

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5329 EXPIRATION DATE _____

OPERATOR Dreiling Resources, Inc. API NO. 15-051-23,455-00-00

ADDRESS P. O. Box 278 COUNTY Ellis

Victoria, KS 67671 FIELD HAYS

** CONTACT PERSON ALFRED J. DREILING PHONE 913 735 9225 PROD. FORMATION _____

PURCHASER _____ LEASE Polifka B

ADDRESS _____ WELL NO. 2

DRILLING CONTRACTOR Dreiling Oil, Inc. WELL LOCATION SW/4

ADDRESS Box 1000 330 Ft. from South Line and

Victoria, Kansas 67671 1650 Ft. from West Line of

PLUGGING CONTRACTOR Dreiling Oil, Inc. the SW (Qtr.) SEC 13 TWP 13 RGE 18 (E)

ADDRESS Box 1000 (W)

Victoria, KS 67671

TOTAL DEPTH 3750' PBTD _____

SPUD DATE 5-31-83 DATE COMPLETED 6-6-83

ELEV: GR 2171' DF 2173' KB 2176'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 166' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

		13	

KCC
KGS
SWD/REP
PLG.
NGPA _____

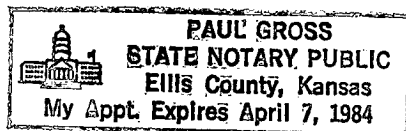
A F F I D A V I T

ALFRED J. DREILING, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20TH day of July, 1983



MY COMMISSION EXPIRES:

[Signature]
(NOTARY PUBLIC)
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUL 21 1983
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey				
Shale	0'	168'		
Shale	168'	867'		
Sand	867'	1071'		
Shale	1071'	1404'		
Anhy. Shale	1404'	1447'		
Shale	1447'	1459'		
Shale	1459'	1989'		
Shale & Lime	1989'	2238'		
Shale & Lime	2238'	2421'		
Lime & Shale	2421'	2583'		
Lime & Shale	2583'	2793'		
Lime & Shale	2793'	3000'		
Lime	3000'	3133'		
Lime	3133'	3348'		
Lime	3348'	3455'		
Lime	3455'	3550'		
Lime	3550'	3640'		
Lime	3640'	3685'		
Lime	3685'	3734'		
Lime	3734'	3750'		
T.D.	3750'			
ELECTRIC LOG TOPS	1468			
TOPEKA	3184			
HCCBNER	3429			
TORONTO	3451			
LANSING-KC	3477			
BASE-KC	3715			
CONGLOMERATE	3730			
DST #1 3620-85				
30-45-30-45 IFP 83-83				
RECOVERED 150' SLIGHT OIL				
RUN RA GUARD LOG				
			FFP III-III, ISIP 625, FSIP 556	
			SPECIFIED WATERY MUD.	
If additional space is needed use Page 2,				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		166'	sunset	130	
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD							
Size	Setting depth	Packer set at					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)				Gravity	
Estimated Production -I.P.		Oil bbls.	Gas bbls.	Water MCF	%	Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)					Perforations		