

15-051-06225-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Ellis

County. Sec. 22 Twp. 11S Rge. 17 ~~W~~ (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330 EML & 1000 SNL SW $\frac{1}{4}$ (SW NW SW)

Lease Owner The British-American Oil Producing Company

Lease Name F. A. Bemis

Well No. 2

Office Address P. O. Box 749, Dallas, Texas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed January 20 19 37

Application for plugging filed October 16 19 52

Application for plugging approved October 17 19 52

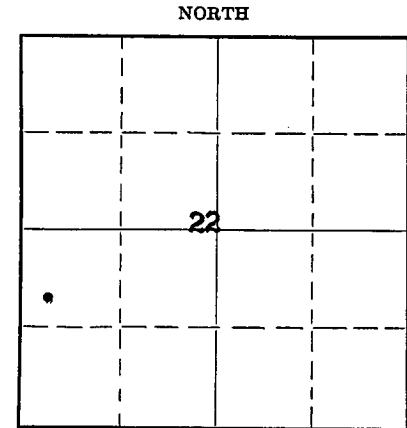
Plugging commenced October 26 19 52

Plugging completed November 7 19 52

Reason for abandonment of well or producing formation Exhausted-
Non-economic

If a producing well is abandoned, date of last production February 19 49

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Eldon Petty

Producing formation Siliceous Lime Depth to top 3435 Bottom 3441 Total Depth of Well 3467 Feet *

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Siliceous Lime	Oil	3435'	3441'	16" OD	145'	None
				10-3/4"	1161'5"	None
				7"	3435'	2494'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

* In February, 1949 an unsuccessful attempt was made to complete well in Arbuckle Lime. Hole was drilled to 3467' when it caved and stuck tools. We were unable to recover tools. Top of tools in hole was 3420'.

Plugging:

Ran steel line to 3323'. Dumped 5 sacks of cement from 3323' to 3298'. Mudded hole from 3298' to 300'; dumped 25 sacks of cement which filled hole to 250'. Mudded hole to 30'; placed a 10-foot rock bridge from 30' to 20'; dumped 10 sacks of cement from 20' to surface.

RECEIVED
STATE CORPORATION COMMISSION
Nov 14 1952
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The British-American Oil Producing Co. Attention
Address Fred Norris, P. O. Box 3187, Oklahoma City, Oklahoma

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.
Fred Norris

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Fred Norris

P. O. Box 3187, Oklahoma City, Oklahoma
(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of November, 19 52

My commission expires 10-10-56

23-3273-s 4-50-10M

PLUGGING
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Notary Public.

WELL RECORD

British American Oil Prod. Co.

F. A. Bemis #2

Located: ^{SW} SE/4 of Section 22-11S-17W
Ellis County, Kansas

	From	To		From	To
Shale & surface rock	0	144	Shale	2389	2400
Hard lime & shells	144	165	Broken lime & shale	2400	2440
Hard lime	165	200	Brown shale	2440	2467
Shale & shells	200	350	Broken lime	2467	2472
Sandy shale	350	390	Broken lime	2472	2510
Shale & brown lime	390	440	Shale & shells	2510	2550
Hard iron ore	440	450	Shale & shells	2550	2666
Shale	450	460	Shale & shells	2666	2745
Shale & shells	460	512	Broken lime & shells	2745	2765
Sand	512	570	Shale	2765	2770
Shale, shells & lime	570	685	Shale & shells	2770	2800
Hard shale & lime streaks	685	705	Lime	2800	2805
Shale	705	725	Shale	2805	2860
White sand clay	725	810	Shale & shells	2860	2895
Shale	810	825	Lime	2895	2925
Lime (hard)	825	835	Lime	2925	2947
Shale & shells	835	890	Sand	2947	2955
Shale	890	900	Lime	2955	2970
Broken pyrites of iron	900	950	Lime	2970	2975
Shale & lime	950	970	Lime	2975	3015
Shale & lime shells	970	1005	Hard lime	3015	3127
Red beds, shale & lime shells	1005	1060	Broken lime	3127	3150
Shale & lime streaks	1060	1098	Shale & shells	3150	3185
Shale, lime streaks	1098	1150	Shale & lime shells	3185	3220
Chalk	1150	1158	Lime	3220	3254
Anhydrite	1158	1160			Top of K.C. lime (3240)
Anhydrite	1160	1162			
Anhydrite	1162	1200	Lime (K.C. lime)	3254	3300
Red clay	1200	1205	Lime "	3300	3340
Red sandy clay, shells	1205	1310	Lime "	3340	3375
Blue shale & lime shells	1310	1365	Lime "	3375	3387
Red bed & shells	1365	1395	Lime "	3387	3390
Shale & lime shells	1395	1530	Brown shale	3390	3400
Salt	1530	1595	Conglomerate	3400	3413
Salt	1595	1665	Lime	3413	3420
Shale & shells	1665	1705	Reamed 7 7/8" core hole to 9"		
Broken lime	1705	1750		3420	3425
Shale & shells	1750	1795	Shale	3425	3427
Blue shale	1795	1810	Coring	3427	3430
Lime	1810	1815	Shale	3430	3431
Blue shale	1815	1830	Dolomite & sand	3431	3433
Lime	1830	1840	Sand & shale	3433	3435
Blue shale & red rocks	1840	1865	Siliceous lime	3435	3441
Broken lime	1865	1890	Total Depth	3441	
Shale & shell	1890	1920			
Shale & lime	1920	1975			
Hard lime	1975	1985			
Shale & shells	1985	2010			
Lime	2010	2035	Drilling commenced 12-22-36		
Shale & lime streaks	2035	2055	Drilling completed 1-20-37		
Broken lime	2055	2078			
Lime	2078	2095	Elevation 1949'		
Broken lime	2095	2148	First potential 360' hole, 1-25-37, drilling in front.		
Lime	2148	2160			
Hard lime	2160	2177			
Broken lime	2177	2185			
Hard lime	2185	2230			
Broken lime	2230	2235			
Broken lime	2235	2260			
Shale & shells	2260	2317			
Shale & shells	2317	2350			
Lime	2350	2355			
Shale	2355	2365			
Broken lime	2365	2380			
Shale	2380	2389			

CASING RECORD

16" OD Set at 145' cemented w/ 150 sacks
 10 3/4" " " 1161' " " 500 "
 7" " " 3485' " " 175 "

PLUGGING
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