SGA? Yes X No

Kansas Corporation Commission Oil & Gas Conservation Division

Form CB-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

CATHODIC PROTECTION BOREHOLE INTENT

Solution		Surface Owner Notification Act, MUST be submitted with this form.
OPERATOR: Leense# 34002 OPERATOR: Leense# 34002 Name: Kinder Morgan Intersities Gas Transmission LLC Address 2:	Expected Soud Date: April 1, 2011	Snot Description:
Addition		
Section Contract	0.4000	(0/0/0/0)
Address 1: 150. Country Club Drive Address 2: 150. Country Club Brademater - Corrosion Technician Price Test-452.8815 - 201. 230. Cell - 128.443-1262 CONTRACTOR: Licenses 554. Anne. Mooffeet Dripp And Well Type Drilling Equipment: Mid Rotary Other Leight of Catholic Surface (Nur-Metallic) Casing Planned to be set:	Of LIGHTON, LICENSON	.
Address 2:		leet floir _ c / V Line of Section
Counts Of Process Mark Brademeine Corrosion Education County Decatur		
Contact Person	Address 2:	·
Contact Person: Mails Descended Mails Descended Mails		County. Todate.
Borehok-Number Most		Facility Name: PXP #68
CONTRACTOR: Loanses _ 3584 Name _ Woodler Pump And Well _	Phone: /85-462-6815 - ext. 223 - Cell - /85-443-1252	Borehole Number: Well #1
Cathodic Borrhole Total Depth: 350 Get	CONTRACTOR: License# 554 /	Ground Surface Elevation: IVISL
Water Information Wate	Name: Woofter Pump And Well	Cathodic Borerole total Beptil.
Air Rotary Other Construction Features Length of Cathodic Surface (Non-Metalkic) Casing Planed to be set 20" feet Length of Conductor pipe (if any):	Type Drilling Equipment: Mud Rotary Cable	Depth to Bedrock: 140' / feet
Depth to bottom of fresh water: 140 Depth to bottom of washe water: 140 Depth to water: 140 Depth to bottom of washe water: 140 Depth to water: 140 Depth		
Planned to be set:	Construction Features	
Surface casing borehole size: 152	Length of Cathodic Surface (Non-Metallic) Casing	4.461
Surface casing borehole size: 10" Inches Calhodic surface casing will terminate at: Note Calhodic surface casing will terminate at: Surface Vault Selow Surface Vault Surface Vault Selow Surface Vault Selow Surface Vault Selow Surface Vault Standard Dimension Ratio (SDR) is = 26 Or Less Standard Dimension Ratio (SD	Planned to be set: 20' feet	Depth to bottom of usable water.
Cathodic surface casing size: 10" inches was casing size: 10" was casing will terminate at: 100 was casing will be used: 100 was casing will	Length of Conductor pipe (if any): 0' feet	
Cathodic surface casing centralizers set at depths of: 20'	Surface decing defericies size.	
Water Well Location: DWR Permit # Apply If Needed DWR	Cathous surface casing size	
Cathodic surface casing will terminate at: Above surface Surface Vault Below Surface Vault Standard Dimension Ratio (SDR) is = 26 or Less Standard Dimension Ratio (SDR) is permit Massage (SDR) is = 26 or Less Standard Dimension Ratio (SDR) is permit Massage (SDR) is = 26 or Less Standard Dimension Ratio (SDR) is = 26 or Less	Cathodic surface casing centralizers set at depths of: 20';	
Standard Dimension Ratio (SDR) is = 26 Or Less		Apply If Alandard
Pittess casing adaptor will be used: Yes No Depth feet Anote installation depths are: 40 70 290		DITITE OF THE PROPERTY OF THE
Anode installation depths are 40 To 290 Annular space between borehole and casing will be grouted with: Concrete Neat Cement Bentonite Clay		
Anode installation depths are:		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et seq. It is agreed that the following minimum requirements will be met: Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting. Notify appropriate District office at 8 hours prior to windows or re-entry. A copy of the approved notice of intent to drill shall be posted on each drilling rig. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set. File all required forms: a. File Drill Pt Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KSDN-1) with Tuthen's 30 days after final plugging is completed. Approved by: Signature of Operator or Agent: For KCC Use ONLY Approved by: Signature of Operator or Agent: Title: Corrosion Technician Approved by: Surface Casing Required: This authorization void it drilling not started within 12 months of approval date.) Signature of Operator or Agent: Date Signature of Operator or Agent: This authorization void it drilling not started within 12 months of approval date.) Spud date: Agent: Agent: Agent: Anode vent pipe will be set at: Anode conductor (backfill) material: 300' Depth of TOP of Backfill installation material: 40' Borthole Backfill installation material:	Anode installation depths are: 40' To 290'	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq. It is agreed that the following minimum requirements will be met: Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting. Notify the appropriate District Office at 8 hours prior to workover or re-entry. A copy of the approved notice of intent to drill shall be posted on each drilling rig. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set. File all required forms: a. File Drill Prit Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KSDA-1) with Cathodic Protection Bencheole Intent (ES-1). c. File Completion Form (ACO-1) within 30 days from spud date. d. Submit plugging report (CP-4) within 30 days after final plugging is completed. Title: Corrosion Technician For KCC Use ONLY API # 15 - 0.39 - 2 1/12 7 0000 Minimum Cathodic Surface Casing Required: feet Signature of Operator or Agents 2 5 2011 This authorization void it drilling not started within 12 months of approval date.) Spud date:		Concrete Neat Cement Bentonite Cement V Bentonite Ciay
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq. It is agreed that the following minimum requirements will be met: Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting. Notify the appropriate District office 48 hours prior to workover or re-entry. A copy of the approved notice of intent to drill shall be posted on each drilling rig. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set is. File all required forms: a File Drill Pt Application (from CD-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACO-1) within 30 days from spud date. d. Submit plugging report (CP-4) within 30 days after final plugging is completed. hereby certify that the statements made herein are true and to the best of my knowledge and bellef. Permit Expired Well Not Drilled RECEIVED This authorization expires: 2-25-2012 (This authorization expires: 2-25-2012 (This authorization void if drilling not started within 12 months of approval date.) Spud date:	;;;;;;	Anode vent pipe will be set at: Carbo Coke 60
Depth of TOP of Backfill installation material: 40 Borehole will be Pre-Plugged? Yes No It is agreed that the following minimum requirements will be met: Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting. Notify the appropriate District Office 9 hours prior to workover or re-entry. Notify the approved notice of intent to drill shall be posted on each drilling rig. Notify appropriate District Office 4 hours prior to workover or re-entry. A copy of the approved notice of intent to drill shall be posted on each drilling rig. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set. File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACO-1) within 30 days from spud date. d. Submit plugging report (CP-4) within 30 days after final plugging is completed. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 03/34/30/1 Signature of Operator or Agent: Title: Corrosion Technician For KCC Use ONLY API # 15		Anode conductor (backtill) material TYPE: 300'
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq. It is agreed that the following minimum requirements will be met: Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting. Notify appropriate District office at hours prior to workover or re-entry. A copy of the approved notice of intent to drill shall be posted on each drilling rig. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACO-1) within 30 days from spud date. It is a the statements made herein are true and to the best of my knowledge and belief. Date: 03/34/20/1 Signature of Operator or Agent: Title: Corrosion Technician For KCC Use ONLY API # 15 - 039 - 21/27 0000 Conductor pipe required		Depth of Base of Backfill installation material:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 to this well will comply with K.S.A. 55-101 to say the sequence of Operator of Signature of Operator or Agent: Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting. Notify the appropriate District Office 48 hours prior to workover or re-entry. Notify the appropriate District Office 48 hours prior to workover or re-entry. A copy of the approved notice of intent to drill shall be posted on each drilling rig. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set. File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KSDA-1) with Cathodic Protection Berehole Intent (CB-1) c. File Campleion Form (ACO-1) within 30 days from spud date. d. Submit plugging report (CP-4) within 30 days after final plugging is completed. Thereby certify that the statements made herein are true and to the best of my knowledge and bellef. Date: O3/34/30/1 Signature of Operator or Agent: Title: Corrosion Technician For KCC Use ONLY API # 15 - O39 - 2/1/2 7 0000 feet AI+3 Approved by:	AFFIDAVIT	Depth of for of Backilli installation material.
t is agreed that the following minimum requirements will be met: Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting. Notify appropriate District Office 48 hours prior to workover or re-entry. Notify appropriate District Office 48 hours prior to workover or re-entry. A copy of the approved notice of intent to drill shall be posted on each drilling rig. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set. File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KSOAN-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACO-1) within 30 days from spud date. d. Submit plugging report (CP-4) within 30 days after final plugging is completed. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: D3/34/30// Signature of Operator or Agent: Title: Corrosion Technician For KCC Use ONLY API # 15 - 0.39 - 2.112 7 0000 Minimum Cathodic Surface Casing Required: 20 feet A1+3 Approved by: Apin 2-25-2011 This authorization expires: 2-25-3013 (This authorization void if drilling not started within 12 months of approval date.) Signature of Operator or Agent: The authorization of Operat	The undersigned hereby affirms that the drilling, completion and eventual pluggin	Borenole with be Pre-Plugged? V tes No
Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting. Notify appropriate District Office 48 hours prior to workover or re-entry. A copy of the approved notice of intent to drill shall be posted on each drilling rig. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set. File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACO-1) within 30 days from spud date. d. Submit plugging report (CP-4) within 30 days after final plugging is completed. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: D3/34/201/ Signature of Operator or Agent: Title: Corrosion Technician For KCC Use ONLY API # 15 - D39 - 2 1/2 7 0000 Conductor pipe required None feet Al+3 Approved by: May 2-25-2011 This authorization expires: 2-25-2012 (This authorization expires: 2-25-2012 (This authorization void if drilling not started within 12 months of approval date.) Date Signature of Operator or Agent: Signat	of this well will comply with K.S.A. 55-101 et. seq.	
and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting. Notify appropriate District Office 48 hours prior to workover or re-entry. A copy of the approved notice of intent to drill shall be posted on each drilling rig. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set. File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACO-1) within 30 days from spud date. d. Submit plugging report (CP-4) within 30 days after final plugging is completed. hereby certify that the statements made herein are true and to the best of my knowledge and bellef. Date: 03/34/301 Signature of Operator or Agent: Title: Corrosion Technician For KCC Use ONLY API # 15 - 039 - 21/27 0000 Conductor pipe required	It is agreed that the following minimum requirements will be met:	
and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting. Notify appropriate District Office 48 hours prior to workover or re-entry. A copy of the approved notice of intent to drill shall be posted on each drilling rig. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set. File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACO-1) within 30 days from spud date. d. Submit plugging report (CP-4) within 30 days after final plugging is completed. hereby certify that the statements made herein are true and to the best of my knowledge and bellef. Date: 03/34/301 Signature of Operator or Agent: Title: Corrosion Technician For KCC Use ONLY API # 15 - 039 - 21/27 0000 Conductor pipe required	4. Matifatha annuaciata District office agins to consider and conin before allowing the	a wall. An arrognost between the approtor and the District Office on place
Notify appropriate District Office 48 hours prior to workover or re-entry. A copy of the approved notice of intent to drill shall be posted on each drilling rig. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set. File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACO-1) within 30 days from spud date. d. Submit plugging report (CP-4) within 30 days after final plugging is completed. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 03/34/201/ Signature of Operator or Agent: Title: Corrosion Technician For KCC Use ONLY API # 15 - 039 - 21/2 7 0000 Conductor pipe required None feet Minimum Cathodic Surface Casing Required: 20 feet Al+3 Approved by: 14-45-201/ Permit Expired Well Not Drilled RECEIVED This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agents 2 5 2011	, , , , , , , , , , , , , , , , , , , ,	·
A copy of the approved notice of intent to drill shall be posted on each drilling rig. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set. File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACO-1) within 30 days from spud date. d. Submit plugging report (CP-4) within 30 days after final plugging is completed. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 03/34/201/ Signature of Operator or Agent: Title: Corrosion Technician For KCC Use ONLY API # 15 _ 039 - 21/2 7 0000 feet Minimum Cathodic Surface Casing Required: 40 feet Minimum Cathodic Surface Casing Required: 40 feet Minimum Cathodic Surface Casing Required: 40 feet This authorization expires: 2-25-2012 (This authorization expires: 2-25-2012 (This authorization void if drilling not started within 12 months of approval date.) Date Signature of Operator or Agents 2 5 2011 m. Spud date: 40 Signature of Operator or Agents 2 5 2011 m. Spud date: 41 Signature of Operator or Agents 2 5 2011 m.		
The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set. File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACO-1) within 30 days from spud date. d. Submit plugging report (CP-4) within 30 days after final plugging is completed. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 03/34/30/1 Signature of Operator or Agent: Title: Corrosion Technician For KCC Use ONLY API # 15 - 039 - 21/2 7 0000 feet Minimum Cathodic Surface Casing Required: 20 feet Minimum Cathodic Surface Casing Required: 20 feet Minimum Cathodic Surface Casing Required: 20 feet This authorization expires: 2-25-20/3 (This authorization void if drilling not started within 12 months of approval date.) Date Signature of Operator or Agents 2 5 2011 Spud date: Agent: Date Signature of Operator or Agents 2 5 2011		
File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACO-1) within 30 days from spud date. d. Submit plugging report (CP-4) within 30 days after final plugging is completed. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 03/34/30// Signature of Operator or Agent: Title: Corrosion Technician For KCC Use ONLY API # 15 - 039 - 21/27 0000 Conductor pipe required None feet Minimum Cathodic Surface Casing Required: 20 feet A1+3 Approved by: 1244 2-25-2011 This authorization expires: 2-25-2012 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Date Signature of Operator or Agents 2 5 2011		y grouting to the top when the cathodic surface casing is set.
d. Submit plugging report (CP-4) within 30 days after final plugging is completed. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 03/34/301/ Signature of Operator or Agent: Title: Corrosion Technician For KCC Use ONLY API # 15 - 0.39 - 2.1/2.7.00-00 Conductor pipe required None feet Minimum Cathodic Surface Casing Required: 20 feet A1+3 Approved by: 1244-2-25-2011 This authorization expires: 2-25-2012 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Date Signature of Operator or Agents 2 5 2011 The surface Conductor pipe required Signature of Operator or Agents 2 5 2011 The surface Conductor pipe required Signature of Operator or Agents 2 5 2011 This authorization void if drilling not started within 12 months of approval date.)	•	
hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 03/34/30// Signature of Operator or Agent: Multiplication of Operator or Agent: Millier Corrosion Technician For KCC Use ONLY API # 15 - 039 - 21/27 - 000 - 00	(form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completi	on Form (ACO-1) within 30 days from spud date.
For KCC Use ONLY API # 15	d. Submit plugging report (CP-4) within 30 days after final plugging is completed.	
For KCC Use ONLY API # 15	hereby certify that the statements made herein are true and to the best of my kr	nowledge and belief.
For KCC Use ONLY API # 15	,	
For KCC Use ONLY API # 15 - 039 - 21/27 0000 Conductor pipe required None feet Minimum Cathodic Surface Casing Required: 20 feet A1+3 Approved by: 225-2012 This authorization expires: 2-25-2012 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Approved ONLY If this permit has expired or will not be drilled, check a box below, sign, date and return to the address below. Permit Expired Well Not Drilled RECEIVED Date Signature of Operator or Agents 2 5 2011	Date: 02/24/20// Signature of Operator or Agent: 2006/36/	Title: Corrosion Fechnician
API # 15 - 039 - 21/27 00 00 Conductor pipe required None feet Minimum Cathodic Surface Casing Required: 20 feet A1+3 Approved by: 1244 2-25-2011 This authorization expires: 2-25-2012 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Approved by: 1244 2-25-2012 This authorization void if drilling not started within 12 months of approval date.)		
API # 15 - 039 - 21/27 00 00 Conductor pipe required None feet Minimum Cathodic Surface Casing Required: 20 feet Al+3 Approved by: 1244 2-25-2011 This authorization expires: 2-25-2012 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:	Par (CO Har ONLY	
Conductor pipe required		["
Minimum Cathodic Surface Casing Required: 20 feet A1+3 Approved by: 2-25-2011 This authorization expires: 2-25-2012 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Permit Expired Well Not Drilled RECEIVED Date Signature of Operator or Agents X	API # 15 - 039-2112 / 0000	
Minimum Cathodic Surface Casing Required: 20 feet Al+3 Approved by: 124 2-25-2011 This authorization expires: 2-25-2012 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Date Signature of Operator or Agents 2 5 2011 X	Conductor pipe required	to the address below.
Approved by: 2-25-2011 This authorization expires: 2-25-2012 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Approved by: 2-25-2012 RECEIVED Date Signature of Operator or Agents 2 5 2011	20 41 2	
This authorization expires: 2-25-2012. (This authorization void if drilling not started within 12 months of approval date.) Date Signature of Operator or Agents 2 5 2011 mm Spud date: Agent:		
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(This authorization void if drilling not started within 12 months of approval date.) Date Signature of Operator or Agents X		RECEIVED
Spud date: Agent:	(This authorization void if drilling not started within 12 months of approval date.)	
Spud date:Agent:KCC WICHITA 5		
KCC WICHITA 5	Spud date: Agent:	X
		- KCC WICHITA [₹]

For KCC Use ONLY API#15-039-21127-0000

IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

Operator:Kinder Morgan Interstate Gas Transmission LLC	Location of Well: County:						
Facility Name: PXP #68	1,450feet from V N / S Line of Section						
Borehole Number: Well #1	feet from E / 🗹 W Line of Section						
	Sec. $\frac{18}{}$ Twp. $\frac{3}{}$ S. R. $\frac{28}{}$ \square E \checkmark W						
	Is Section: Regular or Irregular						
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW						

PLAT

Show location of the Cathodic Borehole. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

		28 W	<u>.</u>		ı					
FNL							LEG	END		
1450'F						0	Tank	_ocation Battery Lo		
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						SEWARD CO.	3390' FE	<u>t</u> :L	•	

NOTE: In all cases locate the spot of the proposed drilling locaton.

DECATUR 6., KS.

In plotting the proposed location of the well, you must show:

RECEIVED

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections. 4 sections, etc.;
- 2. The distance of the proposed drilling location from the section's south / north and east / west; line.
- 3. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

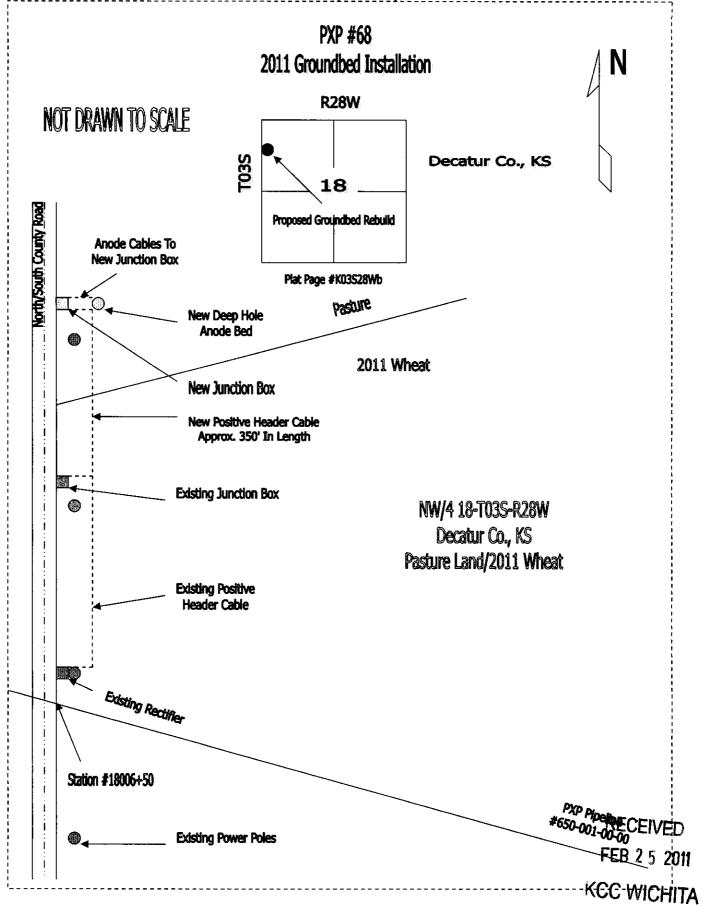
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34002	Mall Location					
Name: Kinder Morgan Interstate Gas Transmission LLC	Well Location: NW_NW_SW_NW_Sec. 18 Twp. 3 S. R. 28 East West					
Address 1: 145 N. Country Club Drive						
Address 2:	County: Decatur Lease Name: PXP #68 Well #1					
City: Colby State: KS Zip: 67701 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of					
Contact Person: Mark Bredemeier - Corrosion Technician	the lease below:					
Phone: (785) 462-6815-ext. 223 Fax: (785) 462-7433						
Email Address: mark_bredemeier@kindermorgan.com						
Surface Owner Information:						
Name: Constance Simonsson	When filing a Form T-1 involving multiple surface owners, attach an additional					
Name: Constance Simonsson Address 1: 1415 W. Lane	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	county, and in the real estate property tax records of the county treasurer.					
Address 2:						
are preliminary non-binding estimates. The locations may be entered Select one of the following:	on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.					
	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ig fee, payable to the KCC, which is enclosed with this form.					
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.					
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.					
Date: 02 /24/201 Signature of Operator or Agent Mach &	Title: Corrosion Technician					
•	RECEIVED					
	FEB 2 5 2011					

KCC WICHITA

FEB 2 5 2011 KCC WICHITA



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Kinder Morgan Interstate Gas Transmission LLC			License Number: 34002				
Operator Address: 145 N. Country	Club Drive	Colb	by KS 67701				
Contact Person: Mark Bredemeier -	Corrosion Te	chnician	Phone Number: 785-462-6815-ext. 223 - Cell 785-443-1252				
Lease Name & Well No.: PXP #68	We	ell #1	Pit Location (QQQQ):				
Type of Pit:	Pit is:		<u>NW - NW - SW - NW</u>				
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 18 Twp. 3 R. 28 East X West				
Settling Pit X Drilling Pit	If Existing, date co	nstructed:					
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / X West Line of Section				
		(bbls)	Decatur County				
Is the pit located in a Sensitive Ground Water A	rea? Yes 🔀	No	Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Yes X No	Artificial Liner?	10	How is the pit lined if a plastic liner is not used? Pit Sealed With Bentonite Mud Slurry				
Pit dimensions (all but working pits):	0 Length (fee	et) 30	Width (feet) N/A: Steel Pits				
Depth fro	om ground level to dea	epest point:	12 (feet) No Pit				
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining notified maintenance.				
			<i>C</i> , , , , , , , , , , , , , , , , , , ,				
			RECEIVED				
			FEB 2 5 2011				
Distance to nearest water well within one-mile of pit:		Depth to shallo	west fresh water 85 feet. KCC WICHIT				
feet Depth of water wellfeet		measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover:Bentonite Mud					
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily: Aban-		Abandonment	Pump Fresh Clear Water From Pit Into Bar Ditch And procedure: <u>Backfill If Possible</u> If Unable To Backfill - Allow Pit To Dry Out, Then Cover.				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes X No		Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
03/34/2011 Muk Bulmusei - Coussin Techniciani Date Signature of Applicant or Agent							
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS							
Date Received: 2 -25 -// Permit Num	ber:	Perm	it Date: 🛕 🎝 Sー니 Lease Inspection: 🗌 Yes 🔏 No				