

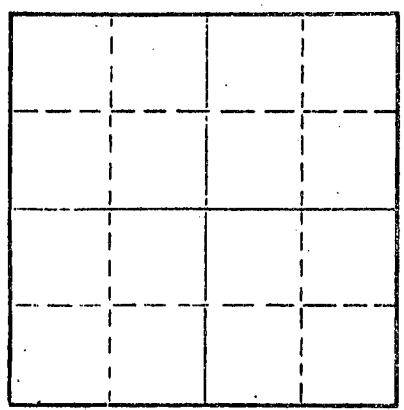
15-051-19370-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Ellis County, Sec. 22 Twp. 11 Rge. 17 (E) (W)  
Location as "NE/CNW/SW" or footage from lines. 1165' S of NE, 330' E of WL NW/4  
Lease Owner Ormand Industries  
Lease Name Bemis #1 SWD Well No.  
Office Address Plainville, Kansas 67663  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed 19  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced 6/12/73 19  
Plugging completed 6/12/73 19  
Reason for abandonment of well or producing formation depleted.  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Nichols  
Producing formation Depth to top Bottom Total Depth of Well 769' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4	60	none
				7"	609	none
				5 1/2" liner	44'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pumped 110 sacks cement, 3 sacks hulls, normal stable pressure.

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 20 1973  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor KELSO CASING PULLING  
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.  
R. DARRELL KELSO (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso  
CHASE, KANSAS (Address)

SUBSCRIBED AND SWORN TO before me this 18th day of June, 1973

MARGARET MELCHER  
NOTARY PUBLIC  
Rice County, Kansas  
My Commission Expires  
Feb. 15, 1975

Margaret Melcher  
Notary Public.

My commission expires

# WELL RECORD—(Continued)

WELL NO. S.W.D. #1

NW/4 SEC. 22-11-17W

LEASE BEMIS "A" + B

**(12) ADDITIONAL INFORMATION**

April 23 1943-- Water broke out between 7" and 10" casing, run Oil Well supply 3" by 7" packer on 490.45 feet of 3" tubing, packer set O.K. but could not get shut off. Could not pull packer back out, so had to leave in hole. Welded 10" casing to 7" casing and 7" casing to 3" tubing getting a shut off. Packer has a 4½" fishing neck, 4¼" deep.

**RECEIVED**  
 STATE CORPORATION COMMISSION  
 MAY 16 1973  
 CONSERVATION DIVISION  
 Wichita, Kansas

**(13) MATERIAL LOST IN HOLE**

**(14) WELL LOG**

FORMATION	FROM	TO	NO. OF FEET	DRILL. TIME	FORMATION	FROM	TO	NO. OF FEET	DRILL. TIME
Cellar	0	5	5		Blue Shale	470	473	3	
Blue Shale	5	62	57		Lime & Iron	473	482	9	
Shell	62	64	2		Sand	482	485	3	
Blue Shale	64	196	132		Iron	485	487	2	
Gray Shale	196	220	24		Sand	487	522	35	
Lime & Iron	220	223	3		Lime & Iron	522	525	3	
Gray Shale	223	245	22		Hard Lime	525	537	12	
Sand HW	245	303	58		Sand	537	541	4	
Red Bed	303	320	17		Hard Lime & Iron	541	546	5	
Blue Shale	320	337	17		Sand	546	551	5	
Red Bed	337	347	10		Iron & Shale	551	555	4	
Blue Shale	347	359	12		Gray Shale	555	580	25	
Brown Shale	359	362	3		Iron & Shale	580	594	14	
Iron	362	365	3		Blue Shale	594	605	11	
Gray Shale	365	369	4		Water Sand (Spill-				
Blue Shale	369	394	25		ing Over)	605	614	9	
Sand	394	399	5		White Sand & Iron	614	662	48	
Lime, Iron & Shale	399	417	18		White Sand	662	705	43	
Water Sand	417	434	17		Red Sand	705	710	5	
Iron	434	438	4		Gray Sand	710	723	13	
Blue Shale	438	464	26		Red Sand	723	725	2	
Iron & Lime	464	470	6		Red Bed	725	744	19	
					Gray Sand	744	750	6	
					Red Bed	750	769	19	T.





# WELL RECORD—(Continued)

WELL NO. 3.W.D. #1

LEASE BEMIS "A" + B

## (12) ADDITIONAL INFORMATION

April 23 1943-- Water broke out between 7" and 10" casing, run Oil Well supply 3" by 7" packer on 490.45 feet of 3" tubing, packer set O.K. but could not get shut off. Could not pull packer back out, so had to leave in hole. Welded 10" casing to 7" casing and 7" casing to 3" tubing getting a shut off. Packer has a 4 $\frac{1}{2}$ " fishing neck, 4 $\frac{1}{4}$ " deep.

## (13) MATERIAL LOST IN HOLE

RECEIVED  
STATE CORPORATION COMMISSION

AUG 17 1973

CONSERVATION DIVISION  
Wichita, Kansas

## (14)

## WELL LOG

FORMATION	FROM	TO	NO. OF FEET	DRILL. TIME	FORMATION	FROM	TO	NO. OF FEET	DRILL. TIME
Cellar	0	5	5		Blue Shale	470	473	3	
Blue Shale	5	62	57		Lime & Iron	473	482	9	
Shell	62	64	2		Sand	482	485	3	
Blue Shale	64	196	132		Iron	485	487	2	
Gray Shale	196	220	24		Sand	487	522	35	
Lime & Iron	220	223	3		Lime & Iron	522	525	3	
Gray Shale	223	245	22		Hard Lime	525	537	12	
Sand HW	245	303	58		Sand	537	541	4	
Red Bed	303	320	17		Hard Lime & Iron	541	546	5	
Blue Shale	320	337	17		Sand	546	551	5	
Red Bed	337	347	10		Iron & Shale	551	555	4	
Blue Shale	347	359	12		Gray Shale	555	580	25	
Brown Shale	359	362	3		Iron & Shale	580	594	14	
Iron	362	365	3		Blue Shale	594	605	11	
Gray Shale	365	369	4		Water Sand (Spill-				
Blue Shale	369	394	25		ing Over)	605	614	9	
Sand	394	399	5		White Sand & Iron	614	662	48	
Lime, Iron & Shale	399	417	18		White Sand	662	705	43	
Water Sand	417	434	17		Red Sand	705	710	5	
Iron	434	438	4		Gray Sand	710	723	13	
Blue Shale	438	464	26		Red Sand	723	725	2	
Iron & Lime	464	470	6		Red Bed	725	744	19	
					Gray Sand	744	750	6	
					Red Bed	750	769	19	T.D.



## Ryan Consolidated Oil Company

IN ACCOUNT WITH

## ENOCH &amp; BURROWS WATER WELL CO.

C. A. BURROWS

H. L. ENOCH

PHONE 157

PHONE 133

Compensation and Employers Liability, Public Liability and Property Damage Insurance carried in Compliance with Oil Field Work. Policies for your inspection.

Disposal well Bemis A lease, Sec. 22  
County, Kansas.

Log of Well

0-5 cellar	485 sand
62 blue shale	487 iron
64 shell	522 sand
196 blue shale	525 lime & iron
220 gray shale	537 hard lime
223 lime & iron	541 sand
245 gray shale	546 hard lime & iron
303 sand HFV	551 sand
320 red bed	555 iron & shale
337 blue shale	580 gray shale
347 red bed	594 iron & shale
359 blue shale	605 blue shale
362 brown shale	614 water sand (spilling over)
365 iron	662 white sand & iron
369 gray shale	705 white sand
394 blue shale	710 red sand
399 sand	723 gray sand
417 lime, iron & shale	725 red sand
434 water sand	744 red bed ✓
438 iron	750 gray sand
464 blue shale	769 red bed
470 iron & lime	769 total depth
473 blue shale	
482 lime & iron	

STATE RECEIVED  
CORPORATION COMMISSION

AUG 17 1933

CONSERVATION DIVISION  
Wichita, Kansas

Ryan Consolidated Oil Company

IN ACCOUNT WITH

ENOCH & BURROWS WATER WELL CO.

C. A. BURROWS

H. L. ENOCH

PHONE 157

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Compensation and Employers Liability, Public Liability and Property Damage Insurance carried in Compliance with Oil Field Work. Policies for your inspection.

Disposal Well Benis A lease, Sec. 22-11-17, Ellis County, Kansas.

Casing Record

10" casing

7" casing

19-10

23- 8

14-10

58- 4

welded joints, landed 5' in cellar.

cemented to surface 15 1/2 sacks using mixer.

29- 3 shoe

30- 8

30- 8

30- 0

28- 2

26- 6

25- 3

25- 7

22- 5

23- 8

19-11

19- 6

21- 2

20- 8

22- 9

23-10

20- 1

22- 6

20-11

19- 4

22- 7

22- 2

21- 2

21- 3

21-11

17- 4

608- 8

3/16 liner

23-1

21-2

44-3

RECEIVED NOV 25 1933

cemented 7" at 609 ft.

3 sacks aquajell, 140 sacks cement, cement circulated.

cemented by Haliburton.