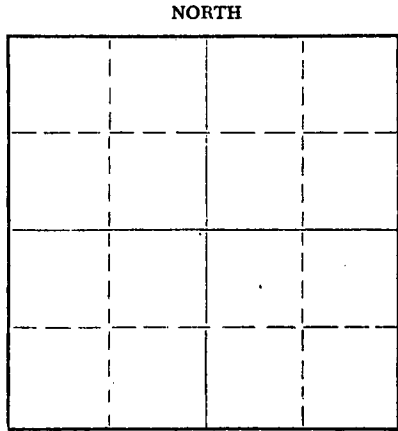


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas



Locate well correctly on above Section Plat

Ellis County. Sec. 21 Twp. 11S Rge. XEX 17W (W)
Location as "NE/CNW&SW&" or footage from lines 330' fr. N & E lines of S/2 NE/4
Lease Owner Phillips Petroleum Company
Lease Name Bemis Well No. 1
Office Address Box 779, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed July 17, 19 36
Application for plugging filed October 9, 19 56
Application for plugging approved October 10, 19 56
Plugging commenced October 24, 19 56
Plugging completed October 26, 19 56
Reason for abandonment of well or producing formation Uneconomical to operate.

If a producing well is abandoned, date of last production December 27, 19 55
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty
Producing formation Lansing-Kansas City Depth to top 3075 Bottom NR Total Depth of Well PB 3262 Feet
Show depth and thickness of all water, oil and gas formations. OTD 3423

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Anhydrite	Dry	1081	NR	15-1/2"	212'	None
Topeka	Dry	2820	NR	12-1/2"	1109'	None
Lecompton	Dry	2930	NR	7"	3369	2413
Lansing-Kansas City	Oil	3075	NR	5-1/2" liner	148'	None
Detrital	Dry	3350	NR			
Simpson	Dry	3358	NR			
Siliceous	Oil	3374	NR			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Note: Well had been plugged back from 3423' to 3262' in previous reconditioning job.

Ran in SIM and found TD at 3045'. Dumped gravel from 3045' to 2957'. Dumped 5 sx. cement from 2957' to 2941'. Mudded hole to 290'. Set 10' rock bridge and 30 sx. cement in filling to 238'. Mudded hole from 238' to 31'. Set 10' rock bridge and dumped 15 sx. cement in filling to base of cellar. Well plugged and abandoned at 4:30 P.M. 10-26-56.
FINAL REPORT.

(If additional description is necessary, use BACK of this sheet)

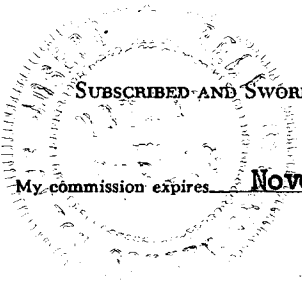
Name of Plugging Contractor West Supply Company
Address Whase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
A. J. Willis (employee of owner) ~~notary public~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A. J. Willis
Box 779, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 30th day of October, 19 56

My commission expires November 18, 1957



Joseph M. Beal
Notary Public.

PLUGGING
FILE SEC. 21 T. 11S R. 17W
BOOK PAGE 106 LINE 64

RECEIVED
STATE CORPORATION COMMISSION
NOV - 1 1956
11-01-56
CONSERVATION DIVISION
Wichita, Kansas

Phillips Petroleum Company
EXPLORATION RECORD
 Bemis No. 1 - NE/4 Sec. 21-11S-17W, Ellis County, Kansas

Lease F. A. BemisWell 1

Formation Name	Top	Base	Remarks
Blue Surface shale	0	75	
Fine shale	75	200	
Shale	200	260	
Sand	260	310	
Redbed	310	420	
Sand	420	530	
Lime	530	570	
Sand	570	800	
Hard Sand	800	820	
Lime	820	850	
Redbed and shale	850	920	
Sand	920	957	
Shale	957	985	
Red rock & chalk	985	1080	
Lime	1080	1115	
Redbed	1115	1225	
Redbed and shale	1225	1310	
Shale	1310	1450	
Shale and salt	1450	1630	
Shale and lime	1630	1660	
Broken Lime	1660	1700	
Shale and lime	1700	1740	
Broken Lime	1740	1780	
Shale	1780	1840	
Lime	1840	1955	
Shale and lime	1955	2125	
Lime	2125	2280	
Shale and lime	2280	2300	
Lime	2300	2400	
Lime and shale	2400	2625	
Lime	2625	2700	
Shale	2700	2720	
Lime and shale	2720	2865	
Lime	2865	2905	
Shale	2905	2925	
Lime	2925	2985	
Lime and shale	2985	3055	
Lime	3055	3170	
Shale	3170	3190	
Lime	3190	3345	
Shale	3345	3369	
Siliceous lime	3369	3371	
Shale	3371	3373	
Lime	3373	3382	
Lime and green shale	3382	3386	
Lime	3386	3400	
Lime and green shale	3400	3402	
Green shale	3402	3404	
Green shale w/ lime streaks	3404	3417	
Lime ^{83 3-53} (Lime)	3417	3423 TD	

FORMATION TOPS:

Anhydrite	1081
Topeka	2820
Lecompton	2930
Lansing-Kansas City	3075
Detrital	3350
Simpson	3358
Siliceous	3374

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 STATE COMMISSION
 1966

PLUGGING
 FILE SEC 21 T 11 R 17W
 BOOK PAGE 106 ME 64