

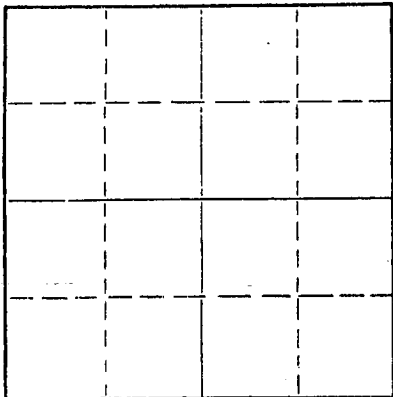
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

Ellis County, Sec. 22 Twp. 11 Rge. 17 (E) (W)

NORTH



Locate well correctly on above Section Plat

Location as "NE/CNW/SW" or footage from lines \_\_\_\_\_  
Lease Owner Ormond Industries  
Lease Name Bemis A Well No. 1  
Office Address 12011 San Vicente Blvd. Los Angeles Calif 90049  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 7-23-73 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 7-23-73 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well MASSEY  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3430 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				20'	106	None
				10 3/4"	791	348'
				7"	3422	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Pumped 50 sacks Cement Plug 2720-3069.  
Pumped 20 sacks slt w/water with 300 lbs Hall 350-2720  
Pumped 50 sacks Cement-Plug 0-350 - 900 max Pres-500 S/P  
Pressure on Annulas to 1800 lbs

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(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Allied Cementing Co  
Address Russell Kansas

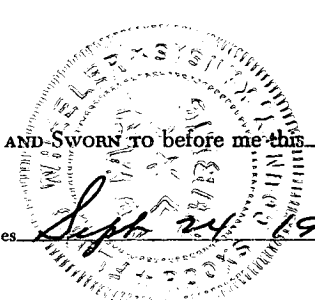
STATE OF Kansas, COUNTY OF Ellis, ss.  
C.M. Jenkins (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Ormond Lind By C.M. Jenkins  
At #2 Mannville Ks 67663  
(Address)

SUBSCRIBED AND SWORN TO before me this 15 day of August, 1973

My commission expires Sept 24 1973  
Stacy Wheeler Notary Public.



# WELL RECORD--(Continued)

15-051-05845-0000  
WELL NO. 1-A

NW NW NW

Ellis County  
22-11-17W

LEASE Bemis "A"

## (12) ADDITIONAL INFORMATION

7-17-36 Ran 108 Jts. & 9' Pup of 3" 9.20# Pittsburg Seamless Tubing with Axelson 3" x 10' Liner Bbl. Anchor Jt. 30' 10" w/Bull plug in bottom Guiberson Tubing Catcher 5 jts from bottom. Ran 3375' of Axelson #69 7/8"x25' sucker rods w/Axelson 3"x4' plunger. Tubing Spaced 2' 7-22-36 Down Time (first potential) 2 Hrs. 45 Min. off bottom.  
9- 4-36 Pulled tubing; put in McKisnick over size standing valve.  
8- 30-36 Replaced Axelson 4' plunger with Sargent 4 cup traveling valve  
9-10-36 Down Time (Retest potential) 1 Hr. 40 Min.  
1- 1-38 Replaced Axelson liner Bbl. w/3"x12' Silver lined working Bbl. Replaced Sargent Traveling valve w/2-3/4" Lubrick Valve cups.  
March 1943- Dakota water broke out between 7" casing and 20" casing, welded

(13) ~~swedge from 20" to 10 1/2" and installed Hinderliter slip type Braden Head from 10 1/2" to 7" casing- both 10 and 20" couplings are welded.~~

*Commented file in 7" - 22 1/2' ft  
740  
1598  
603*

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## (14)

## WELL LOG

FORMATION	FROM	TO	NO. OF FEET	DRILL TIME	FORMATION	FROM	TO	NO. OF FEET	DRILL TIME
Cellar	0	19	19		Red Rock	755	880	125	
Clay	19	35	16		Sand - 1 BW	880	885	5	
Blue Shale	35	60	25		Red Rock	885	920	35	
Black Shale	60	120	60		Sand - 2 BW	920	935	15	
Blue Shale	120	265	145		Red Shale	935	1090	155	
Sand (14" 270)	265	325	60		Chalk	1090	1092	2	
Shale	325	330	5		Lime-anhydrite	1092	1100	8	
Red Rock	330	335	5		Lime-anhydrite	1100	1125	25	
Shale	335	340	5		Red Rock	1125	1215	90	
Clay - Curany	340	345	5		Shale	1215	1245	30	
Shale	345	365	20		Lime	1245	1250	5	
Red Rock	365	370	5		Shale	1250	1255	5	
Shale	370	390	20		Red Rock	1255	1355	100	
Red Rock	390	395	5		Shale	1355	1440	85	
Shale	395	405	10		Cyp	1440	1450	10	
Red Rock	405	435	30		Salt	1450	1645	195	
Sandy Shale	435	460	25		Shale	1645	1680	35	
Lime	468	478	10		Shells & Shale	1680	1750	70	
Red Rock - Shells	478	495	17		Lime	1750	1762	12	
Lime	495	503	8		Shale	1762	1795	33	
Shale	503	510	7		Lime	1795	1815	20	
Lime	510	515	5		Shale	1815	1820	5	
Sand	515	535	20		Red Rock	1820	1835	15	
Shale	535	640	105		Lime	1835	1872	37	
Sand-Artesian tr.	640	700	60		Shale	1872	1883	11	
Broken Sand	700	740	40		Red Rock	1883	1910	27	
Red Rock	740	750	10		Lime	1910	1920	10	
Red Sand	750	755	5		Shale	1920	1952	32	

# WELL LOG--(Continued)

FORMATION	FROM	TO	NO. OF FEET	DRILL. TIME	FORMATION	FROM	TO	NO. OF FEET	DRILL. TIME
Lime	1952	1972	20		(Show Oil 3021-3024' (rainbow))				
Broken Lime	1972	1985	13		Shale - white	3041	3052	11	
Shale	1985	2004	19		Sandy Lime	3052	3070	18	
Lime	2004	2030	26		(Show Oil 3055-3060')				
Red Rock	2030	2050	20		Shale	3070	3075	5	
Lime	2050	2065	15		Lime	3075	3090	15	
Red Rock - Shells	2065	2090	25		Shale	3090	3095	5	
Shale	2090	2095	5		Lime	3095	3100	5	
Lime	2095	2110	15		Shells&Blk. Shale	3100	3120	20	
Shale	2110	2120	10		Lime	3120	3125	5	
Lime	2120	2150	30		Shale	3125	3140	23	
Red Rock	2150	2160	10		(Water 1400' from Surface)				
Lime	2160	2165	5		Lime	3148	3160	12	
Red Rock	2165	2180	15		Shale, Blue	3160	3165	5	
Lime	2180	2202	22		Lime White	3165	3212	47	
Red Rock	2202	2215	13		Shale, Black	3212	3220	8	
Lime	2215	2220	5		Lime	3220	3240	20	
Shale	2220	2235	15		Shale, Gray	3240	3248	8	
Lime	2235	2240	5		Lime, Gray	3248	3256	8	
Shale	2240	2250	10		Shale, Gray	3256	3260	4	
Lime	2250	2259	10		Lime, Gray	3260	3264	24	
Sand	2260	2265	5		Shale, Gray	3264	3290	6	
Lime	2265	2284	19		Broken Lime	3290	3315	25	
Blue Shale	2284	2295	11		Lime	3315	3335	20	
Lime	2295	2318	23		Red Rock	3335	3339	4	
Blue Shale	2318	2330	12		Lime	3339	3345	6	
Red Rock	2330	2340	10		Red Rock	3345	3351	6	
Lime	2340	2360	20		Lime, Broken	3351	3385	34	
Shale	2360	2380	20		Green Shale	3385	3400	15	
Lime	2380	2390	10		Miscellaneous Lime	3400	3408	8	
Shale	2390	2410	20		First Oil -	3401			
Shale & Shells	2410	2450	40		Hole Filled 2000 Ft. 1st.			1st.	hr.
Shale & Shells	2450	2475	25		" " 2000 Ft. 2nd.			2nd.	hr.
Shale	2475	2510	35						
Lime	2510	2515	5						
Shale	2515	2555	40						
Lime	2555	2560	5						
Shale	2560	2635	75						
Lime Broken	2635	2675	40						
Shale	2675	2682	7						
Lime	2682	2685	3						
Shale	2685	2700	15						
Lime	2700	2703	3						
Shale	2703	2710	7						
Lime	2710	2720	10						
Shale	2720	2735	15						
Lime	2735	2750	15						
Shale	2750	2800	50						
Lime	2800	2805	5						
Shale	2805	2810	5						
Lime	2810	2830	20						
Shale	2830	2835	5						
Lime	2835	2965	130						
Shale	2965	2975	10						
Lime Gray	2975	3041	66						

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