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TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5329 EXPIRATION DATE 6-30-83

OPERATOR Dreiling Resources, Inc. API NO. 15-051-23,168-00-00

ADDRESS P. O. Box 278 COUNTY Ellis

Victoria, KS 67671 FIELD

** CONTACT PERSON ALFRED J. DREILING PROD. FORMATION PHONE 913 735 9225

PURCHASER LEASE Shaffer

ADDRESS WELL NO. 1

DRILLING Contractor Dreiling Oil, Inc. WELL LOCATION SE NE NE

CONTRACTOR Rt. #1 990 Ft. from North Line and

ADDRESS Victoria, KS 67671 330 Ft. from East Line of

the (Qtr.) SEC 11 TWP 13 RGE 18 W

PLUGGING Contractor Dreiling Oil, Inc. WELL PLAT (Office Use Only)

CONTRACTOR Rt. #1 KCC [checked] KGS [checked]

ADDRESS Victoria, KS 67671 SWD/REP PLG.

TOTAL DEPTH 3740' PBTD

SPUD DATE 9-27-82 DATE COMPLETED 10-4-82

ELEV: GR 2156' DF 2158' KB 2161'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 163' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED OCT 18 1982 CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

ALFRED J. DREILING, being of lawful age, hereby certifies that:

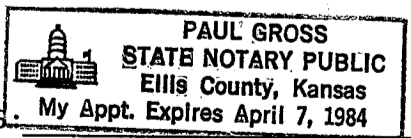
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of Alfred J. Dreiling)

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of October

1982.



MY COMMISSION EXPIRES

(Signature of Notary Public)

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Dreiling Resources, Inc. LEASE Shaffer

SEC. 11 TWP. 13 RGE. 18

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	0'	85'		
Shale	85'	168'		
Shale	168'	880'		
Sand	880'	1078'		
Shale & Red Bed	1078'	1406'		
Anhy.	1406'	1452'		
Shale	1452'	1490'		
Shale & Lime streaks	1490'	2122'		
Shale & Lime	2122'	2395'		
Shale & Lime	2395'	2638'		
Shale & Lime	2638'	2885'		
Shale & Lime	2885'	3182'		
Lime	3182'	3293'		
Lime	3293'	3415'		
Lime	3415'	3525'		
Lime	3525'	3540'		
Lime	3540'	3566'		
Lime	3566'	3659'		
Lime	3659'	3700'		
Arbuckle	3700'	3718'		
Arbuckle	3718'	3740'		
T.D.	3740'			
SANRE TOSS				
TOPEKA	3164			
HECHNER	3403			
TORONTO	3424			
LAUSING	3452	3681		
ARBUCKLE	3491			
DST # 1				
3607-40	30-30-30-30	IFF 39-59	ISIP 975	FFP 19-59 FSIP 897
RECOVERED 60' DRILLING FLUID WITH FEW SPOTS OF OIL				
DST # 2				
3671-3700	30-30-10	IFF 59-59	ISIP 98	RECOVERED 10' FLUID
DST # 3				
3671-3718	30-45-45-45	IFF 58-78	ISIP 820	FFP 78-78 FSIP 250
RECOVERED 60' OIL CUT FLUID				
DST # 4				
3718-3740	30-30-30-30	IFF 59-274	ISIP 1033	FFP 274-391, FSIP 1,005
RECOVERED 2' OIL CUT FLUID & 334' MUDDY SALT WATER.				
No Logs				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		163'	common	125	2% GEL & 2% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbl.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations