

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15- 055-21427-0000

ORIGINAL

County Finney

- NW - NE Sec. 9 Twp 26s Rge. 34 X W

660' Feet from S (circle one) Line of Section
2310' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name Bedford Well # 8-1

Field Name Pleasant Prairie

Producing Formation Morrow **CONFIDENTIAL**

Elevation: Ground 2945 KB 2956

Total Depth 5243 PBDT

Amount of Surface Pipe Set and Cemented at 1843 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 3169 Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 58-96 JK
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 6000 bbls

Dewatering method used Evaporation & fluid removal

Location of fluid disposal if hauled offsite:

Operator Name Helmerich & Payne, Inc.

Lease Name PPU 23 License No. 5293

NE/4 Quarter Sec. 30 Twp. 26 S Rng. 34 E (circle one)

County Finney Docket No. E-13423

Operator: License # 5293

Name: Helmerich & Payne, Inc.

Address: P. O. Box 558

City/State/Zip: Garden City, Kansas 67846

Purchaser: Coastal Derby

Operator Contact Person: Ken Jehlik or Art Childers

Phone: (316) 276-3693

Contractor: Name: Cheyenne Drilling Rig 5

License: 5382

Wellsite Geologist: Ken Le Blanc

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD SLOW Temp. Add
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: KCU

Well Name: DEC 29

Comp. Date CON Old Total Depth

Deepening Re-perf. Conv. to Inj
Plug Back 4651 PBDT
Commingle Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

07-17-95 07-28-95 12-28-95
Spud Date Date Reached TD Completion Date

STATE CORPORATION COMMISSION RECEIVED NOV 02 1996

RELEASED

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

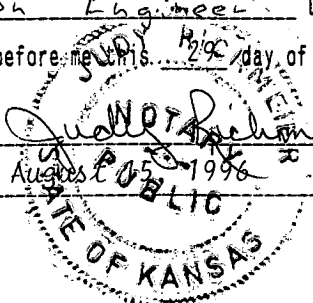
Signature Arthur E. Childers

Title Production Engineer Date 12-29-95

Subscribed and sworn to before me this 29 day of December 19 95.

Notary Public

Date Commission Expires August 05 1996



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

SIDE TWO

Operator Name Helmerich & Payne, Inc. Lease Name Bedford Well # B-1

Sec. 9 Twp. 26s Rge. 34 East County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No (Attach Additional Sheets.)

Samples Sent to Geological Survey [X] Yes [] No

Cores Taken [X] Yes [] No

Electric Log Run (Submit Copy.) Previously Sent. [X] Yes [] No

List All E.Logs Run:

GR-CNL-LDL
GR-SFL-DIL
Microlog

Log Formation (Top), Depth and Datums [X] Sample

Table with 3 columns: Name, Top, Datum. Rows include Base Heebner, Lansing, Kansas City, Marmaton, St. Genevieve, St. Louis.

CASING RECORD

[X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth.

TUBING RECORD: Size 2-7/8, Set At 4972, Packer At, Liner Run [] Yes [X] No

Date of First, Resumed Production, SWD or Inj. 12-28-95. Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)

Estimated Production: Oil 110 Bbls., Gas 0 Mcf, Water 22 Bbls., Gas-Oil Ratio, Gravity 36 API

Disposition of Gas:

[] Vented [] Sold [X] Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

[] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

Production Interval

4906-12' & 4920-26'

OBIEINVT

ORIGINAL

CONFIDENTIAL

KCC

DEC 29

CONFIDENTIAL

15-055-21427

Bedford B-1
660' FNL 2,310' FEL Section 9 T26S R34W
Pleasant Prairie Field
Finney County, Kansas

RELEASED

FEB 6 1997

DST Summary

FROM CONFIDENTIAL

DST #1 Morrow 4,828'-4,865'

IH = 2,328 psi
15" IFP = 88 - 111 psi
60" ISIP = 1,702 psi
60" FFP = 200 - 242 psig
120" FSIP = 1,670 psig
FH = 2,313 psig

Recovery:
3,685' feet of gas in pipe
420' clean oil
330' oil cut gas
120' mud cut oil and gas
Sampler recovery 2 ft3 gas
3988 cc oil
BHT = 122 degrees F

DST #2 Lower Morrow 4,874'-4,915'

IH = 2,392 psi
15" IFP = 89 - 109 psi
60" ISIP = 1,272 psi
60" FFP = 184 - 238 psig
120" FSIP = 1,264 psig
FH = 2,237 psig

Recovery:
2,845' feet of gas in pipe
425' sl. mud cut oil and gas
(45% gas, 40% oil, 15% mud)
120' mud cut oil and gas
(45% gas, 30% oil, 25% mud)
BHT = 125 degrees F

RECEIVED
STATE CORPORATION COMMISSION
JAN 02 1996
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Schlumberger

Dowell

REMIT TO: BOX 896788
DALLAS TX 75389-0788

INVOICE

0312

CONFIDENTIAL

INVOICE DATE	07/30/95
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524004 HELMERICH & PAYNE INC BOX 55R GARDEN CITY KS 67846	ORIGINAL

PAGE	1
INVOICE NUMBER	03-12-7344
TYPE SERVICE	CEMENTING CEMENT PRODUCTIO

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O./NO./REF
BEAUFORD B1	KS	FINNEY	ALYSSSES	DOWELL	
LOCATION / PLANT ADDRESS	DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE			
SEC 9-26S934W	07/29/95	ALLEN DICK			

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
059200062	MILEAGE, ALL OTHER EQUIPMENT	MI	40	2.9500	118.00
102871055	CSNG CMNT 5001-5500' 1ST BHR	BHR	1	1,850.0000	1,850.00
048016000	CEMENT PUMPER-PER ADDL STAGE	BHR	1	1,200.0000	1,200.00
049102000	TRANSPORTATION CMNT TON MILE	MI	1601	1.0500	1,681.05
049100000	SERVICE CHG CEMENT MATL LAND	CFT	930	1.4300	1,329.90
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	167.0000	167.00
040003000	D903, CEMENT CLASS C	CFT	476	10.4200	4,959.92
101545000	D132, LITEPOZ	CFT	374	4.3900	1,641.86
045004050	D44, GRANULATED SALT	LBS	2496	.1300	324.48
045014050	B20, BENTONITE EXTENDER	LBS	2660	.1700	452.20
044003025	D29, CELLOPHANE FLAKES	LBS	214	1.7700	378.78
044002050	D60, FLAC FLUID LOSS ADDITIV	LBS	340	9.3000	3,162.00
100202000	D826, CHEMICAL WASH CM7	BBL	10	32.2000	322.00
051003054	SHOE FLPT FLT AL 5-1/2"	EA	1	340.0000	340.00
054001054	COLLAR 2 STG CEN 5-1/2"	EA	1	3,720.0000	3,720.00
053031054	INSERT W/FLEX PLUG 5-1/2"	EA	1	440.0000	440.00
056011054	CENTR REG 5-1/2, R DIA-9"	EA	13	66.0000	858.00
056008054	BASKET CENG CASING 5-1/2"	EA	1	184.0000	184.00
057499001	K232, THD LKG COMPOUND KIT	EA	1	28.0000	28.00
056019054	RING STOP HINGE/BOLT 5-1/2"	EA	1	18.0000	18.00
048601000	CEMENT HEAD RENTAL	JOB	1	.0000	N/C
	DISCOUNT - MATERIAL				6,731.70-
	DISCOUNT - SERVICE				2,570.38-

REC'D
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WICHITA, KANSAS

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FEB 6 1997

SUB TOTAL -- 13,953.11

FROM CONFIDENTIAL

11,106.17 544.21
11,106.17 111.06

AMOUNT DUE -- 14,668.38

WITH QUESTIONS CALL 316-356-1272

FEDERAL TAX ID # 02-1692661

TERMS -- NET 30 DAYS DUE ON OR BEFORE AUG 29, 1995

THANK YOU, WE APPRECIATE YOUR BUSINESS.

** WE CAN INVOICE YOU VIA EDI, CALL (713)275-8414 FOR INFORMATION **

DOWELL SCHLUMBERGER INCORPORATED

CUSTOMER

P.O. BOX 4378 HOUSTON, TEXAS 77210

CONFIDENTIAL

OILFIELD SERVICES

Dowell Service Order Receipt & Invoice No. 03-12-7344 Dowell Service Location Name and Number Ulysses, Tx 03-12

CUSTOMER'S NAME Helmerich & Payne

ADDRESS _____

CITY, STATE AND ZIP CODE _____

ORIGINAL

Dowell will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS in accordance with the general terms and conditions as printed on the reverse side of this service order and/or attached to this service order. This service order is subject to alternative dispute resolution.

DEC 29

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FEB 6 1997

IMPORTANT
SEE OTHER SIDE FOR TERMS & CONDITIONS

ARRIVE LOCATION MO. DAY YR. TIME
7 29 95 2030

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE
Allen F. Dink

JOB COMPLETION MO. DAY YR. TIME
7 30 95 1030

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE
Allen F. Dink

CUSTOMER NUMBER _____ CUSTOMER PO/CONTRACT NUMBER _____ TYPE SERVICE CODE FROM CONF WORKOVER NEWWELL W N O AFE NUMBER _____

STATE Tx CODE 15 COUNTY/PARISH FINNAY CODE 55 CITY _____

WELL NAME AND NUMBER/JOB SITE Bedford B-1 LOCATION NAME AND NUMBER/OFFSHORE PLATFORM Sec 9-2 loc-344

ACCOUNTING CODES _____ ROUND TRIP MILEAGE _____

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
059200-002	mileage	mi.	40	2.95	118.00
102871-055	PUMP	EA	1	1850.00	1850.00
048016-000	2nd stage cement	EA	1	1280.00	1280.00
049102-000	hauling STATE CORPORATION COMMISSION	hour	16.01	1.05	16.81.05
049100-000	service chg	hour	930	1.43	1329.90
059697-000	PACK W/AVG 2/995	EA	1	167.00	167.00
040003-000	D903 class G	EA	476	10.42	4959.92
101545-000	D132	EA	374	4.74	1772.76
045004-050	D44 salt	lb.	2496	.13	324.48
045014-050	D20 gel	lb.	2660	.17	452.20
067005-100	CACT2	lb.	0	44	-0-
047002-050	D46 ANTI FOAM AGENT	lb.	0	3.41	-0-
044003-025	D29 colloidal Filter	lb.	274	1.77	378.78
044002-050	D60 FMC	lb.	340	9.30	3162.00
100282-000	D826 CWT	lb.	10	32.20	322.00
051003-054	Float shoe	EA	1	340.00	340.00
054001-054	D.V. Tool	EA	1	3720.00	3720.00
053031-054	insert with latch in plug	EA	1	440.00	440.00
056011-054	centralizers	EA	13	66.00	858.00
056008-054	cmh baskets	EA	1	184.00	184.00
057499-001	thread work	EA	1	28.00	28.00
056019-054	stop ring	EA	1	18.00	18.00

THANKS FOR USING DOWELL

*14031.05

Field est: 23386.09

SUB TOTAL

LICENSE/REIMBURSEMENT FEE _____

REMARKS: _____ STATE _____ % TAX ON \$ _____
COUNTY _____ % TAX ON \$ _____
CITY _____ % TAX ON \$ _____

SIGNATURE OF DOWELL REPRESENTATIVE Tom Equiel TOTAL \$ _____

CEMENTING SERVICE REPORT

Schlumberger
Dowell

CONFIDENTIAL
DOWELL SCHLUMBERGER INCORPORATED

STAGE	DS	DISTRICT	DATE
2nd	Ulysses	Ks	7-30-95

DS-496-A PRINTED IN U.S.A.

WELL NAME AND NO. Bedford B-1	LOCATION (LEGAL) Sec. 9-265-34w
FIELD-POOL	FORMATION

RIG NAME Cheyenne #5	WELL DATA:	BOTTOM	TOP
BIT SIZE 7 7/8	CSG/Liner Size	5 1/2	
TOTAL DEPTH 5240	WEIGHT	155	
<input type="checkbox"/> TROT <input type="checkbox"/> CABLE	FOOTAGE	525	
MUD TYPE	GRADE	KSS	
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	THREAD	8ed	
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S)	US	
MUD VISC.	Disp. Capacity	124	

ORIGINAL

COUNTY/PARISH Fillmore	STATE Ks	API. NO.
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NAME Helmerich + Payne
AND

ADDRESS
ZIP CODE

SPECIAL INSTRUCTIONS
2nd - stage

Float	TYPE	DEPTH	Stage Tool	TYPE	DEPTH
		5206		Upmoro	3177
SHOE	TYPE	DEPTH			
		5251			

IS CASING/TUBING SECURED? YES NO

LIFT PRESSURE 1874 PSI CASING WEIGHT + SURFACE AREA (3.14 x R²)

PRESSURE LIMIT PSI BUMP PLUG TO 2110 PSI

ROTATE RPM RECIPROCATATE FT No. of Centralizers

Head & Plugs	<input type="checkbox"/> TBG	<input type="checkbox"/> D.P.	SQUEEZE JOB
<input type="checkbox"/> Double	SIZE	TOOL	TYPE
<input type="checkbox"/> Single	<input type="checkbox"/> WEIGHT		DEPTH
<input type="checkbox"/> Swage	<input type="checkbox"/> GRADE	TAIL PIPE: SIZE	DEPTH
<input type="checkbox"/> Knockoff	<input type="checkbox"/> THREAD	TUBING VOLUME	Bbls
TOP <input type="checkbox"/> OR <input type="checkbox"/> W	<input type="checkbox"/> NEW <input type="checkbox"/> USED	CASING VOL. BELOW TOOL	Bbls
BOT <input type="checkbox"/> OR <input type="checkbox"/> W	DEPTH	TOTAL	Bbls
		ANNUAL VOLUME	Bbls

TIME	PRESSURE	VOLUME PUMPED BBL	JOB SCHEDULED FOR TIME 2030 DATE 7-29-95	ARRIVE ON LOCATION TIME 2030 DATE 7-29-95	LEFT LOCATION TIME: 7-30-95
0001 to 2400	TBG OR D.P.	CASING	INJECT RATE	FLUID TYPE	FLUID DENSITY

TIME	TBG OR D.P.	CASING	INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
0925	0	12	5.9	H2O		start H2O ahead
0927	180	124	5.9	cmt	12.2	start lead cmt.
0938	180	164	5.9	cmt	12.2	psi check
0948	100	52	4	cmt	14.8	start tail cmt.
0953	260	28	5.9	cmt	14.8	psi check
0958	0					shutdown deep closing plug
1000	0	75.6	5.9	H2O		start displacement
1002	70	10	5.9	H2O		psi check
1005	270	30	5.8			" "
1007	500	40	5.8			cmt to surface
1008	680	50	5.1			psi check
1010	820	60	5.7			" "
1011	910	66	2.3			lower rate
1015	960	74	2.3			psi check
1016	2110	75.4	2.3			bump to closing plug
1017						bleed psi at plug holding

REMARKS
END JOB

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
					BBLs	DENSITY
1.	32.5	2.15	65c	5% opo2 + 6% opo1 + 1/4 #1029	124.8	12.2
2.						
3.	22.5	1.79	59c	5% opo2 + 2% opo1 + 10% D44 + .75% D60 + 1/4 #1029	51.6	14.8
4.						
5.						
6.						

BREAKDOWN FLUID TYPE	VOLUME	DENSITY	PRESSURE	MAX.
<input type="checkbox"/> HESITATION SQ.	<input type="checkbox"/> RUNNING SQ.	CIRCULATION LOST	<input type="checkbox"/> YES <input type="checkbox"/> NO	91 MIN
BREAKDOWN	PSI FINAL	PSI	DISPLACEMENT VOL.	75.6 Bbls
Washed Thru Perfs	<input type="checkbox"/> YES <input type="checkbox"/> NO	TO	MEASURED DISPLACEMENT	<input type="checkbox"/> WIRELINE

PERFORATIONS TO TO

CUSTOMER REPRESENTATIVE: Allen Dick

DS SUPERVISOR: James Esquivel

CEMENTING SERVICE REPORT

CONFIDENTIAL

Schlumberger

Dowell

DOWELL SCHLUMBERGER INCORPORATED

ATTACHMENT NUMBER	DATE
03-12-7344	7-29-95
STAGE	DS
1st	Willyses, Kc.

DS-496-A PRINTED IN U.S.A.

WELL NAME AND NO.	LOCATION (LEGAL)
Bedford B-1	Sec 9-265-344
FIELD-POOL	FORMATION

COUNTY/PARISH	STATE	API. NO.
Finnay	Kc.	

NAME Helmerich + Payne

AND _____

ADDRESS _____

ZIP CODE _____

SPECIAL INSTRUCTIONS

1st - stage

RIG NAME: <u>Cherokee # 5</u>	
WELL DATA:	BOTTOM TOP
BIT SIZE <u>5 1/8</u>	CSG/Liner Size <u>5 1/2</u>
TOTAL DEPTH <u>5240</u>	WEIGHT <u>15.3</u>
<input type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE <u>5251</u>
MUD TYPE	GRADE <u>PCS</u>
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	THREAD <u>8ed</u>
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S) <u>4.5</u>
MUD VISC.	Disp. Capacity <u>124</u>

ORIGINAL

NOTE: Include Footage From Ground Level To Head In Disp. Capacity		
Float	TYPE <u>1st stage + latch down</u>	DEPTH <u>5206</u>
Stage Tool	TYPE <u>(7000)</u>	DEPTH <u>3162.15</u>
SHOE	TYPE <u>OR Fire Fill Float</u>	DEPTH <u>5251</u>

IS CASING/TUBING SECURED? YES NO

LIFT PRESSURE 3097 PSI CASING WEIGHT ± SURFACE AREA (3.14 x R²)

PRESSURE LIMIT _____ PSI BUMP PLUG TO 1660 PSI

ROTATE _____ RPM RECIPROCATE 10 FT No. of Centralizers 12

Head & Plugs	<input type="checkbox"/> TBG <input type="checkbox"/> D.P.	SQUEEZE JOB
<input type="checkbox"/> Double	SIZE	TOOL TYPE
<input type="checkbox"/> Single	<input type="checkbox"/> WEIGHT	DEPTH
<input type="checkbox"/> Swage	<input type="checkbox"/> GRADE	TAIL PIPE: SIZE DEPTH
<input type="checkbox"/> Knockoff	<input type="checkbox"/> THREAD	TUBING VOLUME Bbls
TOP <input type="checkbox"/> OR <input type="checkbox"/> BW	<input type="checkbox"/> NEW <input type="checkbox"/> USED	CASING VOL. BELOW TOOL Bbls
BOT <input type="checkbox"/> OR <input type="checkbox"/> BW	DEPTH	TOTAL Bbls
		ANNUAL VOLUME Bbls

ARRIVE ON LOCATION TIME: 2030 DATE: 7-29-95 LEFT LOCATION TIME: _____ DATE: 7-30-95

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION	
	TBG OR D.P.	CASING	INCREMENT	CUM	TIME	DATE	TIME	DATE	TIME	DATE	
0001 to 2400					INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL			
0241		0	10		5.5	cmf	14.7	PRE-JOB SAFETY MEETING			
0244		200	69		5.5	cmf	14.7	start cmf slurry			
0250		160	37		5.5	cmf	14.7	psi check			
0257		0						shut down wash pump lines, drop 1st plug			
0300		0	50		6	H2O		start displacement			
0304		90	20		6	H2O		psi check			
0309		100	74		6	mud		start mud			
0312		130	22		3	mud		lower rate			
0315		220	30		6			increase rate			
0316		810	40		6			psi check			
0318		910	50		5.8			" " "			
0321		1010	67		3			lower rate			
0322		810	72		3			psi check			
0323		1660	74		3			bump to 1st-stage plug			
0326								blood psi of check plug			
								latch down plug holding			
								end 1st stage			

REMARKS 0327

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED	
			1	2	3	4	BBLs	DENSITY
1.	300	1.79	50% <u>50% opor + 2% gel + 10% 044 + .75% RELEASED</u>				68	14.8
2.			4#1079					
3.								
4.								
5.								
6.								

FEB 6 1997

FROM CONFIDENTIAL

BREAKDOWN FLUID TYPE	VOLUME	DENSITY	PRESSURE	MAX.	MIN.
<input type="checkbox"/> HESITATION SQ.	<input type="checkbox"/> RUNNING SQ.	CIRCULATION LOST	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	Cement Circulated To Surf.	<input type="checkbox"/> YES <input type="checkbox"/> NO
BREAKDOWN	PSI	FINAL	PSI	DISPLACEMENT VOL.	124 Bbls
Washed Thru Perfs	<input type="checkbox"/> YES <input type="checkbox"/> NO	TO	FT.	MEASURED DISPLACEMENT	<input type="checkbox"/> WIRELINE
PERFORATIONS	TO	TO	CUSTOMER REPRESENTATIVE	DS	SUPERVISOR
			<u>Allen Dick</u>		<u>James Esquivel</u>

DOWELL SCHLUMBERGER INCORPORATED

SPECIAL HANDLING

P.O. BOX 4378 HOUSTON, TEXAS 77210

OILFIELD SERVICES

Dowell Service Order Receipt & Invoice No. **7207**
 Dowell Service Location Name and Number **07-12 ULYSSES DRILLING**

IMPORTANT
 SEE OTHER SIDE FOR TERMS & CONDITIONS
 ARRIVE LOCATION **7 19 95 2140**

CUSTOMER'S NAME **theyene Drilling (H&P)**
 ADDRESS **51117**
 CITY, STATE AND ZIP CODE **51117**

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.

Dowell will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS in accordance with the general terms and conditions as printed on the reverse side of this service order and/or attached to this service order. This service order is subject to alternative dispute resolution.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE
[Signature]

Gasline amt 95 as per customers orders with the following

JOB COMPLETION **7 19 95**

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE
[Signature]

CUSTOMER NUMBER _____ CUSTOMER PO/CONTRACT NUMBER _____ TYPE SERVICE CODE **251** WORKOVER W NEW WELL N OTHER O AFE NUMBER _____

STATE **KS** CODE **15** COUNTY/PARISH **Finney** CODE **055** CITY _____

WELL NAME AND NUMBER/JOB SITE **Belford 8-1** LOCATION NAME AND NUMBER/OFFSHORE PLATFORM **561-9265-344**

ACCOUNTING CODES _____ ROUND TRIP MILEAGE **76**

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
102871-920	Pump	EQ.	1	1310.00	1310.00
049102-000	RELLING	FRAM	1038	1.05	1108.80
049102-000	SKY LBS	WRT	578	1.48	855.44
059697-000	PICK	EQ.	1	167.00	167.00
059200-000	mi.	mi	38	2.95	112.10
040003-000	C CMT 1000	CHMT	575	1.04	599.15
045041-100	chem EXT. 1-79	LB	190	1.42	171.80
047002-050	anti-foamer D-46	LB	80	3.41	272.80
062005-100	COAL	LB	272	0.44	124.00
050101-085	CAPROSE GUIDE SHOE	EQ.	1	2800.00	2800.00
05601-085	CENTRALIZER	EQ.	3	82.00	246.00
056702-085	TOP PLUG	EQ.	1	109.00	109.00
056015-085	COFF. PLATE	EQ.	1	89.00	89.00
057499-001	TORQUE LOCK KIT	EQ.	1	28.00	28.00
					12407.25
					4590.50
					7816.40

FROM CONFIDENTIAL
 SERVICE ORDER RECEIPT

Field EST. # **7816 42** SUB TOTAL

LICENSE/REIMBURSEMENT FEE _____

REMARKS: STATE _____ % TAX ON \$ _____
 COUNTY _____ % TAX ON \$ _____
 CITY _____ % TAX ON \$ _____

SIGNATURE OF DOWELL REPRESENTATIVE **Ref Pearson** TOTAL \$ _____

CEMENTING SERVICE REPORT

CONFIDENTIAL

Schlumberger
Dowell

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER 7205	DATE 7-19-95
STAGE 1	DS 03
DISTRICT 12	

DS-496-A PRINTED IN U.S.A.

WELL NAME AND NO. <i>BEFOR 12-1</i>	LOCATION (LEGAL) <i>SEC. 9-265-344</i>
FIELD-POOL <i>Houston</i>	FORMATION
COUNTY/PARISH <i>Finney</i>	STATE <i>KS</i>
API. NO.	

RIG NAME: <i>Cheyenne 5</i>	WELL DATA:		BOTTOM	TOP
BIT SIZE <i>12 1/4</i>	CSG/Liner Size <i>5 1/2</i>	TOTAL DEPTH <i>29</i>	WEIGHT <i>29</i>	
<input type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE <i>124</i>	ORIGINAL		
MUD TYPE	GRADE			
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	THREAD <i>3RD</i>			
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S)			
MUD VISC.	Disp. Capacity			

NAME *Cheyenne Drilling (H&P)*

AND

ADDRESS

ZIP CODE

SPECIAL INSTRUCTIONS
Drilling unit 9 1/2" paper customer...

IS CASING/TUBING SECURED? YES NO

LIFT PRESSURE *900* PSI CASING WEIGHT + SURFACE AREA (3.14 x R²)

PRESSURE LIMIT *2000* PSI BUMP PLUG TO *610* PSI

ROTATE RPM RECIPROCATATE FT No. of Centralizers *3*

NOTE: Include Footage From Ground Level To Head in Disp. Capacity

Float	TYPE <i>Ball Rate</i>	Stage Tool	TYPE
	DEPTH <i>197.5</i>		DEPTH
SHOE	TYPE <i>Tap</i>	Stage Tool	TYPE
	DEPTH <i>1560</i>		DEPTH

Head & Plugs TBG D.P. SQUEEZE JOB

Double WEIGHT GRADE THREAD

Single SWAGE KNOCKOFF

TOOL TYPE DEPTH

TAIL PIPE: SIZE DEPTH

TUBING VOLUME Bbls

CASING VOL. BELOW TOOL Bbls

TOTAL Bbls

ANNUAL VOLUME Bbls

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION	
	TBG OR D.P.	CASING	INCREMENT	CUM	TIME	DATE	TIME	DATE	TIME	DATE	
0001 to 2400											
0012											
0015											
0017											
01:00											
01:09											
01:10											
01:23											
01:27											
01:31											
01:33											

RELEASED
FEB 6 1997
DEC 29
CONFIDENTIAL

REMARKS FROM CONFIDENTIAL

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED	
							BBLs	DENSITY
1.	422	3.23	<i>1' + 3% 1279 + 2% 1276</i>				243	11.1
2.								
3.	150	1.32	<i>1' + 3% 65-1</i>				7	14.8
4.								
5.								
6.								

BREAKDOWN FLUID TYPE

HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO

Cement Circulated To Surf. YES NO *22* Bbls.

BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. Bbls

Washed Thru Perfs YES NO TO FT. MEASURED DISPLACEMENT WIRELINE

TYPE OF WELL OIL GAS STORAGE INJECTION BRINE WATER WILDCAT *38 SK*

PERFORATIONS TO TO TO TO

CUSTOMER REPRESENTATIVE *Tom HARRISON*

OS SUPERVISOR *Pat Pearson*