This form shall be filed in duplicate with the Kans rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed. Attach separate letter of request if the informa confidential, only file one copy. Information on side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Applications must be filed for dual completion, com x Attach wireline logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	tion is to be held confidential. If ide one will be of public record and Type and complete ALL sections. mingling, SWD and injection, T.A.
OPERATOR Green Oil Operations	API NO. 15 - 051 - 22,580-00-00
ADDRESS Box 503	COUNTY Ellis
Hays, KS 67601	FIELD
	PROD. FORMATION dry
PHONE	,
PURCHASER	LEASE Schenk
ADDRESS	WELL NO: #/
	WELL LOCATION SW NW NW
DRILLING Big Springs Drilling, Inc.	990' Ft. from North Line and
CONTRACTOR ADDRESS P. O. Box 8287 - Mungen Station	330' Ft. from West Line of
Wichita, KS 67208	the W SEC. 19 TWP. 135 RGE. 18W
PLUGGING	WELL PLAT
CONTRACTOR	KCC /
	+ KGS (Office
MODALY DEPOSIT	Use)
TOTAL DEPTH 3704' PBTD -	RECEIVED
SPUD DATE 10/14/81 DATE COMPLETED 10/21/81	STATE CORPORATION COMMO
ELEV: GR 2059' DF 2061' KB 2064'	MAY 80 1000
DRILLED WITH (CAREE) (ROTARY) (ANTR) TOOLS	S-20-8 MATION DIVISIO
Amount of surface pipe set and cemented 165'	Wighita Kansas DV Tool Used?
AFFIDAVIT	•
STATE OF Kansas, COUNTY OF Elli	ss, I,
J. R. Green OF LAWFUL AGE, BEI	NG FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS $Operator$ (FOR)(OF) Green Oil Operations
OPERATOR OF THE Schenk LEASE,	AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR	, THAT WELL NO. / ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 2/12 DAY OF	F October 19 8/ AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WE	ELL IS TRUE AND CORRECT
FURTHER AFFIANT SAITH NOT.	(s) (s)
SUBSCRIBED AND SWORN BEFORE AME THISETTE! RIDER DAY OF BOTARY PUBLIC STATE OF KANSAS My Appl Exp. 10-1-24	
MY COMMISSION EXPIRES: October 1, 1984	NOTARY PUBLIC
**The person who can be reached by phone regarding any mation. Within 45 days of completion, a witnessed ini required if the well produces more than 25 BOPD or is	questions concerning this infortial test by the Commission is located in a Basic Order Pool.

IDE TWO WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION	DESCRIPTION; C	ONTENTS, ETC.		ТОР		воттом	NAME	,	DEPTH	
		<u></u>			T		70-06-		-1002	3060
		•		1			Jopeka	•	i .	
							Heebner		-1266	3330
							Joronto		-1282	
	. :	•					Lansing-	-	ŧ.	336_
Contract of	• .					i vi	Lansing.		1	
							Arbuckle	2	-1616	
	· • • • •	•	•				RID		-1640	3704
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*		#17W								
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		,							<u> </u>	
D.SJ#1 3388-,	•									
Zone Jested:	-									
Jesting Jime										
Rec: 190' mu	ddy wtr. i	ultew apt	es. oil.		.					
9BHP: 925									,	
ЭВНР : 892						· 1	_			
9JP: 50 - 91,	117-142								1	
`			•			,, marri		· · · · · · · · · · · · · · · · · · ·		-
ÌSÌ#2 3520−	3620 :	ı		D.SJ#3	} -	36 <i>12-370</i>	:			
Zone Jested:	9, J, K, L.		•	Zone	Jen	ted: An	uckle			
Rec. 930' mud	<u>.</u>	1			4		0-30-30-	30		
9BHP: 626		-		Rec.:	25	' mud				
<i>∃ВНР: ⁻568=</i>	دوسته والأوا			9BHP:	9	Y	- · · · · · · · · · · · · · · · · · · ·	نيتين ب	ئىنىپ سىنىت	
<i>3P: 75–</i> 83,	91-100			<i>ЭВНР:</i>	8	3		. 1		
Jan Jan Jangar				<i>₹</i> ₽:	5B-0	66, 75-9	/			
Report of all string		:				/N	\		<u> </u>	
Purpose of string	Size hole drilled	Size casing set	· · · · · · · · · · · · · · · · · · ·			ORD (New			pe and perce	nt' :
Purpose of String	3126 11016 0711100	(In O.D.)			· · ·	ype cement	Jacks.		odditives	
Surface	124"	8 5/8"		265'		common	150		·	
,								4	O	
	<u> </u>									
							!	-	•	·
	<u> </u>			<u> </u>	<u> </u>		ŀ			
LINER RECORD				.]	PERFORATION REC					
Top, ft.	ottom, ft.	Sacks c	ement	Shots	per ft.		Size & type	D	epth interva	
<u> </u>	TUBING RECO	DPD	•							
Sixe	Setting depth	Packer								
	_									
		CID, FRACT	URE; SHOT;	CEMENT SQ	UEEZ	RECORD				
	Amor	unt and kind of	material used					Depth inter	val treated	
				,	-	# *** *** *** *** *** *** *** *** *** *				
							-		· · · · · · · · · · · · · · · · · · ·	
Date of first production		Denduct	a mathad (4)	wine supplier	ngr 1144	etc)				
Doi: Of his production	·	Frogueir	·y memog (FIO)	wing, pumping,	yus IIT?	, 616./	Grav	ity		
RATE OF PRODUCTION PER 24. HOURS	OII		Gos 	:	1	Vater %		Gas-oil rati	0	CERT
Disposition of gas (vented		Perforations CFPI								
		•				ı				