

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7027 EXPIRATION DATE \_\_\_\_\_

OPERATOR DaMar Oil Exploration API NO. 15-051-23,573-00-00

ADDRESS P. O. Box 70 Hays, KS 67601 COUNTY Ellis

\*\* CONTACT PERSON Daniel F. Schippers PROD. FORMATION \_\_\_\_\_

PHONE (913) 625-0020 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE T. Roth

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Dreiling Oil, Inc. WELL LOCATION NW NE SE

CONTRACTOR ADDRESS Box 1000 2310 Ft. from South Line and

Victoria, KS 67671 990 Ft. from East Line of

PLUGGING Dreiling Oil, Inc. the SE (Qtr.) SEC 21 TWP 13 RGE 18 (W)

CONTRACTOR ADDRESS Box 1000 WELL PLAT (Office Use Only)

Victoria, KS 67671

TOTAL DEPTH 3700' PBTD

SPUD DATE 8-15-83 DATE COMPLETED 8-21-83

ELEV: GR 2072' DE 2074' KB 2077'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 523' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Daniel F. Schippers, being of lawful age, hereby certifies that:

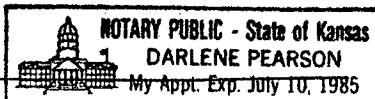
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name) Daniel F. Schippers

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of September, 1983.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES:



RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

SEP - 8 1983

CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR DaMar Oil Exploration LEASE NAME T. Roth SEC 21 TWP 13 RGE 18 (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Shale	0'	43'		
Shale	43'	360'		
Sand	360'	433'		
Shale	433'	526'		
Shale	526'	820'		
Sand	820'	1040'		
Shale	1040'	1300'		
Shale	1300'	1383'		
Anhy.	1383'	1434'		
Shale	1434'	1570'		
Shale	1570'	1856'		
Lime & Shale	1856'	2205'		
Lime & Shale	2205'	2426'		
Shale & Lime	2426'	2620'		
Lime	2620'	2862'		
Lime & Shale	2862'	3060'		
Lime & Shale	3060'	3187'		
Lime & Shale	3187'	3315'		
Lime	3315'	3444'		
Lime	3444'	3539'		
Lime	3539'	3631'		
Lime	3631'	3700'		
T.D.	3700'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		523'	common	285	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil	Gas
	Water	Gas-oil ratio
	MCF	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

031V  
W0222111100 NO

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