

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5329 EXPIRATION DATE 6-30-83

OPERATOR Dreiling Resources, Inc. API NO. 15-051-23,519-00-00

ADDRESS P. O. Box 278 COUNTY Ellis

Victoria, KS 67671 FIELD UBERT SOUTH EXT.

** CONTACT PERSON ALFRED J. DREILING PROD. FORMATION LANSING-KC
PHONE 913 735 9225

PURCHASER KOCH OIL LEASE Dreiling F

ADDRESS WICHITA WELL NO. 2

WELL LOCATION SE SE SE

DRILLING Dreiling Oil, Inc. 330 Ft. from South Line and

CONTRACTOR 330 Ft. from East Line of

ADDRESS Box 1000 the SE (Qtr.) SEC 11 TWP 13 RGE 18 (E)

Victoria, KS 67671 (W)

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3740' PBD 3699

SPUD DATE 6-22-83 DATE COMPLETED 6-28-83

ELEV: GR 2165' DF 2167' KB 2170'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 167' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

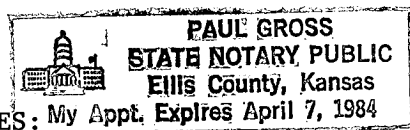
ALFRED J. DREILING, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of July, 1983.



MY COMMISSION EXPIRES: My Appt. Expires April 7, 1984

[Signature]

STATE NOTARY PUBLIC

JUL 21 1983

** The person who can be reached by phone regarding any questions concerning this information.

Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

Dreiling Resources, Inc. LEASE Dreiling F

SEC. 11 TWP. 13 RGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
✓ Check if samples sent to Geological Survey				
Top Soil & Post Rock	0'	43'		
Shale	43'	172'		
Shale & Sand	172'	275'		
Shale	275'	495'		
Sand	495'	871'		
Sand	871'	1086'		
Red Bed & Shale	1086'	1125'		
Shale	1125'	1421'		
Anhy.	1421'	1459'		
Shale	1459'	1505'		
Shale	1505'	2024'		
Lime & Shale	2024'	2242'		
Shale & Lime	2242'	2474'		
Shale & Lime	2474'	2713'		
Shale & Lime	2713'	3045'		
Shale	3045'	3220'		
Lime	3220'	3351'		
Lime	3351'	3467'		
Lime	3467'	3580'		
Lime	3580'	3689'		
Lime	3689'	3740'		
T.D.	3740'			
ELECTRIC LOG TOPS				
ANHYDRITE	1418			
TOPEKA	3173			
HEEBNER	3414			
TORONTO	3438			
LANING-KC	3458			
✓ BASE	3700			
No DST'S				
RUN RA GUARD & SOLID CEMENT BOND LOGS				

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		167'	sunset	130	
		4 1/2"		3738'	sufefill	150	
CEMENT 4 1/2" PRODUCTION STRING WITH 300 SACKS HALLIBURTON LIGHT WITH 2% GEL & 10% GILSONITE FROM SURFACE TO 1450'							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots	Size & type	Depth interval
			SSB	3/8" SSB	3683-85
			///	///	3659-61
			///	///	3636-38
			///	///	3619-21
			///	///	3510-12
			///	///	3489-91
			///	///	3461-63
			///	///	3440-42

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4,000 GALLONS 15% NE ACID	3619 - 3685
4000 / / /	3440 - 3512

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-20-83	PUMPING	30° ESTIMATED
Estimated Production -I.P.	Oil	Gas
	20 bbls.	MCFB
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	% TRACE	bbls. CFPB
	Perforations 3440 - 3685 OVERALL	