* CORRECTED* CORRECTED

KCC WICHITA

NOTICE OF INTENT TO DRILL SCAP Was to be approved by KCC five (8) days prior to commencing well Form KSCNA-1, Certification of Compliance with the America Surface Provided Compliance With Classic Williams Without Country Williams Wi	District	For KCC Use: KANSAS CORPC Effective Date: 10-31-2010 Oil & GAS COP	ORATION COMMISSION Form rest 2010 WARE TYPES FORM THE TYPES
Form RSDNA-1, Certification of Completion with the Kernass surface observed interest course with the Kernass surface observed observed interest course of the State of Stat	From RECRIA-1. Certification of Completing with the National Control of the Completing of the State St	District #	Form must be Signed
Exposed Spud Date	Exported Soul Date: Orichicated and Complained with the Kernase States of work fortification of Complained and Associated Property of the Complained Proper	Sent Les	ha /5l days prior to commencing well
Expected Spuid Cate Comparison Comparis	Expected Spand Dale Concept Con	Form KSONA-1, Certification of Compliance with the Kansa	as Surface Owner Noutication Act, MOST be submitted with this form.
OPERATOR Liberased 343.49 OPERATOR Liberased 343.49 OPERATOR Liberased Selection of the S	OPERATOR Lisensel OPERATOR Lise	October 27, 2010	NE SE SE IVE
OPERATOR Licenses 343.44 Submit 5 Section Market Ma	OPERATOR: Loensed 344.49 NameIndept infegrounds_LTC Actives 1Index I vival rem Sease 0 to 262 Actives 2Index I vival rem Sease 0 to 262 Actives 3Index I vival rem Sease 0 to 262 Actives 3Index I vival rem Sease 0 to 262 Actives 2Index I vival rem Sease 0 to 262 Actives 3Index I vival rem Sease 0 to 262 Actives 3Index I vival rem Sease 0 to 262 Actives 4Index I vival rem Sease 0 to 262 Actives 5Index I vival rem Sease 0 to 262 Actives 5Index I vival rem Sease 0 to 262 Actives 5Index I vival rem Sease 0 to 262 Actives 5Index I vival rem Sease 0 to 262 Actives 5Index I vival rem Sease 0 to 262 Actives 5Index I vival rem Sease 0 to 262 Actives 5Index I vival rem Sease 0 to 262 Actives 5Index I vival rem Sease 0 to 262 Actives 5Index I vival rem Sease 0 to 262 Actives 5Index I vival rem Sease 0 to 262 Actives 5Index I vival rem Sease 0 to 262 Actives 5Index I vival rem Sease 0 to 262 Actives 5Index I vival rem Sease 0 to 262 Actives 6Index I vival rem Rem Sease 0 to 262 Actives 6Index I vival rem Rem Sease 0 to 262 Actives 6Index I vival rem Rem Sease 0 to 262 Actives 6Index I vival rem Rem Sease 0 to 262 Actives 6Index I vival rem Rem Sease 0 to 262 Actives 6Index I vival rem Rem Sease 0 to 262 Actives 6Index I vival rem Rem Sease 0 to 262 Actives 6Index I vival rem Rem Rem Sease 0 to 262 Actives 6Index I vival rem Rem Rem Sease 0 to 262 Actives 6Index I vival rem Rem Rem Sease 0 to 262 Active 6Index I vival rem Rem Rem Sease 0 to 262 Active 6Index I vival rem Rem Rem Sease 0 to 262 Active 6Index I vival rem Rem Rem Sease 0 to 262 Active 7Index I vival rem R	PYDecied Soud Date	
OPERATOR. Located Name. Proceedings of the second of the s	OPERATOR IL postedion Name. Protect State	34349	
Address 1:	Address 1 1961 Meet Info Steels Side 202	OPERATOR: License#	- Lifts 115 feet from E / W Line of Section
Address 2:	Address 2:	Name: 1- 15621 West 87th Street, Suite 262	Is SECTION: Regular Irregular?
CONTRACTOR: Licenses 8500 CONTRACTOR: Licenses 85000 CONTRACTOR: Licenses 85000 CONTRACTOR: Licenses 85000 CONTRACTOR: Licenses 85000 CONTRACTOR: Licen	Contact Person. Band Nature Prices. Direct Nature Prices. Direct Nature Prices. Direct Nature Prices. Direct Nature Prices. Direct Nature Direct Nature	Address 2	
Find Name. Soorten-Parke To CONTRACTOR. Liconesis 5509 Name. Series Desiry Devicement, lic. West Class. West Class. West Class. West Class. West Class. Type Equipment. Type Equipment. Source Desiry Devicement, lic. Name of the Class. Type Equipment. Source Desiry Devicement, lic. Name of the Class. Type Equipment. Source Desiry Devicement of the Class. Type Equipment. Type Equipment. Source Desiry Devicement of the Class. Type Equipment. Type Equipment. Source Desire of Notes Desired Find Multiple Source Desired of the Source Desired of the Source Desired of the Source Desired of the Source Desired of Notes and Source Desired Of Notes Desir	Pick Name Cooking Parker Soon		
Is this a Provided 4 Separced Finist	CONTRACTOR: Lecensed 5000 Name: Cere broad Development, Inc. Well Dillacof For: Well Carse Be labor on each dillacof For: Well Carse Be labor on Each England Well Carse B	(A40) PPR 9959 .	
Tryce Formation(s). Severe Search (see Section 1996. Tryce Equipment: Weel Diseas For: Weel Diseas For	Target Formatincing: Secures Searches Post Direct Press Post	Filobe.	
Well Diffeet For: Well Class: Type Egylpmant: See Bear County The County	Nearest Lease or unit bug nighty jn or if nodage) Nearest Nearest Lease or unit bug nighty jn or if nodage) Nearest Near		Is this a Prorated / Spaced Field?
Corona Gurlace Elevation: ### Corona Elevation: ##	Ground Surkace Elevation (Service Service) Solitoria Solitori	Name: Little Desg, State	* Nearest Lease or unit boundary line (in footage): Bas - 115'
Case Disposal Middes Disposal Middes Disposal Dispos	Gas Storage Cable Cabl	Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 21 926 [eet MSL
Public water supply well within one mile:	Disposal		100.01
Depth to bottom of fresh water: Depth to bottom of water water: Depth to Depth water water Depth water Depth water water	Depth to bettern of treats water: 1867		Fubility states authors are states and states are states are states and states are state
Content Cont	Depth to bettom of unable water: Depth to be to prove the provided or place Depth to be to provided or place Depth to be set; Depth to provided or place Depth to provided Dept		
Cowwo. old well information as follows:	Length of Surface Pipe Planned to be set: ZI		
Operator: Well Name: Original Comploidion Date: Original Comploidion: Original Complo	Content of Conductor Pipe (and any): No. Conductor Pipe (any): No. Conductor Pip	If OWWO: old well information as follows:	Fenoth of Surface Pine Planned to be set: 20'
New Name Original Completion Date Original Total Depth: Source for Drilling Operations: Source for Drilling Operations: National Part National	Well Name Original Completion Date Bottom Hole Location. KCC DKT st: Bottom Hole Location. Well Cores be laken? I'ves, proposed zone: St: Sh. Pec., NF-SE-NF: 2982 'RSL; IIS'FSL; NLUB '82' Well Cores be laken? I'ves, proposed zone: St: Sh. Pec., NF-SE-SE-NF: 2982 'RSL; IIS'FSL; NLUB '82' Well Cores be laken? I'ves, proposed zone: St: Sh. Pec., NF-SE-SE-NF: 2982 'RSL; IIS'FSL; NLUB '82' Well Cores be laken? I'ves, proposed zone: St: Sh. Pec., NF-SE-NF: 2982 'RSL; IIS'FSL; NLUB '82' Well Cores be laken? I'ves, proposed zone:		Length of Conductor Pipe (If any); N/A
Formation at Total Depth Solumn Isandance	Directional, Devised or Hortzonial veilibore? Directional, Devised or Hortzonial veilibore? Pres. Thes. tros vertical depth: Bottom Holts Location: Directional, Devised or Hortzonial veilibore? Pres. Thes. Tros. Tros. Transit depth: Dore Vertical depth: Directional, Devised or Hortzonial veilibore? Pres. Thes. Tros. Sur-SE-Pile-yi. Pris-FEL; Pris-FEL; NLUB: 825 Sur-SE-Pile-yi. Pris-FEL; Pris-FEL; NLUB: 825 Sur-SE-Pile-yi. Pris-FEL; Pris-FEL; NLUB: 825 Sur-SE-Pile-yi. Pris-FEL;		Projected Total Depth: 620
Nater Source for Drilling Operations: Water Source for Drilling Operations: Wate	Water Source for Chilling Operations: Water Source for Chilling Operations Water Source for Chilling Operation Water Source for Chilling Operation Water Source for Chilling Operation Water Source for C		Formation at Total Depth: Squirrel Sandstone
West, true vertical depth DMR Permit #: (Note: Apply for Fermit with DMR Yes NAS: Oii) SW-SE-FIM-NE; PISFEL; NLUB: SY Will Cores be laten? If Yes, proposed zone: If Yes, prop	West true vertical depth DNR Permit # (Note: Apply for Fermit with DNR Yes NAS : Cit Sur-SE-NH-NE; #125 FSL; NISFEL; NLUB : 82		
Bottom Hole Location:	Bottom Mole Location: (Note: Apply for Fermit with DMR Vision Note: Chit Suns Vision		
Will Cores be taken? If Yes, proposed zone: If Yes,	Will Cores be taken? If Yes, proceed zone:		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to soudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be ser by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry note, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or productions asing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be commented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix 13° - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing RECEIVED must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I heraby cartify that the statements made herein are true and to the best of my knowledge and belief. Date: October 17, 2010 Signature of Operator or Agent: For KCC Use ONLY API #15 - 10 - 7 - 24 / 3 3 3 - 00 - 10 - 10 - 10 - 10 - 10 - 1	The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as spacified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified below real is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be ceremented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix TS - Eastern Kansas surface casing order #133.81-C, which apples to the KCC District 3 area, alternate II comenting. The completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I heraby carify that the statements made herein are true and to the best of my knowledge apd belief. Date: October 17, 2010 Signature of Operator or Agent: Approved by: Water 10.2 4 3 33.0 5 feet per ALT. Diffice authorization applies in the Completion (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion form CDP-1) with Intent to Drill; Submit plugging report (CP-4) within 120 days of spud date; File completion form CDP-1) with Intent to Drill; Submit plugging report (CP-4) within 120 days of spud date; File Completion form CDP-1) with Intent to Drill		
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I hereby cartify that the statements made herein are true and to the best of my knowledge and belief. Date: October 17, 2010 Signature of Operator or Agent: Signature of O	I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: October 17, 2010 Signature of Operator or Agent: Syciol Signature of Operator or Agent: Signature of Oper	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be s through all unconsolidated materials plus a minimum of 20 feet Into If the well is dry hole, an agreement between the operator and the d The appropriate district office will be notified before well is either plu If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order 	set by circulating cement to the top; in all cases surface pipe shall be set on the underlying formation. district office on plug length and placement is necessary prior to plugging; lauged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing RECEIVED.
Date: October 17, 2010 Signature of Operator or Agent: Trud	Director	must be completed within 30 days of the spud date or the well shall	If be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - /0 7 - 2 4 3 33 - 00	For KCC Use ONLY API # 15 - 10 7 - 2 4 3 23 - 00	I hereby certify that the statements made herein are true and to the best o	of my knowledge and belief. DCT 2 5 20
For KCC Use ONLY API # 15 - 10 7 - 2 4 3 33 - 00 00 API # 15 - 10 7 - 2 4 3 33 - 00 00 Conductor pipe required	For KCC Use ONLY API # 15 - 10 7 - 24 3 33 - 00	Date: October 17, 2010 Signature of Operator or Agent:	Brad Crawl Title Director
For KCC Use ONLY API # 15 - /0 7 - 2 4 3 33 - 00 - 00 Conductor pipe required	For KCC Use ONLY API # 15 - 10 7 - 2 4 3 33 - 00 00 Conductor pipe required		KCC WICH
Act (KSONA-1) with intent to Drill; Conductor pipe required	Act (KSONA-1) with Intent to Drill; Conductor pipe required	1, 222 00-00	
Spud date:Agent:	File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water If well will not be drilled or permit has expired (See: authorized expiration date) Please check the box below and return to the address below. Well will not be drilled or Permit Expired Date: Signature of Operator or Agent: Signature of Operator or Agent:	API # 15 - 107 - 24 3 33-00-00	Act (KSONA-1) with Intent to Drill;
Minimum surface pipe required	Minimum surface pipe required	Conductor pipe required None feet	
Approved by: Lww 10-25-201 Notify appropriate district office 48 hours prior to workover or re-entry; This authorization expires: 10-201 Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:	Approved by: Lunk 10-2 5-3010 Lunk 2-21-201 This authorization expires: 10-20-201 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Spud date: Agent: Signature of Operator or Agent: RECEIVED	Minimum surface pipe required 20 feet per ALT. 1	File acreage attribution plat according to field proretion orders;
This authorization expires: 10-26-201 Submit plugging report (CP-4) after plugging is completed (within 60 days); (This authorization void if drilling not started within 12 months of approval date.) Spud date:Agent:	This authorization expires: 10-26-201 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Agent: Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below		Notify appropriate district office 48 hours prior to workover or re-entry;
(This authorization void if drilling not started within 12 months of approval date.) Spud date:Agent:	(This authorization void if drilling not started within 12 months of approval date.) Spud date:Agent:	This authorization expires: 10-26-2011	- Coppier brodding tobot for the man brodding to any broad and any any
Spud date:Agent:	Spud date:Agent:		15 9 ill not be difficult to possible the excited (Copy guilborized expiration data)
Well will not be drilled or Permit Expired Date:	Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 Well will not be drilled or Permit Expired Date:	Annual design	please check the box below and return to the address below.
Mail to: KCC - Conservation Division,	Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED	Spud date:Agent:	Well will not be drilled or Permit Expired Date:
AGG B B L C B PR70 Wishida Managa 57707	130 S. Market - Room 2078, Wichita, Kansas 67202	Mail to: KCC - Conservation Division.	Signature of Operator or Agent:
RECEIVED			חר ארו וריי
	FFR 6 A AAL		RECEIVED



FOR KCC Use ONLY
API # 15 - 107-24333-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

- Q L	tor: Pharyn Resources, LLC Shikles			7	4 1/25 298			Line of Section
ise:	. 17			*	1,815 115	feet fro	om ⊠ € / 🔲 W	Line of Section
Well Number: 17 Telefol: Goodrich-Parker				Sec. 25 Twp. 20 S. R. 21 X E W				
					_			
	nber of Acres attributable to well: 2.5				ls Section: XR	egular or 🔲 lin	egular	
R/C	QTR/QTR/QTR of acreage	: <u>SW</u> - <u>/</u>	SE - NW	— - 1			_	
		WE .	se 🗲	ive			om nearest corner	oundary.
					Section corner used	d: NE NE	wsesw	
					•	•		
				DI.	AT			
	5 1 1 Wa	445	Chave factors		"AT ease or unit boundary #	ne Show the pred	licted locations of	
	Show location	n of the Well. Heries nineli	onow rootage nes and electri	to the nearest it ical lines, as rec	pase of thin boomary in Juired by the Kansas Su	rface Owner Notic	e Act (House Bill 203	12).
	iease roads, (arik Da	maries, pipell	Уои	may attach a se	parate plat if desired.		. ,	
		υe		tion 25	-			
	:	<u> </u>	, , ,					
					ا ہنو		LEGEND	
		; 				_	Mali I sestion	
			س ا		\	_	Well Location	
			B	14 X	اا		Tank Battery Locat	ion
				19 .20			Pipeline Location	
			7.4		11		Electric Line Locati	
			- 1	:	6-1		Lease Road Locati	on
						•	•	
			Ī			EXAMPLE	•	
		: :						
		<u>: : : : : : : : : : : : : : : : : : : </u>		: :			: :	
							:	
								1
								4020' FGI
							9	1980' FSL
							07	1980' FSI
							0	1980' FSI
								1980' FSI
						SEWARD CO. 3	0 1	1980' FSL

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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KCC WICHITA

15-107-24333-00-00 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

FORRECTE FORM KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

24040		Well Location: SW SF NW WE Sec. 25 Twp. 20 S. R. 2	
OPERATOR: License # 34349	- X	Well Location: SW/SF* NW/NF = 25 + 20 = 5 2	1 Vicas Durant
Name: Pharyn Resources, LLC			Easwest
Address 1: 15621 West 87th Street, Suite 262	****	County: Linn	17
Address 2:	_	Lease Name: Shildes We	eit #:
City: Lenexa State: KS Zip: 66219 +	_	If filing a Form T-1 for multiple welfs on a lease, enter the lease below:	the legal description of
Contact Person: Brad Kramer	-	the lease below.	
Phone: (913) 669-2253 Fax: (913) 344-1521	_		
Email Address: kramerbradley@yahoo.com	_		
Surface Owner Information:	•		
Name: Jewell & Joan Shikles	_	When filing a Form T-1 involving multiple surface owner	ers, attach an additional
Address 1: 14617 W. 81st Street		sheet listing all of the information to the left for each so owner information can be found in the records of the ri	
Address 1:			
Address 2.	_	county, and in the real estate property tax records of th	e county treasurer.
Address 2	-	county, and in the real estate property tax records of th	e county treasurer.
Address 2:	tank b	: Protection Berehale Intent), you must supply the atteries, pipelines, and electrical lines. The location	surface owners and ns shown on the plat
Address 2	tank bed on to be Act be loca orm be ix, and tack e owne	: Protection Berehale Intent), you must supply the atteries, pipelines, and electrical lines. The location the Form C-1 plat, Form CB-1 plat, or a separate plat (House Bill 2032), I have provided the following lated: 1) a copy of the Form C-1, Form CB-1, Forming filed is a Form C-1 or Form CB-1, the plat(s) reternal address. Incoverige that, because I have not provided this interest. To mitigate the additional cost of the KCC process.	surface owners and ns shown on the plat at may be submitted. to the surface n T-1, or Form equired by this
Address 2: City: Lenexa State: KS Zip: 66215 If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:	ce Act be locarm be ix, and tack e own dling fe	Protection Berehale Intent), you must supply the atteries, pipelines, and electrical lines. The location he Form C-1 plat, Form CB-1 plat, or a separate plat (House Bill 2032), I have provided the following lated: 1) a copy of the Form C-1, Form CB-1, Forming filed is a Form C-1 or Form CB-1, the plat(s) referred in a Formities of the plat (s) referred in the plat (s) referred in the plat (s). To mitigate the additional cost of the KCC pipe, payable to the KCC, which is enclosed with this e with this form. If the fee is not received with this	surface owners and ns shown on the plat at may be submitted. to the surface in T-1, or Form equired by this aformation, the performing this is form.
Address 2: City: Lenexa State: KS Zip: 66215 If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factory in the provided this information to the surface owner(s) KCC will be required to send this information to the surface.	ce Act be locarm be ix, and tack e ownedling fe	Protection Berehale Intent), you must supply the atteries, pipelines, and electrical lines. The location the Form C-1 plat, Form CB-1 plat, or a separate plated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, the plat(s) referred is a Form C-1 or Form CB-1, the plat(s) referred is a Form C-1 or Form CB-1, the plat(s) referred is a Form CB-1, the fee is not received with this will be returned.	surface owners and ns shown on the plat at may be submitted. to the surface in T-1, or Form equired by this aformation, the performing this is form.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

	Su	ibmit in Duplica	te			
Operator Name: Pharyn Resources, L	TC		License Number: 34349			
Operator Address: 15621 West 87	th Street, Suit	te 262	Lenexa	KS 66219		
Contact Person: Brad Kramer			Phone Number: (913) 669-225	3		
Lease Name & Well No.: Shikles	17		Pit Location (QQQQ):			
Type of Pit:	Pit is:	 -	SW SE NW NE			
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 25 Twp. 20 R. 21	East \ West		
Settling Pit X Drilling Pit	If Existing, date col	nstructed:	4,125 2,983 Feet from North / X S	I		
Workover Pit Haul-Off Pit	Pit capacity:	 7	1,615 1/5 eet from X East / V			
(If WP Supply API No or Year Orifled)	120	(bbls)	Linn	County		
Is the pit located in a Sensitive Ground Water	Area? Yes 🔀	No	Chloride concentration:	mg/l		
is the bottom below ground level? XYes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not us Native Mud	sed?		
Pit dimensions (all but working pits):	2 Length (fee	at) 6	Width (feet)	I/A: Steel Pits		
Depth fro	om ground level to dea	pest point:		lo Pit		
				2 167 51 3		
Distance to nearest water well within one-mile	of pit:	Depth to shallow Source of inform	west fresh waterfeet.			
N A feet Depth of water well	feet	Desussem	well owner electric log			
Emergency, Settling and Burn Pits ONLY:		Drilling, Works	ver and Haul-Off Pits ONLY:	KDWR		
Producing Formation:		Type of materia	lutilized in drilling/workover: Drilling Mud	ð		
į.			rking pits to be utilized:			
Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Abandonment p	orocedure: Air dry and ba	CKTIR		
flow into the pit? Yes No	pined lidids to	Drill pits must b	e closed within 365 days of spud date.			
hereby certify that the above statem	ents are true and corr	ect to the best of a	my knowledge and belief.	KECEIVEL		
October 17, 2010 Date		Brad	Neture of Applicant or Agent	RECEIVEL OCT 2 5 201 KCC WICHIT		
	ксс	OFFICE USE ON	Liner Steel Pit	RFAC RFAS		
Date Received: 10/25/20 Permit Num	ber:	Permil	2-22-11	Yes No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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FEB 2 2 2011

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

February 22, 2011

Pharyn Resources LLC 15621 West 87th St Ste 262 Lenexa, KS 66219

RE:

Drilling Pit Application Shikles Lease Well No. 17 NE/4 Sec. 25-20S-21E Linn County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: File