

15-051-03366-0001

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

X DEX X

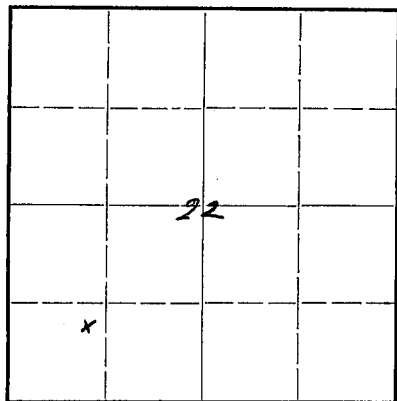
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

Ellis County, Sec. 22 Twp. 11 Rge. 17 ~~10X~~ (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. NE-SW-SW
Lease Owner. British American Oil Producing Company
Lease Name. F.A. Bemis Well No. 7
Office Address. Box 3187 State Capital Station Okla. City Okla.
Character of Well (completed as Oil, Gas or Dry Hole). Oil
Date well completed. April 23 19.37
Application for plugging filed. December 21 19.50
Application for plugging approved. December 26 19.50
Plugging commenced. January 3 19.51
Plugging completed. January 16 19.51
Reason for abandonment of well or producing formation. Depleted

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production. 19.
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. Mr. Eldon Petty
Producing formation. Arbuckle Lime Depth to top. 3471 Bottom. 3596 Total Depth of Well. 3596 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle Lime	Oil & Water	3471'	3482'	7"	3471'	2600'
Arbuckle Lime	Water	3482'	3589'	4 $\frac{1}{2}$ "	3589'	3459'
Anhydrite		1195'	1208'	10 3/4"	1208'	None
Red Bed				16"	142'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole from 3497' with chat to 3456'. Dumped 7 sacks of cement at 3456' fill up on cement to 3431' Mudded hole to 250' of top set 10' rock bridge at 250' dumped 20 sacks of cement at 240' mudded hole to 30' of top set 10' rock bridge at 30' dumped 10 sacks of cement filling hole to bottom of cellar.

Note--This well was drilled from 3482' to 3596 on work over job when 4 $\frac{1}{2}$ " casing was set at 3589' and was tested and plugged back to 3497' which was T.D. when this plugging job started.

3497' to 3456'----- Chat 41'
3456' to 3431'----- Cement 25'- 10 sacks
3431' to 250'----- Mud 3181'
250' to 240'----- Rock 10'
240' to 201'----- Cement 39'-20 sacks
201' to 30'----- Mud 171'
30' to 20'----- Rock 10'
20' to Bottom of cellar cement 10 sacks.

RECEIVED
STATE CORPORATION COMMISSION
JAN 23 1951
CONSERVATION DIVISION
Wichita, Kansas
01-23-51

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. British American Oil Producing Company
Address. P.O. Box 3187 State Capital Station Oklahoma City Oklahoma

STATE OF Kansas, COUNTY OF Barton, ss.

E.R. Allen (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) E.R. Allen

Hoisington, Kansas Box 91

(Address)

SUBSCRIBED AND SWORN to before me this 18 day of January, 1951

My commission expires

Dec-18-1954
PLUGGING 20-1 00-s 11-43-10M
FILE SEC 22 T 11 R 76
BOOK PAGE 51 LINE 7

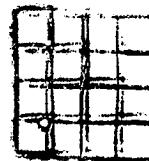
Notary Public.

BRITISH AMERICAN OIL PROD. CO.
F.A. Bemis No. 7

SEC. 22 T. 11 R. 17W
NE SW SW

Total Depth. 3482
Comm. 4-23-37 Comp. 5-21-37
Shot or Treated.
Contractor.
Issued. 7-3-37

County. Ellis.



CASING.

16" 142'
103/4" 1208'
7" 3471'

Elevation.

Production. Pot. 2971 B.

Figures Indicate Bottom of Formations.

cellar	10
shale and shells	450
sand	475
shale and shells	545
sand	600
shale and shells	620
shale shells&pyrites of iron	750
sand	850
shale and shells	930
red bed shale & shells	1035
shale and shells	1115
red bed shale & shells	1192
anhydrite	1235
shale and shells	1250
red bed and shells	1360
shale and shells	1545
salt and shells	1736
shale and shells	1779
lime	1789
shale and shells	1822
lime and shale	1910
lime	1930
shale and lime	2130
shale and shells	2137
lime and shale	2207
lime	2290
shale and lime	2430
lime	2541
lime and shale	2665
shale and shells	2690
shale and lime	2775
shale and shells	2870
lime and shale	2893
Lime Topeka	3200
lime and shale	3225
lime K.C.	3237
broken lime	3255
lime K.C.	3386
pyrites of Iron & lime	3390
lime	3450
sdv shale	3454
lime	3471
lime Siliceous	3482 Oil.
Total Dgpth.	

RECEIVED
STATE GEOLOGICAL SURVEY
JAN 21 1938
01-31-51
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC 22 T 11 R 17W
BOOK PAGE 51 LINE 7