

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5329 EXPIRATION DATE 6-30-84

OPERATOR Dreiling Resources, Inc. APT NO. 15-051-23,633-00-00

ADDRESS P. O. Box 278 COUNTY Ellis

Victoria, KS 67671 FIELD UBERT SO. EXT.

** CONTACT PERSON ALFRED J. DREILING PROD. FORMATION _____
PHONE 913 735 9225 _____ Indicate if new pay.

PURCHASER _____ LEASE Pfeifer #

ADDRESS _____ WELL NO. 1

DRILLING Dreiling Oil, Inc. WELL LOCATION NW SE SW

CONTRACTOR _____ 990 Ft. from South Line and

ADDRESS Box 1000 1650 Ft. from West Line of

Victoria, KS 67671 the SW (Qtr.) SEC 11 TWP 13 RGE 18 (W).

PLUGGING Dreiling Oil, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS Box 1000 KCC

Victoria, KS 67671 KGS

TOTAL DEPTH 3742' PBTB _____ SWD/REP _____

SPUD DATE 9-28-83 DATE COMPLETED 10-4-83 PLG. _____

ELEV: GR 2157' DF 2159' KB 2162' NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 579' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

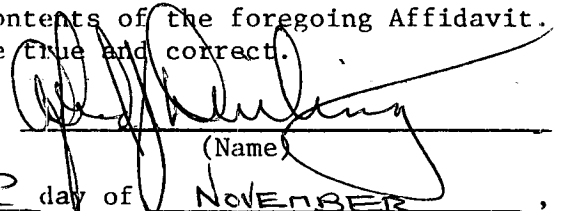
completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

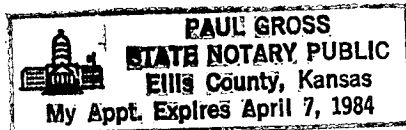
A F F I D A V I T

ALFRED J. DREILING, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.


(Name)

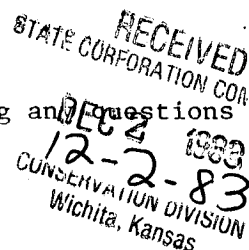
SUBSCRIBED AND SWORN TO BEFORE ME this 23RD day of NOVEMBER, 1983.




(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO OPERATOR Dreiling Resources, Inc. LEASE NAME Pfeifer SEC 11 TWP 13 RGE 18 (W) (E)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Post Rock	0'	109'		
Shale	109'	584'		
Shale & Sand	584'	760'		
Shale	760'	795'		
Sand	795'	1090'		
Red Bed & Shale	1090'	1436'		
Anhy.	1436'	1473'		
Shale	1473'	1500'		
Shale	1500'	2088'		
Shale & Lime	2088'	2315'		
Shale & Lime	2315'	2490'		
Shale & Lime	2490'	2705'		
Shale & Lime	2705'	2914'		
Shale & Lime	2914'	3135'		
Lime	3135'	3330'		
Lime	3330'	3455'		
Lime	3455'	3571'		
Lime	3571'	3670'		
Lime	3670'	3704'		
Lime	3705'	3742'		
T.D.	3742'			
SAMPLE TOPS ANHYDRITE 1436 TORONTO 3195 TORONTO 3458 HEEBNER 3438 LANGS, 29-KC 3487 KC BASE 3728 CONGLOMERATE 3142 ARBUCKLE NOT REACHED				
DST #1 3628-70 45-45-45-45, RECOVERED 300' MUDDY WATER IBHP, 953, FBHP 863, IFP 89-116, FFP 152-170 If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	579'	sunset	275	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT-SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations