# For KCC Use: 2-272011 Effective Date: 3-272011 District #

## Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed

GA? LYes XNo	Must be	e approved by KCC i	five (5) days prior to com			
Form KSON	IA-1, Certification of Con	npliance with the Kans	sas Surface Owner Notificati	ion Act, MUST be si	ubmitted with this fo	rm.
xpected Spud Date:	March 7, 2011	vear	Spot Description:			
		year			Twp <u>14</u> S. <u>R</u>	
PERATOR: License#	34349 🖊			fe	eet from 🔲 N / 🔀	S Line of Section
me: Pharyn Resources, L	LC		3,950		eetfrom 🔀 E / 🧧	W Line of Section
dress 1: 15621 West 87th	Street, Suite 262		Is SECTION: XR	Regular Irregula	r?	
ldress 2:				e: Locate well on the S	Section Plat on reverse	side)
y: Lenexa		: <u></u>	County:			
ontact Person: Brad Krame one: (913) 669-2253	er		Lease Name: Longa	necker	W	/ell #: <u>I-18</u>
			Field Name: <u>Edgert</u>	<u>ue Longanea</u>	cter Southec	<u> </u>
NTRACTOR: License#_	8509		Is this a Prorated / S			Yes <b>X</b> No
me: Evans Energy Develop	ment, Inc.		— Target Formation(s):			
Well Drilled For:	ر Well Class:	Type Equipment:	Nearest Lease or ur			
Oil Enh Re	c XInfield	Mud Rotary	Ground Surface Ele			feet MSL
Gas Storage		X Air Rotary	Water well within on	•		Yes No
Disposa	al Wildcat	Cable	• • • •	well within one mile:	_	Yes No
Seismic ; # of I	Holes Other		Depth to bottom of fo			
Other:			Depth to bottom of u			
If OWWO: old well in	formation as follows:		Surface Pipe by Alte			
1-m1			Length of Surface P	ipe Planned to be se	et:	
			Length of Conductor Projected Total Dept			
Well Name:	Original 7	Total Dauth.	<del>_</del>		_	
Onglisal Completion Date	e:Original 1	юкаг Deptin	Water Source for Dr			
ectional, Deviated or Horiz	contal wellbore?	☐Yes 🔀 N				
Voc. true vertical denth:			O IMAbiiIX/k⊏ar	rm.4Pondil lC}thar		
res, true vertical deptit.				rm#ondOther:	••	
ottom Hole Location:			OWell _X_Far — DWR Permit #: —	rmiPondOther: (Note: Apply for Pe		
ottom Hole Location:				( <b>Note</b> : Apply for Pe		☐Yes ☒No
ottom Hole Location:			DWR Permit #:	( <b>Note</b> : Apply for Pe	ermit with DWR	
ottom Hole Location:			DWR Permit #:	( <b>Note</b> : Apply for Pe	ermit with DWR	
ottom Hole Location:			DWR Permit #:  Will Cores be taken If Yes, proposed zon	( <b>Note:</b> Apply for Pe ? ne:	ermit with DWR	
ottom Hole Location: CC DKT #: ne undersigned hereby af	firms that the drilling, co	#Propression and eventual	DWR Permit #:	( <b>Note:</b> Apply for Pe ? ne:	ermit with DWR	
ottom Hole Location: CC DKT #: ne undersigned hereby af is agreed that the followin	firms that the drilling, col	#mpletion and eventual	DWR Permit #:  Will Cores be taken If Yes, proposed zon	( <b>Note:</b> Apply for Pe ? ne:	ermit with DWR	
ottom Hole Location: CC DKT #: ne undersigned hereby af	firms that the drilling, co ng minimum requirement e district office <i>prior</i> to s	# mpletion and eventual swill be met: spudding of well;	DWR Permit #: Will Cores be taken? If Yes, proposed zon AFFIDAVIT	( <b>Note:</b> Apply for Pe ? ne:	ermit with DWR	
ottom Hole Location:  The undersigned hereby affits agreed that the following the appropriate control of the approversity and the approversity of the approversity and the approversity and the approversity are approved to the approversity and the approversity and the approversity are approved to the approversity and the approversity and the approversity are approved to the approversity and the approved to the approversity and the approversity are approved to the approversity and the approversity are approved to the approversity and the approved to the approversity and the approversity are approved to the approversity and the approversity and the approversity are approved to the approversity and the approved to the approversity approved to the	firms that the drilling, cong g minimum requirement e district office <i>prior</i> to s ed notice of intent to drill	mpletion and eventual is will be met: spudding of well; I <b>shall be</b> posted on e	DWR Permit #: Will Cores be taken? If Yes, proposed zon AFFIDAVIT	( <b>Note:</b> Apply for Pe ? ne: mply with K.S.A. 55	ermit with DWR	Yes No
ne undersigned hereby af as agreed that the following.  Notify the appropriate approviate and approviate appro	firms that the drilling, cong minimum requirements a district office <i>prior</i> to seed notice of intent to drill at of surface pipe as specificated materials plus a materials plu	mpletion and eventual is will be met: spudding of well; it shall be posted on e cified below shall be informum of 20 feet into	DWR Permit #:  Will Cores be taken? If Yes, proposed zon  AFFIDAVIT   plugging of this well will column ach drilling rig; set by circulating cement to	(Note: Apply for Person	ormit with DWR of the sequence	Yes No
ne undersigned hereby aftis agreed that the following.  1. Notify the appropriate. 2. A copy of the approventhrough all unconsoling. 4. If the well is dry hole,	firms that the drilling, cong minimum requirements edistrict office <i>prior</i> to seed notice of intent to drill to fourface pipe as specified materials plus a magreement between	mpletion and eventual is will be met: spudding of well; it shall be posted on e cified below shall be inlimum of 20 feet into the operator and the	DWR Permit #:  Will Cores be taken? If Yes, proposed zon  AFFIDAVIT   plugging of this well will column ach drilling rig; set by circulating cement to the underlying formation. district office on plug length	(Note: Apply for Person	ormit with DWR of the sequence	Yes No
the undersigned hereby af sagreed that the followin  1. Notify the appropriate 2. A copy of the approvi 3. The minimum amoun through all unconsoli 4. If the well is dry hole, 5. The appropriate distr	firms that the drilling, cong minimum requirements e district office <i>prior</i> to seed notice of intent to drill to fourface pipe as specified materials plus a magreement between ict office will be notified	mpletion and eventual is will be met: spudding of well; I shall be posted on e cified below shall be into the operator and the before well is either pl	DWR Permit #:  Will Cores be taken?  If Yes, proposed zon  AFFIDAVIT  plugging of this well will con  ach drilling rig;  set by circulating cement to  the underlying formation.  district office on plug length  ugged or production casing	(Note: Apply for Person	s surface pipe shall	Yes No
to the total	firms that the drilling, congriging minimum requirements edistrict office prior to seed notice of intent to drill that of surface pipe as specified materials plus an agreement between ict office will be notified COMPLETION, productiondix "B" - Eastern Kansa	mpletion and eventual swill be met: spudding of well; the shall be considered below shall be confinimum of 20 feet into the operator and the before well is either plon pipe shall be cements surface casing orde	DWR Permit #:  Will Cores be taken?  If Yes, proposed zon  AFFIDAVIT  plugging of this well will contact drilling rig;  set by circulating cement to the underlying formation, district office on plug length uugged or production casing inted from below any usable r #133,891-C, which applies	(Note: Apply for Person	s surface pipe shall necessary prior to putthin 120 DAYS of set 3 area, alternate	Yes No  be set plugging; pud date.
the undersigned hereby after a sagreed that the following the appropriate and the company of the approving the approving the approving the approving the appropriate and the well is dry hole. The appropriate distriction of the appropriate and the	firms that the drilling, congriging minimum requirements edistrict office prior to seed notice of intent to drill that of surface pipe as specified materials plus an agreement between ict office will be notified COMPLETION, productiondix "B" - Eastern Kansa	mpletion and eventual swill be met: spudding of well; the shall be considered below shall be confinimum of 20 feet into the operator and the before well is either plon pipe shall be cements surface casing orde	DWR Permit #:  Will Cores be taken?  If Yes, proposed zon  AFFIDAVIT  I plugging of this well will contact drilling rig;  set by circulating cement to the underlying formation. district office on plug length ungged or production casing inted from below any usable	(Note: Apply for Person	s surface pipe shall necessary prior to putthin 120 DAYS of set 3 area, alternate	Yes No  be set plugging; pud date.
ne undersigned hereby af is agreed that the followin 1. Notify the appropriate 2. A copy of the approvious 3. The minimum amoun through all unconsolid 4. If the well is dry hole, 5. The appropriate distriction of the completed with the compl	firms that the drilling, congressing minimum requirements additional district office prior to seed notice of intent to drill at of surface pipe as specified materials plus a magreement between ict office will be notified COMPLETION, productiondix "B" - Eastern Kansawithin 30 days of the specific of the specific of the specified of the specified in the second of the specified of	mpletion and eventual is will be met: spudding of well; is shall be posted on e cified below shall be eninimum of 20 feet into the operator and the before well is either plon pipe shall be ceme is surface casing orded date or the well shall	DWR Permit #:  Will Cores be taken?  If Yes, proposed zon  AFFIDAVIT  plugging of this well will contact drilling rig;  set by circulating cement to the underlying formation, district office on plug length uugged or production casing inted from below any usable r #133,891-C, which applies	(Note: Apply for Person  (Note: Apply for Pers	s surface pipe shall necessary prior to putthin 120 DAYS of set 3 area, alternate	Yes No  be set plugging; pud date. I cementing mentin RECEIV
the undersigned hereby after a greed that the following the appropriate and the following the appropriate and the following the appropriate and the well is dry hole. The appropriate distriction of pursuant to Appermust be completed wereby certify that the state and the control of the following t	firms that the drilling, con ag minimum requirement e district office <i>prior</i> to se ed notice of intent to drill not of surface pipe as spen at agreement between ict office will be notified COMPLETION, production and in the modernict office will be notified completion, production of the special of the spe	mpletion and eventual is will be met: spudding of well; to shall be posted on expending the posted on expending the posted on the perator and the before well is either plon pipe shall be ceme as surface casing orded date or the well shall be true and to the best well shall be true and true true true and true true true true true true true true	DWR Permit #:  Will Cores be taken?  If Yes, proposed zon  AFFIDAVIT  plugging of this well will con  ach drilling rig;  set by circulating cement to  the underlying formation.  district office on plug length  ugged or production casing  inted from below any usable  r #133,891-C, which applies  I be plugged. In all cases,	(Note: Apply for Per?  ie:  mply with K.S.A. 55  the top; in all case: and placement is a camented in; water to surface was to the KCC District NOTIFY district or	s surface pipe shall necessary prior to within 120 DAYS of st 3 area, alternate I ffice prior to any certains.	Yes No  be set plugging; pud date.
to the total three by after a complete the undersigned hereby after a sagreed that the following and the sagreed that the following and through all unconsoling. The minimum amount through all unconsoling. The appropriate distriction of the appropriate distriction of the sagreement	firms that the drilling, congressing minimum requirements additional district office prior to seed notice of intent to drill at of surface pipe as specified materials plus a magreement between ict office will be notified COMPLETION, productiondix "B" - Eastern Kansawithin 30 days of the specific of the specific of the specified of the specified in the second of the specified of	mpletion and eventual is will be met: spudding of well; to shall be posted on expending the posted on expending the posted on the perator and the before well is either plon pipe shall be ceme as surface casing orded date or the well shall be true and to the best well shall be true and true true true and true true true true true true true true	DWR Permit #:  Will Cores be taken?  If Yes, proposed zon  AFFIDAVIT  plugging of this well will con  ach drilling rig;  set by circulating cement to  the underlying formation.  district office on plug length  ugged or production casing  inted from below any usable  r #133,891-C, which applies  I be plugged. In all cases,	(Note: Apply for Person  (Note: Apply for Pers	s surface pipe shall necessary prior to within 120 DAYS of st 3 area, alternate I ffice prior to any certains.	Yes No  be set plugging; pud date. I cementing mentin RECEIV
e undersigned hereby af sagreed that the followin  1. Notify the appropriate 2. A copy of the approv. 3. The minimum amoun through all unconsoli. 4. If the well is dry hole, 5. The appropriate distr. 6. If an ALTERNATE II of Or pursuant to Appermust be completed wereby certify that the stat.  The interval of the complete of the comp	firms that the drilling, con ag minimum requirement e district office <i>prior</i> to se ed notice of intent to drill not of surface pipe as spen at agreement between ict office will be notified COMPLETION, production and in the modernict office will be notified completion, production of the special of the spe	mpletion and eventual is will be met: spudding of well; to shall be posted on expending the posted on expending the posted on the perator and the before well is either plon pipe shall be ceme as surface casing orded date or the well shall be true and to the best well shall be true and true true true and true true true true true true true true	DWR Permit #:	(Note: Apply for Person	semit with DWR of shall necessary prior to point a real alternate of the prior to any ceres:  Director	Yes No  be set plugging; pud date. cementing ECEIV FEB 2 2  KCC WIC
the undersigned hereby af a sagreed that the followin  1. Notify the appropriate 2. A copy of the approve 3. The minimum amounthrough all unconsolie 4. If the well is dry hole, 5. The appropriate distriction of the appropriate of the propriate of the properties of the completed were by certify that the state of the complete of the c	firms that the drilling, congress minimum requirements a district office <i>prior</i> to seed notice of intent to drive as specificated materials plus a magreement between ict office will be notified COMPLETION, productiondix "B" - Eastern Kansawithin 30 days of the spuciements made herein are signature of Operator	mpletion and eventual is will be met: spudding of well; to shall be posted on expending the posted on expending the posted on the perator and the before well is either plon pipe shall be ceme as surface casing orded date or the well shall be true and to the best well shall be true and true true true and true true true true true true true true	DWR Permit #:  Will Cores be taken?  If Yes, proposed zon  AFFIDAVIT  I plugging of this well will contact drilling rig;  set by circulating cement to the underlying formation. district office on plug length uugged or production casing inted from below any usable in #133,891-C, which applies I be plugged. In all cases, of my knowledge and belief.  Remember to:  - File Certification of C	(Note: Apply for Person	semit with DWR of shall necessary prior to point a real alternate of the prior to any ceres:  Director	Yes No  be set plugging; pud date. cementing ECEIV FEB 2 2  KCC WIC
e undersigned hereby af s agreed that the followin  1. Notify the appropriate 2. A copy of the approve 3. The minimum amoun through all unconsolic 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II of Or pursuant to Appermust be completed wereby certify that the state.  The image of the complete of the comple	firms that the drilling, con ag minimum requirement e district office <i>prior</i> to se ed notice of intent to drill not of surface pipe as spen at agreement between ict office will be notified COMPLETION, production and in the modernict office will be notified completion, production of the special of the spe	mpletion and eventual is will be met: spudding of well; to shall be posted on expending the posted on expending the posted on the perator and the before well is either plon pipe shall be ceme as surface casing orded date or the well shall be true and to the best well shall be true and true true true and true true true true true true true true	DWR Permit #:  Will Cores be taken? If Yes, proposed zon  AFFIDAVIT  I plugging of this well will contact drilling rig; set by circulating cement to the underlying formation. district office on plug length ugged or production casing inted from below any usable r #133,891-C, which applies I be plugged. In all cases, of my knowledge and belief.  Remember to:  - File Certification of C Act (KSONA-1) with I	(Note: Apply for Person	s surface pipe shall necessary prior to prior to a set 3 area, alternate I ffice prior to any cere.  Director  Cansas Surface Owner.	Yes No  be set plugging; pud date. cementing ECEIV FEB 2 2  KCC WIC
e undersigned hereby after some agreed that the following agreed that the following agreed that the following agreed that the following agreed that the appropriate agreed	firms that the drilling, congreg minimum requirements a district office <i>prior</i> to seed notice of intent to drill of our face pipe as specified materials plus an agreement between ict office will be notified COMPLETION, productiondix "B" - Eastern Kansawithin 30 days of the spuciements made herein are Signature of Operators.	mpletion and eventual is will be met: spudding of well; to shall be posted on expending the posted on expending the posted on the perator and the before well is either plon pipe shall be ceme as surface casing orded date or the well shall be true and to the best well shall be true and true true true and true true true true true true true true	DWR Permit #:  Will Cores be taken? If Yes, proposed zon  AFFIDAVIT  I plugging of this well will contain a contain	the top; in all case: and placement is a second in; water to surface with the KCC District or in all case; and placement of the KCC District or in all case; and placement of the KCC District or in all case; and placement of the KCC District or in all case; and placement of the KCC District or in all case; and placement of the kintent to Drill; on (form CDP-1) with	s surface pipe shall necessary prior to prithin 120 DAYS of set 3 area, alternate I ffice prior to any cere.  Director  Cansas Surface Owner in Intent to Drill;	Pes No  Pes No
e undersigned hereby affis agreed that the followin  1. Notify the appropriate 2. A copy of the approv. 3. The minimum amounthrough all unconsoit 4. If the well is dry hole, 5. The appropriate distriction or pursuant to Appermust be completed wereby certify that the state:  February 7, 2011  or KCC Use ONLY  PI # 15 - 29 - 20  conductor pipe required —  finimum surface pipe required —	firms that the drilling, congreg minimum requirements a district office <i>prior</i> to seed notice of intent to drill of of surface pipe as specified materials plus an agreement between ict office will be notified COMPLETION, productiondix "B" - Eastern Kansawithin 30 days of the spuciements made herein are Signature of Operators of the spuciements made herein are signature of Operators of the spuciements made herein are signature of Operators of the spuciements made herein are signature of Operators of the spuciements made herein are signature of Operators of the spucies o	mpletion and eventual is will be met: spudding of well; it shall be posted on ecified below shall be inhimum of 20 feet into the operator and the before well is either plon pipe shall be ceme as surface casing orde d date or the well shall etrue and to the best or or Agent:	DWR Permit #:  Will Cores be taken If Yes, proposed zon  AFFIDAVIT  I plugging of this well will con ach drilling rig; set by circulating cement to the underlying formation. district office on plug length ugged or production casing inted from below any usable if #133,891-C, which applies I be plugged. In all cases, of rny knowledge and belief.  Remember to:  - File Certification of C Act (KSONA-1) with it - File Drill Pit Application - File Completion Form	the top; in all case: and placement is a seemented in; water to surface wis to the KCC District or in all case:  Title compliance with the fintent to Drill; on (form CDP-1) within ACO-1 within 120 of	s surface pipe shall necessary prior to prior to any certain Director  Cansas Surface Owner to prior to prior to prior to any certain the prior to prior to any certain the prior to prior to any certain the prior to pri	Pes No  No  Pes No  Pe
e undersigned hereby affis agreed that the followin  1. Notify the appropriate 2. A copy of the approv. 3. The minimum amounthrough all unconsolt 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II of Or pursuant to Appermust be completed wereby certify that the state.  February 7, 2011  For KCC Use ONLY  API # 15 - D9/ - Conductor pipe required —  Animum surface pipe required —  Animum surface pipe required —	firms that the drilling, congreg minimum requirements a district office <i>prior</i> to seed notice of intent to drill of of surface pipe as specified materials plus an agreement between ict office will be notified COMPLETION, productiondix "B" - Eastern Kansawithin 30 days of the spuciements made herein are Signature of Operators of the spuciements made herein are signature of Operators of the spuciements made herein are signature of Operators of the spuciements made herein are signature of Operators of the spuciements made herein are signature of Operators of the spucies o	mpletion and eventual is will be met: spudding of well; it shall be posted on ecified below shall be ininimum of 20 feet into the operator and the before well is either plon pipe shall be ceme is surface casing orded date or the well shall be true and to the best or or Agent:	DWR Permit #:  Will Cores be taken If Yes, proposed zon  AFFIDAVIT I plugging of this well will con ach drilling rig; set by circulating cement to the underlying formation. district office on plug length ugged or production casing inted from below any usable r #133,891-C, which applies I be plugged. In all cases, of my knowledge and belief.  Remember to: - File Certification of C Act (KSONA-1) with I - File Drill Pit Applicatio - File Completion Form	(Note: Apply for Person  (Note: Apply for Pers	semit with DWR semit with DWR set. seq.  s surface pipe shall necessary prior to pitthin 120 DAYS of set. 3 area, alternate I ffice prior to any cell set. Director  Cansas Surface Owner in Intent to Drill; days of spud date; field proration orders:	Yes No  The set  Plugging:  Pud date.  I cementing ECEIV  FEB 2 2  KCC WICE  Reventors:
the undersigned hereby aff is agreed that the followind 1. Notify the appropriate 2. A copy of the approving 3. The minimum amound through all unconsoling 4. If the well is dry hole, 5. The appropriate distriction of pursuant to Appermist be completed whereby certify that the state is rebuilded in the state is represented in the state in the state is represented in the state in the state is represented in the state is represented in the state in the state in the state is represented in the state in the state in the state is represented in the state in the state in the state is represented in the state in the state in the state is represented in the state in the state in the state is represented in the state in the state in the state is represented in the state in the state in the state in the state is represented in the state in t	firms that the drilling, congregation of the drilling of the district office <i>prior</i> to seed notice of intent to drilling dated materials plus a magreement between it of surface will be notified COMPLETION, production of the semants of the spurition of the spurition of the semants made herein are signature of Operator of the semants of the spurition of the semants of the spurition of the semants of the spurition of the semants of the sem	mpletion and eventual is will be met: spudding of well; it shall be posted on ecified below shall be ininimum of 20 feet into the operator and the before well is either plon pipe shall be ceme is surface casing orded date or the well shall be true and to the best or or Agent:	DWR Permit #:  Will Cores be taken?  If Yes, proposed zon  AFFIDAVIT  I plugging of this well will contact drilling rig;  set by circulating cement to the underlying formation. district office on plug length ugged or production casing inted from below any usable reflection #133,891-C, which applies I be plugged. In all cases, of my knowledge and belief.  Remember to:  - File Certification of C Act (KSONA-1) with I File Drill Pit Application File Completion Form File acreage attribution. Notify appropriate dis - Submit plugging reports.	(Note: Apply for Per?  ie:  mply with K.S.A. 55  the top; in all case:  and placement is a is cemented in; water to surface was to the KCC District NOTIFY district of the model of the mod	s surface pipe shall s surface pipe shall necessary prior to point a great and a great alternate of the surface	Pes No  The set  plugging;  pud date. I cementing FCEIV  FEB 2 2  KCC WICE  er Notification
the undersigned hereby after agreed that the following agreed that the following and the sagned that the following and the sagned that the appropriate agreed.  The minimum amount through all unconsoling and the well is dry hole.  The appropriate distriction of the appropriate distriction and the sagned agreed was a sagned as a sagned agreed and the sagned agreed a	firms that the drilling, congreg minimum requirements e district office <i>prior</i> to sed notice of intent to drill to fourface pipe as specificated materials plus a magnement between it office will be notified COMPLETION, productionals "B" - Eastern Kansawithin 30 days of the spuritements made herein are signature of Operator COMPLETION of the spurity	mpletion and eventual is will be met: spudding of well; I shall be posted on e cified below shall be ininimum of 20 feet into the operator and the before well is either plon pipe shall be ceme is surface casing orded date or the well shall e true and to the best or or Agent:	DWR Permit #:  Will Cores be taken?  If Yes, proposed zon  AFFIDAVIT  I plugging of this well will contact drilling rig;  set by circulating cement to the underlying formation. district office on plug length ugged or production casing inted from below any usable if #133,891-C, which applies I be plugged. In all cases, of my knowledge and belief.  Remember to:  - File Certification of C Act (KSONA-1) with I File Drill Pit Application  - File Completion Form  - File acreage attribution  - Notify appropriate dis - Submit plugging reports of the contact of th	the top; in all case: and placement is a second in; water to surface was to the KCC District NOTIFY district or in all case: Title compliance with the intent to Drill; on (form CDP-1) with a ACO-1 within 120 con plat according to strict office 48 hours out (CP-4) after pluggival before disposing	s surface pipe shall s surface pipe shall necessary prior to point of the state of	Pes No  The set  plugging;  pud date. I cementing FCEIV  FEB 2 2  KCC WICE  er Notification  e-entry; hin 60 days):
ne undersigned hereby affis agreed that the followin  1. Notify the appropriate 2. A copy of the approvi 3. The minimum amoun through all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II of the completed with the completed with the completed with the state of the completed with the state of the complete of the co	firms that the drilling, congreg minimum requirements e district office <i>prior</i> to sed notice of intent to drill to fourface pipe as specificated materials plus a magnement between it office will be notified COMPLETION, productionals "B" - Eastern Kansawithin 30 days of the spuritements made herein are signature of Operator COMPLETION of the spurity	mpletion and eventual is will be met: spudding of well; I shall be posted on e cified below shall be ininimum of 20 feet into the operator and the before well is either plon pipe shall be ceme is surface casing orded date or the well shall e true and to the best or or Agent:	DWR Permit #:  Will Cores be taken?  If Yes, proposed zon  AFFIDAVIT  I plugging of this well will con  ach drilling rig;  set by circulating cement to be the underlying formation. district office on plug length ugged or production casing inted from below any usable if #133,891-C, which applies I be plugged. In all cases, of my knowledge and belief.  Remember to:  - File Certification of C Act (KSONA-1) with I File Drill Pit Application. File Drill Pit Application. Notify appropriate dis Submit plugging report of the property of the production of the price o	(Note: Apply for Per?  ie:  mply with K.S.A. 55  the top; in all case:  and placement is a scene red in; water to surface was to the KCC District NOTIFY district or;  Title  compliance with the Manual to Drill; on (form CDP-1) with a ACO-1 within 120 complat according to strict office 48 hours out (CP-4) after pluggival before disposing ed or permit has expended.	s surface pipe shall necessary prior to point in the prior to any ceres and surface of the prior to point in the prior to point in the prior to be prior to any ceres.  Director  Cansas Surface Owner in the prior to workover or reprior to workover or repring is completed (with or injecting salt water prior (See: authorized see: autho	Pes No  The set  plugging;  pud date. I cementing FCEIV  FEB 2 2  KCC WICE  er Notification  e-entry; hin 60 days):
ne undersigned hereby affis agreed that the followin  1. Notify the appropriate 2. A copy of the approved 3. The minimum amounthrough all unconsolie 4. If the well is dry hole, 5. The appropriate distriction of the provided with the state of the completed with the state of the complete	firms that the drilling, congreg minimum requirements e district office <i>prior</i> to sed notice of intent to drill to fourface pipe as specificated materials plus a magnement between it office will be notified COMPLETION, productionals "B" - Eastern Kansawithin 30 days of the spuritements made herein are signature of Operator COMPLETION of the spurity	mpletion and eventual is will be met: spudding of well; I shall be posted on e cified below shall be ininimum of 20 feet into the operator and the before well is either plon pipe shall be ceme is surface casing orded date or the well shall e true and to the best or or Agent:	DWR Permit #:  Will Cores be taken' If Yes, proposed zon  AFFIDAVIT  plugging of this well will con ach drilling rig; set by circulating cement to the underlying formation. district office on plug length ugged or production casing inted from below any usable if #133,891-C, which applies I be plugged. In all cases, of my knowledge and belief.  Remember to:  File Certification of C Act (KSONA-1) with I File Drill Pit Application File acreage attribution Notify appropriate dis Submit plugging report Obtain written approv If well will not be drilk please check the box	(Note: Apply for Per?  ie:  mply with K.S.A. 55  the top; in all case:  and placement is a scene red in; water to surface was to the KCC District NOTIFY district or;  Title  compliance with the Manual to Drill; on (form CDP-1) with a ACO-1 within 120 complat according to strict office 48 hours out (CP-4) after pluggival before disposing ed or permit has expended.	s surface pipe shall necessary prior to within 120 DAYS of st 3 area, alternate I ffice prior to any cere.  Director  Cansas Surface Owner to be prior to be	Pes No  The set  plugging;  pud date. I cementing FCEIV  FEB 2 2  KCC WICE  er Notification  e-entry; hin 60 days):

For KCC Use ONLY API # 15 - 091-23440-00-00

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Pharyn Resources, LLC	Location of Well: County: Johnson
Lease: Longanecker	2,650 feet from N / X S Line of Section
Well Number: I-18	3,950 feet from X E / W Line of Section
Field: Edgerton	Sec. 30 Twp. 14 S. R. 22 E W
Number of Acres attributable to well: 2.5  QTR/QTR/QTR of acreage: SW - SW - SE - NW	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

حے ہوں	tion 30			
П				LEGEND
1.4			·	Well Location  Tank Battery Location
210	-3950	,中国		<ul> <li>Pipeline Location</li> <li>Electric Line Location</li> <li>Lease Road Location</li> </ul>
1 18			EXAMPL	E ! !
1 265	30 F3L			
			SEWARD CO.	3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED

1980' FSL

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

FEB 2 2 2011

**KCC WICHITA** 

### 15-091-23440-000

Kansas Corporation Commission
Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
ODEDATOD. License # 34349	Well Location:
Name: Pharyn Resources, LLC	SW_SW_SE_NW_Sec. 30_ Twp. 14_S. R. 22_XEas West
Address 1, 15621 West 87th Street, Suite 262	County: Johnson
Address 2:	Lease Name: Longanecker Well #: I-18
City: Lenexa State: KS Zip: 66219 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Brad Kramer	the lease below:
Phone: ( 913 ) 669-2253 Fax: ( 913 ) 344-1521	
OPERATOR: License # 34349           Name: Pharyn Resources, LLC           Address 1: 15621 West 87th Street, Suite 262           Address 2:	_
Surface Owner Information: Name: Edwin & Marcene Longanecker Address 1: P.O. Box 333	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, ta	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this k, and email address.  I acknowledge that, because I have not provided this information, the
KCC will be required to send this information to the surface	owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
I hereby certify that the statements made herein are true and correct	t to the best of my knowledge and belief.
Date: February 7, 2011 Signature of Operator or Agent:	Title: Director RECEIVED
	FEB 2 2 201

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

### APPLICATION FOR SURFACE PIT

Submit in Duplicate

•	LC		License Number: 34349		
Operator Address: 15621 West 87t	h Street, Suite	e 262	Lenexa	KS	66219
Contact Person: Brad Kramer	Phone Number: (913) 669-2253				
Lease Name & Well No.: Longanecke	Pit Location (QQQQ):				
Type of Pit:	Pit is:		SW SE NW		
Emergency Pit Burn Pit	X Proposed [	Existing	Sec. 30 Twp. 14 R. 22	X East	West
Settling Pit X Drilling Pit	If Existing, date con	structed:		South Line o	f Section
Workover Pit Haul-Off Pit (If WP Supply APt No. or Year Drilled)	Pit capacity:	(bbis)	3,950 Feet from X East / Johnson	West Line of	f Section _County
Is the pit located in a Sensitive Ground Water A	Area? Yes X	No	Chloride concentration:	ttling Pits only)	mg/l
is the bottom below ground level?  XYes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not Native Mud	t used?	
Pit dimensions (all but working pits):	Length (fee	•	Width (feet)	N/A: Steel F	Pits
					\S
Distance to nearest water well within one-mile	of pit:	Depth to shallo	west fresh water		15077
Distance to nearest water well within one-mile  1475 feet Depth of water well	-				/S 07/239
	-	Source of informeasured	mation:  well owner electric log	<b>X</b> KD	/S 07/2340
	130 feet	Source of informeasured  Drilling, Worke	mation:    well owner   electric log	<b>X</b> KD	/S 07/234000
I H 75 feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:	130_feet	Source of informeasured  Drilling, Worke Type of materia	mation:  well owner electric log  over and Haul-Off Pits ONLY:  Utilized in drilling/workover:  brilling Mu  king pits to be utilized:	<b>⊠</b> K⊅	15.07/23440000
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:	130_feet	Source of informeasured  Drilling, Worke Type of materia	well owner electric log  over and Haul-Off Pits ONLY:  Il utilized in drilling/workover:  ting pits to be utilized:  Air day and by	<b>⊠</b> K⊅	15.01/23440WW
I H 75 feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:	130_feet	Source of inform measured  Drilling, Worked Type of materia Number of wor Abandonment	well owner electric log  over and Haul-Off Pits ONLY:  Il utilized in drilling/workover:  ting pits to be utilized:  Air day and by	<b>⊠</b> K⊅	/S'07/23440WW
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all settlements.	130_feet	Source of informed measured  Drilling, Worked Type of materia Number of wor Abandonment  Drill pits must be	well owner electric log over and Haul-Off Pits ONLY: Il utilized in drilling/workover: brocedure: Air dry and be eclosed within 365 days of spud date.	d backfill	RECEIVED
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all step flow into the pit?  I hereby certify that the above statent February 7, 2011	130_feet	Source of inform measured  Drilling, Worked Type of material Number of work Abandonment Drill pits must be sect to the best of	well owner electric log over and Haul-Off Pits ONLY:  Il utilized in drilling/workover:  Drilling Mu  king pits to be utilized:  Air dry and k  perclosed within 365 days of spud date.  In the closed within 365 days of spud date.	d Dackfill	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all sflow into the pit?  I hereby certify that the above statential	130_feet	Source of inform measured  Drilling, Worked Type of material Number of work Abandonment Drill pits must be sect to the best of	well owner electric log over and Haul-Off Pits ONLY: Il utilized in drilling/workover: brocedure: Air dry and be eclosed within 365 days of spud date.	d Dackfill	RECEIVED
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all step flow into the pit?  I hereby certify that the above statent February 7, 2011	spilled fluids to	Source of inform measured  Drilling, Worked Type of material Number of work Abandonment Drill pits must be sect to the best of	well owner electric log over and Haul-Off Pits ONLY: Il utilized in drilling/workover: Drilling Mu king pits to be utilized: Drocedure: Air dry and k se closed within 365 days of spud date. In the king pits to be utilized: In the closed within 365 days of spud date. In the closed within 365 days of spud date. In the closed within 365 days of spud date. In the closed within 365 days of spud date. In the closed within 365 days of spud date.	d Dackfill	RECEIVED

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

#### NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.