

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.): (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5652 EXPIRATION DATE June 30, yearly

OPERATOR Mustang Drilling & Exploration, Inc. API NO. 15-051-23,433-00-00

ADDRESS 200 W. Douglas COUNTY Ellis

Wichita, Kansas 67202 FIELD -----

** CONTACT PERSON Milford Martin PROD. FORMATION -----

PHONE 316-792-7323

PURCHASER ----- LEASE Pfannenstiel

ADDRESS ----- WELL NO. 1

----- WELL LOCATION SW NW NE

DRILLING Union Drilling Co., Inc. 990 Ft. from North Line and

CONTRACTOR 422 Union Center 2310 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC21 TWP 13SRGE 18W(W).

PLUGGING Union Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR 422 Union Center

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 3675' PBTD -----

SPUD DATE 4-25-83 DATE COMPLETED 5-4-83

ELEV: GR 2083' DF ----- KB 2093'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -----

Amount of surface pipe set and cemented 413' w/215 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other -----

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

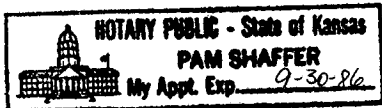
Milford Martin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Milford Martin (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of May

19 83 .



Pam Shaffer (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-30-86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAY 24 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run: <input type="checkbox"/>					
Shale, Sand & Redbed		0	1383	Queen Hills	3278' (-1185)
Anhydrite		1383	1447	Heebner	3356' (-1263)
Shale		1447	2415	Lansing	3405' (-1312)
Lime & Shale		2415	3408	Arbuckle	3653' (-1560)
Lime		3408	3473	LTD	3657'
Lime & Shale		3473	3675		
RTD			3675		
DST #1 3282-3310' times: 30-30-30-30, rec: 10' mud, slight show of oil. IFP 29-39, FFP 39-39, ISIP 592, FSIP 670, HP 1696-1657.					
DST #2 3308-3360, times: 30-30-30-30, rec: 30' mud with slight show of oil. IFP 49-59, FFP 59-59, ISIP 876, FSIP 876, HP 1726-1706.					
DST #3 3427-3496, times: 30-30-30-30, rec: 20' slightly oil specked mud, IFP 49-49, FFP 59-59, ISIP 915, FSIP 915, HP 1785-1765.					
DST #4 3495-3550, times: 30-30-30-30, rec: 15' mud, ISP 45-49, FFP 49-49, ISIP 454, FSIP 543, HP 1854-1834.					
DST #5 3599-3646, times: 30-30-30-30, rec: 15' mud, IFP 39-39, FFP 49-49, ISIP 49, FSIP 69.					
DST #6 3634-3670, times: 30-45-60-45, rec: 10' oil specked mud, 45' mud, IFP 19-29, FFP 49-59, ISIP 1110, FSIP 1077.					
DST #7 3667-3675, times 30-45-60-45, rec: 685' water with slight oil cut, IFP 49-69, FFP 98-247, ISIP 1120, FSIP 1052.					
If additional space is needed use Page 2, Side 2					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	413'	common	215	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
500 GAL 15% HCL 500 GAL 15% HCL 500 GAL 15% HCL		
Date of first production		Producing method (flowing, pumping, gas lift, etc.)
Gravity		
Estimated Production - I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

CRD & YA