



For KCC Use ONLY

API # 15 - 039-21127-0000

IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

Operator: Kinder Morgan Interstate Gas Transmission LLC
Facility Name: PXP #68
Borehole Number: Well #1

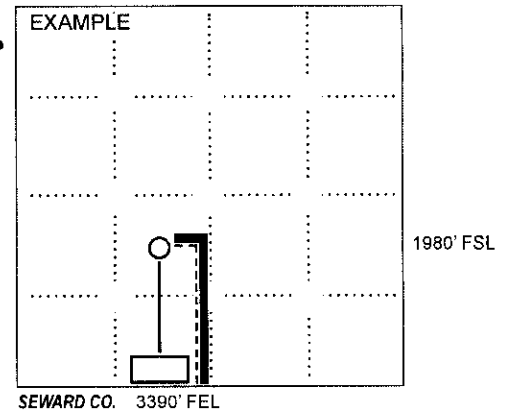
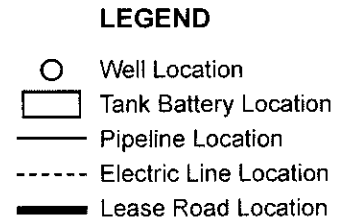
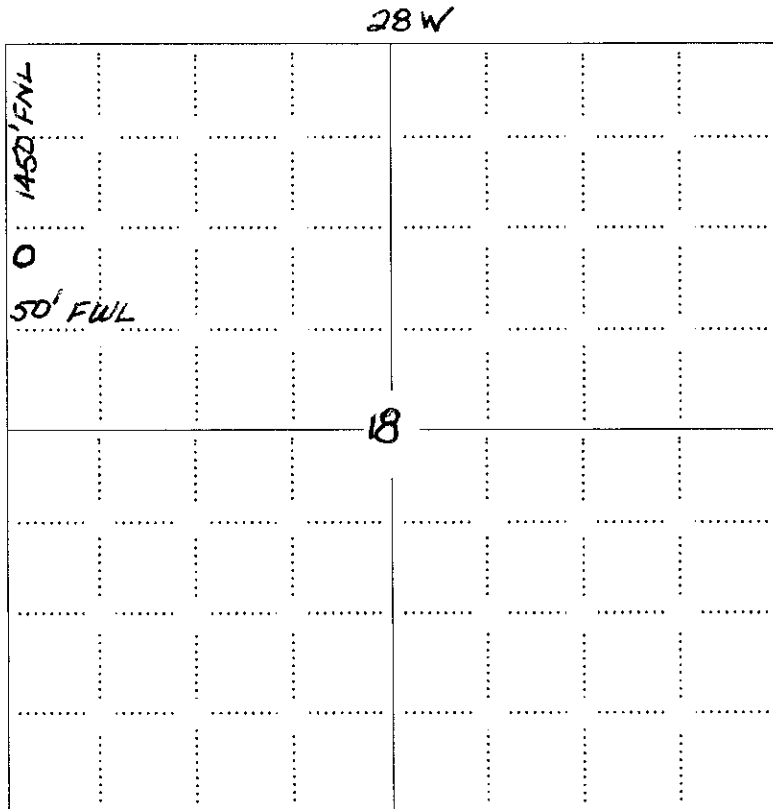
Location of Well: County: Decatur
1,450 feet from N / S Line of Section
50 feet from E / W Line of Section
Sec. 18 Twp. 3 S. R. 28 E W

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

Show location of the Cathodic Borehole. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.
DECATUR Co., KS.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south / north and east / west; line.
3. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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KCC WICHITA

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 34002  
Name: Kinder Morgan Interstate Gas Transmission LLC  
Address 1: 145 N. Country Club Drive  
Address 2: \_\_\_\_\_  
City: Colby State: KS Zip: 67701 + \_\_\_\_\_  
Contact Person: Mark Bredemeier - Corrosion Technician  
Phone: ( 785 ) 462-6815-ext. 223 Fax: ( 785 ) 462-7433  
Email Address: mark\_bredemeier@kindermorgan.com

Well Location:  
NW    SW    NW    Sec. 18 Twp. 3 S. R. 28  East  West  
County: Decatur  
Lease Name: PXP #68 Well #: Well #1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

**Surface Owner Information:**  
Name: Constance Simonsson  
Address 1: 1415 W. Lane  
Address 2: \_\_\_\_\_  
City: Oberlin State: KS Zip: 67749 + \_\_\_\_\_

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

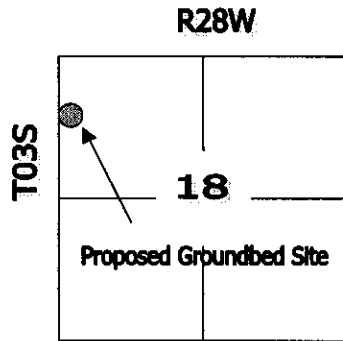
Date: 02/24/2011 Signature of Operator or Agent: Mark Bredemeier Title: Corrosion Technician

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### PXP #68 Cathodic Protection Borehole 2011 Groundbed Installation

NOT DRAWN TO SCALE

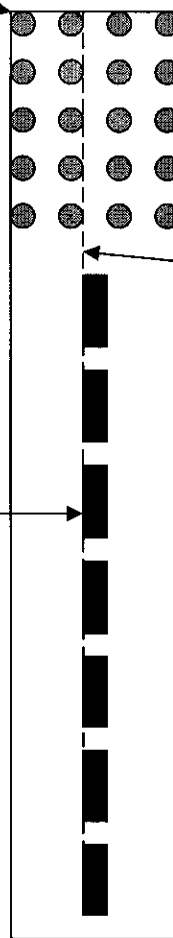


Decatur Co. KS.



### WELL BORE DIAGRAM

Top Of Borehole And Casing  
3'-4' Below Ground Level



Bentonite Chips Used To Plug  
Well From Top Of Casing  
To Top Of Casing

Cables From Anodes

25 - 4"x80" Graphite Anodes  
Evenly Spaced In Column

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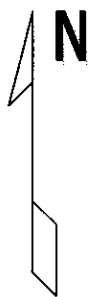
KCC WICHITA

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XPX #68

### 2011 Groundbed Installation

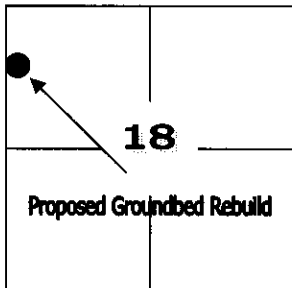
NOT DRAWN TO SCALE



R28W

T03S

Decatur Co., KS



Plat Page #K03S28Wb

North/South County Road

Anode Cables To  
New Junction Box

New Deep Hole  
Anode Bed

Pasture

2011 Wheat

New Junction Box

New Positive Header Cable  
Approx. 350' In Length

Existing Junction Box

NW/4 18-T03S-R28W  
Decatur Co., KS  
Pasture Land/2011 Wheat

Existing Positive  
Header Cable

Existing Rectifier

Station #18006+50

Existing Power Poles

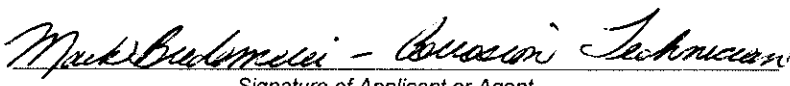
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XPX Pipeline  
#650-001-00-00  
FEB 25 2011

KCC-WICHITA

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Kinder Morgan Interstate Gas Transmission LLC</b>		License Number: <b>34002</b>
Operator Address: <b>145 N. Country Club Drive</b>		<b>Colby KS 67701</b>
Contact Person: <b>Mark Bredemeier - Corrosion Technician</b>		Phone Number: <b>785-462-6815-ext. 223 - Cell 785-443-1252</b>
Lease Name & Well No.: <b>PXP #68</b>		<b>Well #1</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit Location (QQQQ): <u>NW</u> - <u>NW</u> - <u>SW</u> - <u>NW</u> Sec. <u>18</u> Twp. <u>3</u> R. <u>28</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,450</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>50</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Decatur</b> County
Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		How is the pit lined if a plastic liner is not used? <b>Pit Sealed With Bentonite Mud Slurry</b>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Pit dimensions (all but working pits): <u>30</u> Length (feet) <u>30</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>12</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		<b>RECEIVED FEB 25 2011</b>
Distance to nearest water well within one-mile of pit: <u>2647'</u> feet    Depth of water well <u>131</u> feet		Depth to shallowest fresh water <u>85</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Bentonite Mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Pump Fresh Clear Water From Pit Into Bar Ditch And Backfill If Possible - If Unable To Backfill - Allow Pit To Dry Out, Then Cover.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>02/24/2011</u> Date		 Signature of Applicant or Agent

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: 2-25-11 Permit Number: \_\_\_\_\_ Permit Date: 2-25-11 Lease Inspection:     Yes     No

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