

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5329 EXPIRATION DATE _____

OPERATOR Dreiling Resources, Inc. API NO. 15-051-23,169-00-00

ADDRESS P. O. Box 278 COUNTY Ellis

Victoria, KS 67671 FIELD HAYS

** CONTACT PERSON ALFRED J. DREILING PHONE 913 735 9325 PROD. FORMATION Lansing KC

PURCHASER LENZ CREEK, INC. LEASE Polifka B

ADDRESS WICHITA WELL NO. 1

DRILLING Dreiling Oil, Inc. WELL LOCATION NW SE SW

CONTRACTOR ADDRESS Rt. #1 990 Ft. from South Line and

1650 Ft. from West Line of (E)

Victoria, KS 67671 the (Qtr.) SEC 13 TWP 13 RGE 18 (W).

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS _____ KCC

_____ KGS

_____ SWD/REP _____

TOTAL DEPTH 3775' PBDT _____

SPUD DATE 10-7-82 DATE COMPLETED 10-13-82

ELEV: GR 2170' DF 2172' KB 2175'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 167' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ALFRED J. DREILING, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Alfred J. Dreiling
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of November, 1982.

PAUL GROSS
STATE NOTARY PUBLIC
Ellis County, Kansas
My Appt. Expires April 7, 1984

MY COMMISSION EXPIRES:

Paul Gross
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

NOV 2 1982
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Dreiling Resources, Inc. LEASE Polifka B SEC. 13 TWP. 13 RGE. 18

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top Soil - Red Rock	0'	55'		
Shale	55'	172'		
Shale & Sand Streaks	172'	600'		
Shale & Sand	600'	860'		
Sand	860'	1080'		
Shale	1080'	1414'		
Anhy.	1414'	1420'		
Anhy.	1420'	1452'		
Shale	1452'	2023'		
Shale & Lime Streaks	2023'	2310'		
Lime & Shale	2310'	2530'		
Shale & Lime	2530'	2780'		
Shale	2780'	3020'		
Lime & Shale	3020'	3176'		
Lime	3176'	3290'		
Lime	3290'	3395'		
Lime	3395'	3498'		
Lime	3498'	3510'		
Lime	3510'	3555'		
Lime	3555'	3630'		
Lime	3630'	3708'		
Lime	3708'	3775'		
T.D.	3775'			
TOPEKA	3170			
HEEBNER	3424			
TORONTO	3446			
LANSING-KC	3471	3710		
CONGL.	3732			
DST #1 3478-3510 30-30-30-30				
IFP 60-60 ISIP 83 FFP 62-62 FSIP 69, RECOVERED 35'				
SLIGHTLY OIL CUT WATERY MUD.				
DST #2 3520-3555 45-45-45-45				
IFP 58-156 ISIP 808 FFP 182-251 FSIP 801, RECOVERED 490' TO				
FLUID. 250' MUD CUT OIL, 240' OIL CUT WATERY MUD.				
LOGS: RA GUARD & CORRELATION SONIC BOND				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		167'	quick-set	125	
		5 1/2"		3762'	common	150	
TWO-STAGE		5 1/2"	PERF.	1430	60-50 PB2 Common	225 125	2% GEL 2% C.A.C.L.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			9 SHOTS/FT.	3/8"	3546-30 3510 3500 3430
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3600'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2,000 GALLONS 15% N.E.I.	3546-30, 3510, 3500

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	36 bbls.		60% 54 bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations	