For KCC Use: 2-28-2011 Effective Date: 4 District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date: March 7th 2011	Spot Description: 220' N and 100' E	
month day year	SE _ NE _ SE _ Sec. 25 _ Twp. 15 _ S. R.	18 🔲 - 🔽
5145		
PERATOR: License#	1,870 feet from N / X	
lame: Drelling Oil, Inc.	Is SECTION: Regular Irregular?	vv Line of Section
ddress 1; P.O. Box 550	is SECTION: Kegular I irregular?	
oddress 2:	(Note: Locate well on the Section Plat on reverse	side)
Contact Person: Terry W. Piesker	County:	
Phone: 785-625-8327	Lease Name: Werth "B" W	eli #: <u>1</u>
. /	Field Name: Wheatland Southweat	
CONTRACTOR: License# 31548	- Is this a Prorated / Spaced Field?	Yes XNo
lame: Discovery Drilling Co., Inc	Target Formation(s): Arbuckle	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 770'	
⊠Oil ☐Enh Rec ☐Infield ☐ ☑Mud Rotary	Ground Surface Elevation: Est 1945	feet MSL
Gas Storage X Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes No
Disposal Wildcat Cable	Public water supply well within one mile:	Yes No
Seismic : # of Holes Other	Depth to bottom of fresh water: 2012	
Other:	Depth to bottom of usable water: 296400	
If OWWO: old well information as follows:	Surface Pipe by Alternate: XI III	
-	Length of Surface Pipe Planned to be set: 1100'	
Operator:	Length of Conductor Pipe (if any):	,
Well Name:	Projected Total Depth: 3600'	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other:	
f Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:		
COO DVT #	(Note: Apply for Permit with DWR	
CCC DKT #:	(Note: Apply for Permit with DWR	Yes No
	Will Cores be taken?	
	Will Cores be taken?	□Yes ⊠Ño ECEIVED
lil (Gas leases w/pooling clauses submitted	Will Cores be taken? If Yes, proposed zone:	ECEIVED
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The undersigned hereby affirms that the drilling, completion and eventual of the undersigned hereby affirms that the drilling, completion and eventual of the appropriate district office prior to spudding of well; 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet incompleted is district office will be notified before well is either plus. 1. If the well is dry hole, an agreement between the operator and the drop of the spurporiate district office will be notified before well is either plus. 1. If an ALTERNATE II COMPLETION, production pipe shall be cemer or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of the complete of the spud date or the well shall the provided by the spud date of the spud date or the well shall be provided by the spud date of the spud date or the well shall be provided by the spud date of the spud date or the well shall be provided by the spud date of the spud date or the well shall be provided by the spud date or the well shall be provided by the spud date of the spud date or the well shall be provided by the spud date of the spud date or the well shall be provided by the spud date or the well shall be provided by the spud date or the spud date or the well shall be provided by the spud date or the spud date or the well shall be provided by the spud date or the spud date or the well shall be provided by the spud date or the spud date or the well shall be provided by the spud date or the spud da	Will Cores be taken? If Yes, proposed zone: PFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface pipe shall the underlying formation. Ilistrict office on plug length and placement is necessary prior to pagged or production casing is cemented in; inted from below any usable water to surface within 120 DAYS of s #133,891-C, which applies to the KCC District 3 area, alternate libe plugged. In all cases, NOTIFY district office prior to any certifying knowledge and belief. Prile Certification of Compliance with the Kansas Surface Owner Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders. Notify appropriate district office 48 hours prior to workover or in Submit plugging report (CP-4) after plugging is completed (with a completion state).	ECEIVED ER 2 2 2011 C WICHITA be set plugging; pud date. cementing menting. Prod. Inc. er Notification cerentry; hin 60 days); 6

For KCC Use ONLY
API # 15 - 051-26102-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Drelling Oil, Inc. Lease: Werth "B" Well Number: 1 Field:	Location of Well: County: Ellis 1,870		
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: SE _ NE _ SE	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

2	3	• •		2	4		. 29		
								LEGEND	
			:	,,,,,,,,,,				Well LocationTank Battery Location	
		: : : : :	:		:	; ; :	:	Pipeline Location Electric Line Location	
						:		Lease Road Location	
	,		:						_
2	6		:	2	5	<u> </u>	30	EXAMPLE	
			:		SE/4 Sec.25	5 A	W/4 ec. 30		•
,					187				
		:	:		Z		:	0=1	1980' FSL
				į					
						:			
3	5				6			SEWARD CO. 3390' FEL	RECEIVED

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

FEB 2 2 2011

KCC WICHITA

15-057-26102-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Address 1: P.O. Box 550 Address 2: Lease Name: Werth "B" Well #: 1 Lease Name: Werth "B" Well #: 1 Lease Name: Werth "B" Well #: 1 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: Surface Owner Information: Name: Donald Werth Address 1: 1007 W. 39th St. Address 2: When filing a Form T-1 involving multiple surface owners, attach an additions sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	OPERATOR: License # 5145 Name: Dreiling Oil, Inc.	Well Location: SE_NE_SE_Sec. 25 Twp. 15_S. R. 18 Eas X West			
Address 2:	Address 1: P.O. Box 550	· · · · · · · · · · · · · · · · · · ·			
Contact Person: Phone: { _ _ _ _ _ _	Address 2:	Lease Name: Werth "B" Well #: 1			
Contact Person:	City: Hays State: KS. Zip: 67601 + 0550				
Surface Owner Information: Name: Donald Werth Address 1: 1007 W. 39th St. State: Ks. Zip: 67601 If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the platare preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.	Contact Person:				
Surface Owner Information: Name: Donald Werth Address 1: 1007 W. 39th St. Address 2:	Phone: () Fax: ()				
Name: Donald Werth Address 1: 1007 W. 39th St. Address 2: City: Hays State: Ks. Zip: 67601 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the platare preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted Select one of the following: CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.	Email Address:				
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hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. RECEIVED Date: 2-16-11 Signature of Operator or Agent: 70774 W. Problem Title: Explor. and Prod. Man. FEB 2 2 2011	the KCC with a plat showing the predicted locations of lease roads, tal are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1 or Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form a being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this			
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dreiling Oil, Inc.			License Number: 5145		
Operator Address: P.O. Box 550 Hays KS. 67601					
Contact Person: Terry W. Piesker		Phone Number: 785-625-8327			
Lease Name & Well No.: Werth "B"	1	Pit Location (QQQQ):			
Type of Pit:	Pit is:		SE. NE . SE		
Emergency Pit Burn Pit X Proposed Existing			Sec. 25 Twp. 15 R. 18 East X West		
Settling Pit X Drilling Pit	If Existing, date co	nstructed:		Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 3,000 (bbls)		230 Feet from X East / West Line of Ellis	Section County	
Is the pit located in a Sensitive Ground Water	Area? Ves X	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? XYes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Native Mud and Fresh Water Mud		
Pit dimensions (all but working pits):2	50 Length (fee	et)250	Width (feet) N/A: Steel P	rits	
Depth fr	om ground level to dee	epest point:	6 (feet) No Pit		
material, thickness and installation procedure.		3.,,	ncluding any special monitoring.	2021	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water 20 feet.	7/2	
feet Depth of water well	40 feet	measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	199	
Producing Formation: Type of mat			al utilized in drilling/workover: Drlg muc	الح	
Number of producing wells on lease: Number o			king pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure: Remove Flds 4 bo	CREJII.	
Does the slope from the tank battery allow all s flow into the pit? Yes No	spilled fluids to	Drill pits must l	pe closed within 365 days of spud date. RECEN	/ED	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. FEB 2 2 2011 2-16-11 Date Date Picher KCC WICHITA Signature of Applicant or Agent					
KCC OFFICE USE ONLY Liner Steel Pit A RFAC RFAS					
Date Received: 2-23-// Permit Num	nber:	Perm	it Date: 2-23-1/ Lease Inspection: Yes	☐ No	

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd. Commissioner

Corporation Commission

Sam Brownback, Governor

February 23, 2011

Dreiling Oil, Inc. PO Box 550 Hays, KS 67601-0550

RE: Drilling Pit Application Werth B Lease Well No. 1 SE/4 Sec. 25-15S-18W Ellis County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

Environmental Protection and Remediation Department

cc: district