

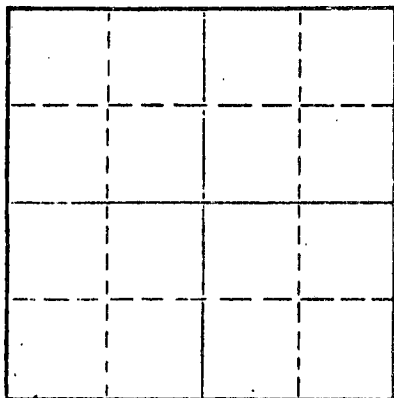
15-051-05847-00-01

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Ellis County, Sec. _____ Twp. 22 Rge. 11 (E) 17 (W)
Location as "NE/CNW/SW" or footage from lines. NW/4 SW/4 NW/4
Lease Owner Ormand Industries
Lease Name Bemis B#1 Well No. _____
Office Address Plainville, Kansas 67663
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 6/13/73 _____ 19____
Plugging completed 6/13/73 _____ 19____
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Nichols
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3914' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				15 1/2	110	none
				12 1/2	1078	none
				5-3/16	3383	none
				4 1/2" liner		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Tubing 287', cementing 280'.
Pumped 250 sacks cement, 8 sacks gel and 5 sacks hulls.
Cemented through tubing.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION
JUN 20 1973
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor _____
Address _____
(If additional description is necessary, use BACK of this sheet)
KELSO CASING PULLING
CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
R. DARRELL KELSO (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) _____
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 18th day of June, 1973

My commission expires _____
MARGARET MELCHER
NOTARY PUBLIC
Rice County, Kansas
My Commission Expires
Feb. 15, 1975

Notary Public.

BEMIS B - 1

NW SW NW 22-11-17W

Ellis County, Kansas

Surface	0 - 105
Shale & shells	105 - 110
Lime & shale	110 - 360
Sand & shale	360 - 480
Sand	480 - 528
Iron	528 - 550
Shale	550 - 580
Sand	580 - 740
Red Bed	740 - 940
Sand	940 - 960
Red Rock	960 - 995
Red Rock & Hard Shells	995 - 1071
Lime	1071 - 1085
Lime & Sand	1085 - 1145
Shale & Shells	1145 - 1500
Salt	1500 - 1630
Lime & Shale	1630 - 1780
Lime	1780 - 1805
Shale	1805 - 1898
Shale & Lime	1898 - 2120
Lime	2120 - 2240
Shale	2240 - 2300
Shale & Lime	2300 - 2420
Shale & Lime Shells	2420 - 2540
Lime & Shale	2540 - 2620
Shale & Shells	2620 - 2710
Lime & Shale	2710 - 2835
Lime	2835 - 3110
Shale & Lime	3110 - 3185
Lime	3185 - 3353
Shale	3353 - 3356
Lime, Siliceous	3356 - 3357
Shale	3357 - 3361
Lime	3361 - 3371
Soft Lime	3371 - 3379
Lime	3379 - 3383

RECEIVED
STATE CORPORATION COMMISSION
FEB 18 1969
CONSERVATION DIVISION
Wichita, Kansas

WELL RECORD

WELL NO. 1-B

LEASE BRMIS "B"

COMPANY RYAN CONSOLIDATED PETR. CORP. ACRES 80

RECORD COMPILED April 29 1938 BY G.L.H.

SEC. 22 TWP. 11S RGE. 17W COUNTY Ellis STATE Kansas

SURVEY _____ BLOCK _____ SECTION _____

LOCATION NW 1/4 SW 1/4 NW 1/4

STAKED BY _____ DATE _____ 19____ ELEVATION 1860 I&W

RIG COMMENCED _____ 19____ COMPLETED _____ 19____ CONTR. _____

Section 22-11S-17W

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	7-26-36	8-14-36	0	3357	MAUNING-MARTIN
CABLE	8-19-36	8-20-36	3357	3381	Manning & Martin

COMPLETION METHOD 3356 to 3357 Siliceous Lime (Some Oil) 8-23 Initial 1,804

PRODUCTION DATA 3357 to 3361 Green Shale (Caving Badly) 10-6 Retest 2,710

3361 to 3381 Siliceous Lime - First live oil @ 3371'

3378 to 3379 2500' Oil in hole in 1 Hr.

GAS WELL SHUT-IN PRESSURE _____ VOLUME _____ M. CU. FT.

(1) CASING AND TUBING RECORD

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	PULLED	LEFT IN	CEMENT		REMARKS
									SACKS	ESTIMATED TOP	
		15" OD	75#		31	110			100		FT.
		12" "	50#		LN	1078			325		"
		7" "	22#	10	98	3355			125		" Baker float shoe
		5-3/16	17#		98	3383	} (Liner Perf. 45' long)				"
		3" "	9.20#	11 1/2	Seamless	3375'	9"				"
<i>4 1/2" FN welded liner 324.25 ft top 3322 ft. bottom 3164 ft</i>											

(2) ACIDIZING RECORD

DATE	
QUANTITY (GALS.)	
MAX. TUB. PR.	RECEIVED
MAX. CAS'G PR.	STATE CORPORATION COMMISSION
BLANKET	AUG 17 1973
HOURS	
METHOD	CONSERVATION DIVISION Wichita, Kansas

(3) PRODUCING METHODS

WELL FLOWING NATURAL FROM	19	TO	19
PRODUCED BY GAS LIFT	____	-IN. TUBING FROM	19 TO 19
OTHER LIFTS			
PUT ON JACK BEAM UNIT	August 22,		19 <u>36</u>
40 H.P. OCS Bat Unit			
10-21-36 15/35 Westinghouse Motor			

(4) SAND RECORD

	NAME	TOP	BOTTOM	THICKNESS	CONTENT	COLOR, HARD OR SOFT
OIL BEFORE	Siliceous Lime	3356	3357	1		
OIL AFTER	Green Shale	3357	3361	4		Caving
WATER BEFORE	Siliceous Lime	3361	3371	10		
WATER AFTER	Siliceous Lime	3371	3381*	10	Oil	Soft

*Note: Total depth shown on log is 3383
apparently corrected from rotary bushing

(CONTINUED) to 3381'

*Drop seal
Re 2895 to 3914 T.D.*

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 STANDARD FORM [399] IN STOCK AND FOR SALE BY
 MID-WEST PRINTING CO., TULSA

