

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6261 EXPIRATION DATE 6-30-84

OPERATOR Ernst & Steinle Oil Operations API NO. 15-051-23,502-00-00

ADDRESS Box 859 COUNTY Ellis

Russell, Kansas 67665 FIELD LIBERT, So.

\*\* CONTACT PERSON Richard Steinle PROD. FORMATION Arbuckle

PHONE 913-666-4468

PURCHASER Koch LEASE M. Staab "C"

ADDRESS Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION C N/2 NW/4 NW/4

DRILLING Red Tiger Drilling Company 330 Ft. from North Line and

CONTRACTOR ADDRESS 1720 KSB Building 660 Ft. from West Line of (E)

Wichita, Kansas 67202 the NW (Qtr.) SEC 13 TWP 13S RGE 18W (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS \_\_\_\_\_ KCC

\_\_\_\_\_ KGS

TOTAL DEPTH 3,725' PBD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 6/14/83 DATE COMPLETED 6/19/83 PLG. \_\_\_\_\_

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 2,160' NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AAR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

•			
		13	

Amount of surface pipe set and cemented 258' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. A. Steinle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of August, 19 83.



MY COMMISSION EXPIRES: \_\_\_\_\_

[Signature]  
(NOTARY PUBLIC)

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 21 1983  
10-21-83  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Emst & Steinle Oil Operations LEASE M. Staab "C" SEC. 13 TWP. 13S RGE. 18W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Clay & Post Rock	0	10		
Post Rock	10	40		
Shale	40	566		
Shale & Sand Streaks	566	858		
Sand	858	1080		
Red Bed	1080	1408		
Anhydrite	1408	1448		
Shale	1448	2354		
Shale & Lime	2354	2612		
Lime & Shale	2612	3183		
Lime	3183	3725		
RTD		3725		

If additional space is needed use Page 2,

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	266'	Common	160	3% C.C., 2% Gel
Production	7 7/8"	5 1/2"	14#	3,724'	Common	150	5% Cal Seal, 18% Salt, 1/4# Flocele

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 per ft.	Jets 3/8"	3474 - 80
TUBING RECORD			2 per ft.	Jets 3/8"	3609 - 14
Size	Setting depth	Packer set at	2 per ft.	Jets 3/8"	3622 - 24
2 3/8	3625	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
3000 gal 15% MCA Acid				3474-80	
1250 gal 15% MCA Acid				3609-14	
1250 gal 15% MCA Acid				3622-24	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio	
	40 bbls.	none MCF	50 %		
Disposition of gas (vented, used on lease or sold)			Perforations		
vented			none		