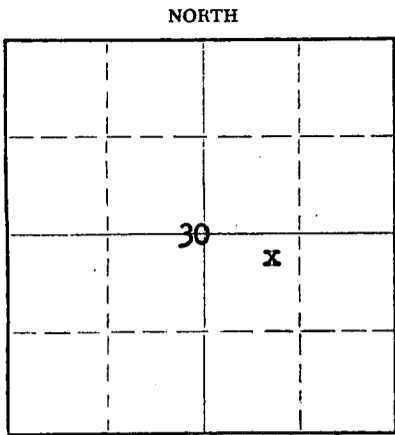


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Meade County. Sec. 30 Twp. 34S Rge. 26 (E) (W) X
Location as "NE/CNW&SW&" or footage from lines NE NW SE
Lease Owner Monsanto Chemical Co., Lion Oil Co. Division
Lease Name Lida Well No. 1
Office Address 1310 Denver Club Bldg., Denver 2, Colorado
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed April 25 1959
Application for plugging filed April 25 (verbal) 1959
Application for plugging approved April 25 1959
Plugging commenced April 25 1959
Plugging completed April 25 1959
Reason for abandonment of well or producing formation Dry hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R. J. Phillippe
Producing formation None Depth to top _____ Bottom _____ Total Depth of Well 6510 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Toronto	NS	4566	4715	8-5/8	1434'	None
Lansing	NS	4715	5428			
Marmaton	NS	5428	5590			
Cherokee	NS	5590	5943			
Morrow	Shale	NS	5943	5974		
	Sand	Slit show gas	5974	6006		
Chester	NS	6006	6462			
Sta. Genevieve	NS	6462	TD			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged with heavy mud from 6510 to 600', set 35 sx cement plug from 500 to 600', heavy mud from 500 to 45', set 15 sx cement plug from 0 to 45'.

RECEIVED
STATE CORPORATION COMMISSION
MAY 7 1959
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor R. W. Rine Drilling Co.,
Address 420 Union Center, Wichita 2, Kansas

STATE OF Colorado, COUNTY OF Denver, ss.
J. E. Bucy (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. E. Bucy (J. E. Bucy)
1310 Denver Club Bldg., Denver 2, Colorado
(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of May, 1959

Gweneth L. Riedel
Notary Public.

My commission expires April 16, 1961

PLUGGING
FILE SEC 30 T. 34S R. 26
BOOK PAGE 33 LINE 58

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

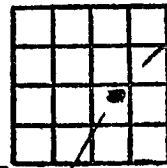
COPY

Company- MONSANTO CHEMICAL CO. & SKELLY OIL CO. SEC. 30 T. 34 R. 26W
Farm- Lida Unit No. 1 330' fr NL, 990' fr WL

Total Depth. 6519'
Comm. 3-30-59 Comp. 4-25-59
Shot or Treated.
Contractor. Rine Drlg. Co.
Issued. 9-12-59

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STATE CORPORATION COMMISSION
MAR 21 1966
CONSERVATION DIVISION
Wichita, Kansas

Meade
KANSAS



CASING:

8 5/8" 1434' cem w/1000 sx.

Elevation. 2341' DF

Production. Dry

Figures Indicate Bottom of Formations.

No record	0-3000	limestone, white to buff, coarsely crystalline, fossiliferous, oolitic, very hard, low porosity	6490-6494
limestone, gray to buff, slightly mottled, finely crystalline, fossiliferous fair inter-crystalline porosity	3047-3058		6519'
limestone, brown to buff, slightly cherty, finely crystalline, fair oolitic & inter-crystalline porosity	3104-3112	TOPS:	
limestone, as above	3170-3180	Wellington	1985
limestone, as above	3205-3244	Herington	2580
limestone, as above, with chalky, shaly & cherty streaks	3305-3385	Winfield	2729
limestone, as above	3405-3445	Ft. Riley	2805
limestone, as above	3470-3485	Council Grove	3047
limestone, buff to light gray, dense to micro-crystalline, slightly chalky low to poor porosity	4566-4595	Heebner	4548
limestone, lgt gry to buff, finely crystalline, scattered pinpoint vugs, low to fair porosity	4715-4745	Toronto	4566
limestone, lgt gray, very fossiliferous in part, scattered pinpoint vugs, low to fair inter-crystalline porosity	4763-4775	Lansing Lime	4715
limestone, lgt to gry to buff, slightly mottled, low to fair inter-crystalline porosity	4785-4813	Marmaton	5428
limestone, buff to lgt gray, finely crystalline, pinpoint vugs, low to fair inter-crystalline porosity	4885-4930	Cherokee	5590
limestone, buff to lgt gray, finely crystalline, cherty, streaks of low to poor inter-crystalline porosity	5475-5490	Morrow Shale	5943
limestone, tan to brown, slightly mottled, finely to medium crystalline pellets, low to poor porosity	5618-5624	Morrow Sand	5975
limestone, buff to tan, finely to medium crystalline, low inter-crystalline porosity	5870-5880	Chester	6006
limestone, buff to tan, coarsely crystalline, slightly chalky, slightly cherty, fossiliferous and oolitic, low very fine grained and intercrystalline porosity	6112-6118	"C" Zone	6106
limestone, buff to tan, hard coarsely crystalline, cherty, fossiliferous & oolitic, strks of dense brown, cherty limestone, scattered zones of low porosity	6150-6194	"D" Zone	6135
sandstone, white to gray, calcareous to very calcareous, very fine, slightly argillaceous and glassy in part, low porosity	6410-6412	"E" Zone	6166
limestone, tan to gray, coarsely crystalline, very hard, with honey-colored chert, low inter-crystalline porosity	6464-6471	Mississippian Shale	6207
limestone, as above	6476-6483	St. Genevieve	6462

DST #1 6018-6227', op 1 hr., good blow thruout test, rec. 95' drilling mud, ISIP 470#/20 mins., FP 75#-160#, FSIP 500#/30 mins.

Ran Schlumberger Log.