

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run\_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5329 EXPIRATION DATE 6-30-83

OPERATOR Dreiling Resources, Inc. API NO. 15-051-23,427-00-00

ADDRESS P. O. Box 278 COUNTY Ellis

Victoria, KS 67671 FIELD UBERT SO. EXT.

\*\* CONTACT PERSON ALFRED J DREILING PROD. FORMATION \_\_\_\_\_  
PHONE 913 735-9225

PURCHASER \_\_\_\_\_ LEASE Dreiling F

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Dreiling Oil, Inc. WELL LOCATION SE/4

CONTRACTOR \_\_\_\_\_ 990 Ft. from South Line and

ADDRESS Box 1000 330 Ft. from East Line of (E)

Victoria, KS 67671 the SE (Qtr.) SEC 11 TWP 13 RGE 18 (W).

PLUGGING Dreiling Oil, Inc. WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS Box 1000 KCC

Victoria, KS 67671 KGS

TOTAL DEPTH 3775' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 4-14-83 DATE COMPLETED 4-21-83 PLG.

ELEV: GR 2162' DF 2164' KB 2167' NGPA \_\_\_\_\_

DRILLED WITH (CABLE) \_\_\_\_\_ (ROTARY) \_\_\_\_\_ (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 167' DV Tool Used? NA

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

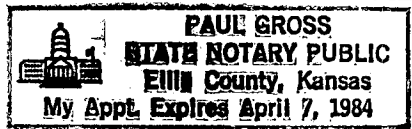
ALFRED J. DREILING, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6<sup>TH</sup> day of May,

1983



[Signature]  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

STATE CORPORATION COMMISSION

5-9-83  
MAY 09 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (X)  
SEC. 11 TWP. 13 RGE. 18 (W)

OPERATOR Dreiling Resources, Inc. LEASE Dreiling F

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
Check if no Drill Stem Tests Run. _____				
Check if samples sent to Geological Survey _____				
Post Rock	0'	60'		
Shale	60'	170'		
Shale	170'	468'		
Shale	468'	870'		
Sand	870'	1085'		
Shale	1085'	1422'		
Anhy.	1422'	1463'		
Shale & Lime	1463'	2096'		
Shale & Lime	2096'	2340'		
Lime	2340'	2580'		
Lime & Shale	2580'	2810'		
Shale & Lime	2810'	3157'		
Lime & Shale	3157'	3258'		
Lime & Shale	3258'	3399'		
Lime	3399'	3511'		
Lime	3511'	3520'		
Lime	3520'	3574'		
Lime	3574'	3656'		
Lime	3656'	3665'		
Lime	3665'	3723'		
Lime	3723'	3730'		
Lime	3730'	3775'		
T.D.	3775'			
LOG:				
TOPEKA	3175			
HEEBNER	3412			
TORONTO	3436			
LANSING - KC	3464			
KC BASE				
TD	3775			
RUN RA GUARD LOG				

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		167'	common	130	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

— SUPPLEMENT —

RE: DREILING F-1

API No. 15-051-23,4-27

SUPPLEMENTAL INFORMATION

DST # 1 3465-3520

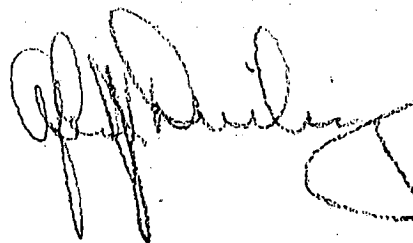
30-30-30-30 IFF 10-31, ISIP 1048,  
FFP 31-62, FSIP 1006, 65' MUD

DST # 2 3618-3665

30-30-15-10 IFF 10-21, ISIP 42,  
FFP 21-31, FSIP 31, 15' MUD

DST # 3 3710-3730

30-45-30-45 IFF 42-42, ISIP 55,  
FFP 55-55, FSIP 55, 20' SLIGHT OIL SPECIFIED



— SUPPLEMENT —

RE: DREILING F-1

API No. 15-051-23,427

SUPPLEMENTAL INFORMATION

DST # 1 3465-3520

30-30-30-30 IFF 10-31, ISIP 1048,  
FFP 31-62, FSIP 1,006, 65' MUD

DST # 2 3618-3665

30-30-15-10 IFF 10-21, ISIP 42,  
FFP 21-31, FSIP 31, 15' MUD

DST # 3 3710-3730

30-45-30-45 IFF 42-42, ISIP 55,  
FFP 55-55, FSIP 55, 20' SLIGHT OIL SPECIFIED

