

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9067  
Name Damar Resources, Inc.  
Address P. O. Box 70  
City/State/Zip Hays, KS 67601

Purchaser.....

Operator Contact Person Dan Schippers  
Phone 913-625-0020

Contractor: License # 8241  
Name Emphasis Oil Operations

Wellsite Geologist Jerry Green  
Phone (913) 625-5155

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator.....  
Well Name.....  
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11-04-84 11-10-84 11-10-84  
Spud Date Date Reached TD Completion Date  
3665' RTD  
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 255 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-051-24,077-00-00

County Ellis  
200' N of  
NE SW NW Sec. 25 Twp. 13S Rge. 18  East  West

3830 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

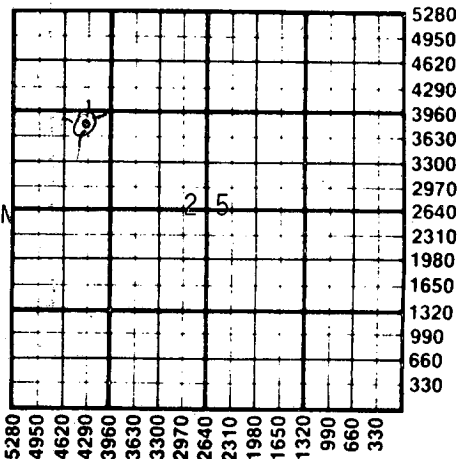
Lease Name Cramer Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2072 KB 2077

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
5-14-85  
MAY 4 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water 330 Ft North from Southeast Corner  
(Stream, pond etc) 330 Ft West from Southeast Corner  
Sec 6 Twp 14S Rge 17  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

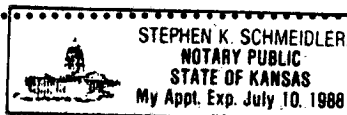
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] President Date 5-10-85

Subscribed and sworn to before me this 10th day of May 1985  
Notary Public [Signature]

Date Commission Expires.....



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 25 Twp 13S Rge 18W

Operator Name DaMar Resources, Inc. Lease Name Cramer Well # 1

Sec. 25 Twp. 13S Rge. 18  East  West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>DST #1: 3493-3462 (H,I,J)              45-45-45-45              ISIP - 881              FSIP - 793              IFP - 69-89              FFP - 99-119              Recovery: 130' WM w/oil shows.</p> <p>DST #2: 3604-3665 (Conglomerate)              45-45-3              ISIP - 159              FSIP - N/A              IFP - 39-39              FFP - N/A              Recovery: 10' HM</p>	<p>Formation Description  <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 60%;">Name</th> <th style="width: 20%;">Top</th> <th style="width: 20%;">Bottom</th> </tr> </thead> <tbody> <tr><td>Topeka</td><td>3080</td><td>(-1003)</td></tr> <tr><td>Queen Hill Shale</td><td>3248</td><td>(-1171)</td></tr> <tr><td>Heebner</td><td>3328</td><td>(-1251)</td></tr> <tr><td>Toronto</td><td>3348</td><td>(-1271)</td></tr> <tr><td>Lansing-K.C.</td><td>3377</td><td>(-1300)</td></tr> <tr><td>Lansing-K.C. Base</td><td>3608</td><td>(-1531)</td></tr> <tr><td>Conglomerate Chert</td><td>3626</td><td>(-1549)</td></tr> <tr><td>R.T.D.</td><td>3665</td><td>(-1588)</td></tr> <tr><td>L.T.D.</td><td>3666</td><td>(-1589)</td></tr> </tbody> </table>	Name	Top	Bottom	Topeka	3080	(-1003)	Queen Hill Shale	3248	(-1171)	Heebner	3328	(-1251)	Toronto	3348	(-1271)	Lansing-K.C.	3377	(-1300)	Lansing-K.C. Base	3608	(-1531)	Conglomerate Chert	3626	(-1549)	R.T.D.	3665	(-1588)	L.T.D.	3666	(-1589)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	255'	60/40PQZ	140	3% cc. 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation

Sold  Other (Specify) .....

Used on Lease  Dually Completed  Commingled