

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5329 EXPIRATION DATE 6-30-83

OPERATOR Dreiling Resources, Inc. API NO. 15-051-23,428-00-00

ADDRESS P. O. Box 278 COUNTY Ellis

Victoria, KS 67671 FIELD HAYS

** CONTACT PERSON ALFRED J. DREILING PROD. FORMATION LANSING-KC
PHONE (913) 885-4369

PURCHASER CLEAR CREEK, INC. LEASE Polifka C

ADDRESS MEPHERSON, Kans. WELL NO. 2

DRILLING Dreiling Oil, Inc. WELL LOCATION NW/4

CONTRACTOR Box 1000 330 Ft. from North Line and

ADDRESS Victoria, KS 67671 1650 Ft. from West Line of (E)

the NW (Qtr.) SEC 24 TWP 13 RGE 18 (W).

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____

TOTAL DEPTH 3750' PBTD 3720

SPUD DATE 4-21-83 DATE COMPLETED 4-27-83

ELEV: GR 2168' DF 2170' KB 2173'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 167' DV Tool Used? NO - PERFORATE 1420

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ALFRED J. DREILING, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2ND day of JUNE,

1983.



MY COMMISSION EXPIRES: _____

[Signature]
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 03 1983
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey					
Post Rock		0'	60'		
Shale		60'	170'		
Shale		170'	341'		
Shale		341'	870'		
Sand		870'	1070'		
Shale		1070'	1225'		
Shale		1225'	1400'		
Anhy.		1400'	1444'		
Shale		1444'	1800'		
Shale		1800'	2115'		
Lime		2115'	2395'		
Lime & Shale		2395'	2630'		
Shale & Lime		2630'	2787'		
Shale & Lime		2787'	3080'		
Lime & Shale		3080'	3230'		
Lime		3230'	3375'		
Lime		3375'	3506'		
Lime		3506'	3560'		
Lime		3560'	3581'		
Lime		3581'	3680'		
Lime		3680'	3750'		
T.D.		3750'			
LOG TOPS! ANHYDRITE 1405 TOPEKA 3170 HEEBNER 3425 TORONTO 3447 LANSING KC 3473 KC BASE 3700 CONGLOMERATE 3716 RWRA GUARD					
DST #1 3492-3560 30-45 30-45 IFF 56-56, ISIP 542, FFP 83-83, FSIP 528, RECOVERED 70' SLIGHT OIL SPECKED MUD.					
DST #2 3619-3680 30-45 30-45 IFF 111-181, ISIP 694, FFP 236-278, FSIP 681, RECOVERED 700 FROGGY OIL					
RUN CORRELATION BOND LOG. If additional space is needed use Page 2,					

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		167'	sunset	130	
		4 1/2"		3747'	shurfill	150	
TWO STAGE FROM 1420' TO SURFACE WITH 350 SACKS 50-50 & 75 SACKS COMMON							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SHOTS/FT	3/8 SSB	3667-3671
					3650-54
					3629-33
					3549-50
					3501-02
					1420 (ANHYDRITE)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4,000 GALLONS 15% NE ACID	3501-3671 OVERALL

Date of first production <u>5-27-83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>PUMPING</u>	Gravity <u>33° ESTIMATE</u>
Estimated Production -I.P. <u>38</u> bbls.	Gas <u>0</u> MCF	Water <u>0</u> % TRACE bbls.
Disposition of gas (vented, used on lease or sold) <u>VENTED</u>	Perforations <u>3501-3671 OVERALL</u>	