom of usable water: est 1150'	
Other:				Surface Pipe by Alternate:	
THE OWNER OF A LANGE	ell information as follow	s.		Janeth of System Blancad to be not 250'	
				Length of Surface Pipe Planned to be set: 250'	
Operator:			<del></del>	Length of Conductor Pipe (if any): N/A	
				Projected Total Depth: 4000'	
Original Completion	Date: Or	riginal Total C	Depth:	Formation at Total Depth: Lansing/Kansas City	
				Water Source for Drilling Operations:	
Directional, Deviated or I	Horizontal wellbore?		Yes. <b>X</b> No	Well Farm Pond Other:	
If Yes, true vertical depth:				DWR Permit #:	_
Bottom Hole Location:				(Note: Apply for Permit with DW	RX
KCC DKT #:				- Will Cores be taken?	Yes No
				If Yes, proposed zone:	
				11 100, proposed 20110.	PECENT
			AF	FIDAVIT	RECEIVED
The undersigned hereb	by affirms that the drilli	ing, complet			
-			tion and eventual pl	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the follo	owing minimum requir	rements will	tion and eventual pl be met:		FEB 1 7 2011
It is agreed that the follo	owing minimum requir	rements will ior to spudd	tion and eventual pl be met: ling of well;	ugging of this well will comply with K.S.A. 55 et. seq.	FEB 1 7 2011
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It is agreed that the follo  1. Notify the approp  2. A copy of the approp  3. The minimum an through all uncor  4. If the well is dry I  5. The appropriate  6. If an ALTERNATI Or pursuant to A must be complet  I hereby certify that the  Date: Z - / 5 -  For KCC Use ONLY  API # 15 - O 5  Conductor pipe require  Minimum surface pipe of Approved by: Pumar	owing minimum requition or the district office proposed notice of intenting nount of surface pipe insolidated materials phole, an agreement be district office will be nearly like the statements made here.  Signature of the district office will be nearly like the statements made here.  Signature of the district office will be not surface and like the statements made here.  Signature of the district office will be not surface and like the statements made here.  Signature of the district office will be not surface and like the statements made here.	rements will ior to spudd to drill sha as specified lus a minimulative the cotified befor roduction pix Kansas sur the spud data rein are true.  Operator or  feet feet f	tion and eventual plus be met: ling of well; If be posted on each below shall be set um of 20 feet into the operator and the discrewell is either plug pe shall be cementerface casing order are or the well shall be and to the best of the per ALT.	th drilling rig; It by circulating cement to the top; in all cases surface pine underlying formation. It is that content is necessary properties on plug length and placement is necessary properties or production casing is cemented in; and from below any usable water to surface within 120 Duta 133,891-C, which applies to the KCC District 3 area, all the plugged. In all cases, NOTIFY district office prior to finy knowledge and belief.  Title: Opera Remember to:  File Certification of Compliance with the Kansas Surfact (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud.  File acreage attribution plat according to field proration. Notify appropriate district office 48 hours prior to work. Submit plugging report (CP-4) after plugging is completion written approval before disposing or injecting services.	FEB 1 7 2011  KCC WICHITA  pe shall be set HITA  prior to plugging;  AYS of spud date.  ternate II cementing to any cementing.  actions Manager  ace Owner Notification  rill; I date; In orders; I cover or re-entry; I eted (within 60 days); I salt water.  I thorized expiration date)

For KCC Use ONLY
API # 15 - 065-23720-00-00

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Sentinel Petroleum, Inc.	Location of Well: County: Gra	ham
Lease: Wahrman	335	_ feet from X N / T S Line of Section
Well Number: 1	1,688	_ feet from 🔀 E / 🔲 W Line of Section
Field: Vesper	Sec. 35 Twp. 9	S. R.23 E 🔀 W
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage:NE NW _ NE	Is Section: Regular or	Пеgular
		well from nearest corner boundary.

#### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

	Grah	am Co.		168	81726	 _
 *****				of pel	in4	 335 FNL  LEGEND  O Well Location
 	••		,			 Tank Battery Location Pipeline Location Electric Line Location
 						 Lease Road Location RECEIVED FEB 1 7 2011  KCC WICHITA
						EXAMPLE KCO WICHITA
 						0-7 - 1980' FSL
		·	Parameter of the Continue of t	. ,,,,,,,	,	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33823  Name: Sentinel Petroleum, Inc.  Address 1: 101 N. Robinson, Suite 910	Well Location:		
Name: Sentinel Petroleum, Inc.	NE_NW_NE_Sec. 35 Twp. 9 S. R. 23 Eas West		
Address 1: 101 N. Robinson, Suite 910	County: Graham		
Address 2:	Lease Name: Wahrman Well #: 1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: Suzanne Rogers	the lease below:		
Phone: ( 405 ) 239-2150 Fax: ( 405 ) 235-3778	<del></del>		
Address 2:  City: Oklahoma City State: OK Zip: 73102 +  Contact Person: Suzanne Rogers  Phone: (405) 239-2150 Fax: (405) 235-3778  Email Address: suzanne@sandstone-ok.com			
Surface Owner Information:			
Name: Robert E. Wahrman Address 1: P.O. Box 336	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: P.O. Box 336	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere Select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted.  The locations shown on the plated on the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form replated is a Form C-1 or Form CB-1, the plated by this		
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following:    Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, father I have not provided this information to the surface owner(s).   KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address.  I acknowledge that, because I have not provided this information, the electron owner(s). To mitigate the additional cost of the KCC performing this alling fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Sentinel Petroleum, Ir	ıc.	License Number: 33823			
Operator Address: 101 N. Robinson	n, Suite 910	Oklahoma City OK 73102			
Contact Person: Suzanne Rogers		Phone Number: 405-239-2150, Ext 15			
Lease Name & Well No.: Wahrman	1		Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit X Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A  Is the bottom below ground level?  X Yes No  Pit dimensions (all but working pits):	Pit is:  X Proposed Existing  If Existing, date constructed:  Pit capacity: 3,000 (bbls)  Artificial Liner?  Yes X No  Length (feet) 70  om ground level to deepest point:  Describe proces				
Distance to nearest water well within one-mile of		Depth to shallo Source of infor	RECEIVED FEB 1 7 201 west fresh water 42 feet. KCC WICHIT		
approx 903 feet Depth of water well		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:		Type of materia	wer and Haul-Off Pits ONLY:  If utilized in drilling/workover:    premix/evaporation		
Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes  No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  2-15-11  Date  Signature of Applicant or Agent					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFA					
Date Received: 2-17-11 Permit Num	ber:	Permi	t Date: 2-17-11 Lease Inspection: Yes 🗷 No		