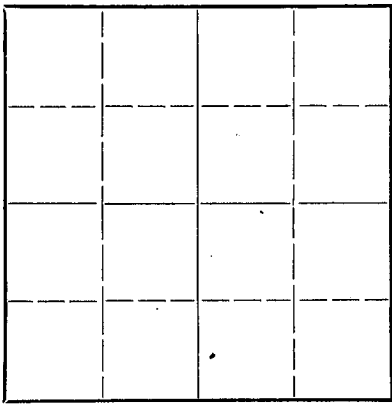


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Ellis County. Sec. 21 Twp. 11 Rge. 17 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. SW SW
Lease Owner. Ryan Consolidated Petro. Corp. **AUB KCC**
Lease Name. F.A. Bemis Well No. 1-SWd
Office Address. First Nat'l Bank Bldg. Dallas, Texas
Character of Well (completed as Oil, Gas or Dry Hole). Disposal Well
Date well completed. 19.....
Application for plugging filed. 9-2-47 19.....
Application for plugging approved. 9-2-47 19.....
Plugging commenced. 8-28-47 19.....
Plugging completed. 8-28-47 19.....
Reason for abandonment of well or producing formation.....



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production. 19.....
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. C. D. Stough
Producing formation..... Depth to top..... Bottom..... Total Depth of Well. 837 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from..... feet to..... feet for each plug set.

7" casing in hole cemented all around. 3" tubing and wall packer all left in hole. Halliburton Oil Well Cementing Co. pumped 200 sacks cement into hold. 60 sacks going back into formation.

RWO
03-05-48

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Ryan Consolidated Petro. Corp.
Address. 1st. Nat'l Bank Bldg.
Dallas, Texas

STATE OF Texas, COUNTY OF Dallas, SS.
Walter Ziegler (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

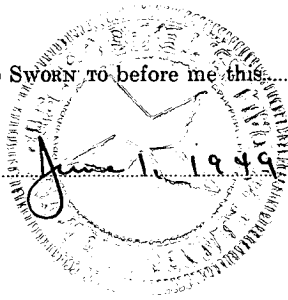
(Signature) Walter Ziegler

(Address)

SUBSCRIBED AND SWORN to before me this 4th day of February, 1948

Walter Ziegler
Notary Public.

My commission expires June 15, 1949



22-237 7-47-40M
PLUGGING
FILE SEC 21T 11 R 17
BOOK PAGE 130 LINE 1

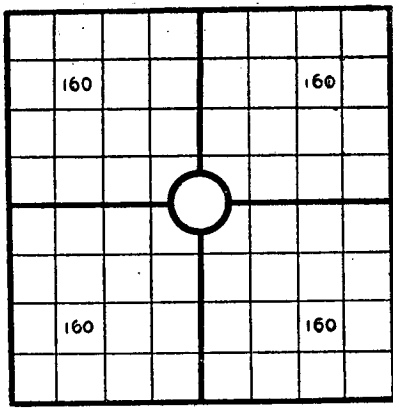
KANSAS OKLAHOMA CORPORATION COMMISSION

OIL & GAS CONSERVATION DEPARTMENT

Form 1002

640 Acres
N

WELL RECORD



Locate well correctly

Mail to Corporation Commission, Oklahoma City, Oklahoma

COUNTY Ellis, SEC. 21, TWP. 118, RGE. 17W
 COMPANY OPERATING Ryan Consolidated Pet. Corp.
 OFFICE ADDRESS Dallas, Texas
 FARM NAME Bemis "C" WELL NO. 1
 DRILLING STARTED 10-12-, 1941, DRILLING FINISHED 11-5-, 1941
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED E/2 SW 1/4, North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND _____
 CHARACTER OF WELL (Oil, gas or dryhole) Salt water disposal

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
Cellar		10	In pipe	C2	55.00						
15 1/2	28	8V	C2	448.00		448.00					
10	22	8R	Nat'l new	716.00							
8 1/4	17	8R	New&C2	837.00						Liner	

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
12"	55'		60						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from Surface feet to 837 feet, and from _____ feet to _____ feet
 Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____
 Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water Production _____ bbls.
 Gravity of oil _____ Type of Pump if pump is used, describe _____

PLUGGING
 FILE SEC 21-11-R-174
 BOOK PAGE 130 LINE 1

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	5			
Blue sh	5	150			
Gray sh	150	238			
Lm	238	252			
Blue sh	252	273			
Sd (HFW)	273	283			
Gray sh	283	300			
Blue sh	300	354			
Lime & iron	354	385			
Sd	385	419			
Hard Lime	419	422			
Gray sh	422	431			
Red bed	431	462			
Blue sh	462	483			
Lime & iron	483	494			
Sd	494	555			
Bl sh & shells	555	609			
Bl sh	609	622			
Hard shell	622	624			
Bl sh & iron	624	661			
Blue sh	661	678			
Brkn sd	678	709			
Sd & iron	709	735			
Wht sd	735	748			
Red sd	748	787			
Red bed	787	837			

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Arthur Jones
 Name and title of representative of company

Subscribed and sworn to before me this 3d day of March, 1948

My Commission expires June 1, 1949

James E. Tuley
 Notary Public