

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 7744  
Name Shobar Energy, Inc.  
Address East Hwy. 160  
City/State/Zip Harper, Ks 67058

Purchaser Koch Oil Co.  
Wichita, Ks

Operator Contact Person Howard Short/Allen Barby  
Phone (316)896-2710/(405)921-3336

Contractor: License # 6333  
Name DaMac Drilling, Inc.

Wellsite Geologist Arden Ratzlaff  
Phone (316) 262-8938

Designate Type of Completion  
New Well Re-Entry  Workover  
 Oil SWD Temp Abd  
 Gas Inj Delayed Comp.  
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator Rine Drilling Co.  
Well Name Lida Unit #1  
Comp. Date 4/59 Old Total Depth 6517

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
21 Jan 86 23 Jan 86 3 Feb 86  
Spud Date Date Reached TD Completion Date  
6500 6466  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1434 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-119-01-000-00-01

County Meade

NE NW SE Sec. 30 Twp. 34S Rge. 26E X West

2310 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

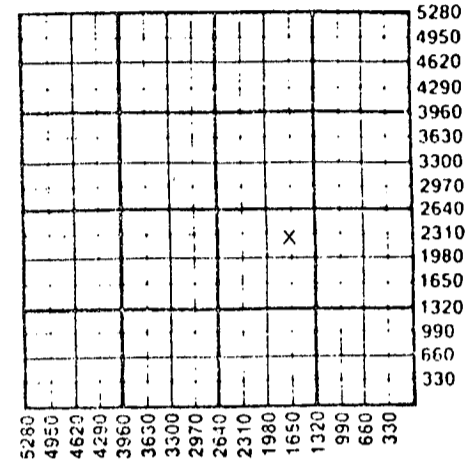
Lease Name Fincham Well # 2-30 OWWO

Field Name McKinney

Producing Formation Chester Limestone

Elevation: Ground 2338 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # Hauled

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Howard Short

Title President Date 6/30/86

Subscribed and sworn to before me this 30 day of June 1986

Notary Public Leslie Johnson

Date Commission Expires Leslie Johnson



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

111 - 2 1986

CONSERVATION DIVISION  
Wichita, Kansas

Form ACO-1 (5-86)

Sec 30 Twp 34 Rge 26E

Operator Name ... Shp-Bar Energy, Inc. ... Lease Name ... Fincham ... Well # ... 00110

Sec. 30 ... Twp. 34S ... Rge. 26 ...  East  West ... County ... Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Case Hole		
Mar.	5483	5487

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
	12 1/4	8 5/8	22.0	1434			
	7 7/8	4 1/2	10.5	6514			
PERFORATION RECORD				Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
4	5483-5487			3		7/8 expendable gun	
TUBING RECORD				Fe acid foam Hy-Clean (HC-2)			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
2 3/8	5874	No packer					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
3/5/86							
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		
	3	Trace	2				

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  
 Dually Completed .....  
 Commingled .....