

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5329
name Dreiling Resources, Inc.
address P. O. Box 278
City/State/Zip Victoria, KS 67671

Operator Contact Person Alfred Dreiling
Phone 913 735-2261

Contractor: license # 5145
name Dreiling Oil, Inc.

Wellsite Geologist Jerry Green
Phone 913 625-5155

PURCHASER CLEAR CREEK, INC.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-27-84 10-6-84 10-23-84
Spud Date Date Reached TD Completion Date

3730'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 554 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1394 feet

If alternate 2 completion, cement circulated from 1394 feet depth to GROUND w/ 350 SX cmt

API NO. 15-051-24,038-00-00
County Ellis
NE SW NW Sec 24 Twp 13 Rge 18
(location)
3630 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

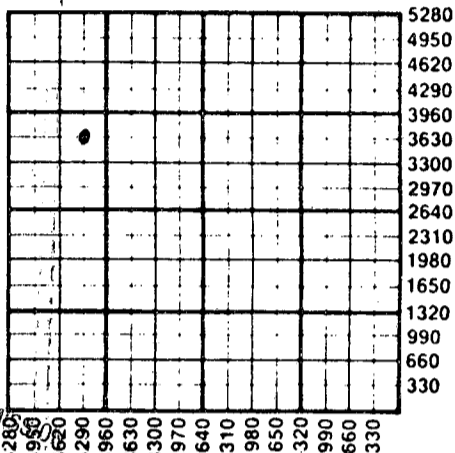
Lease Name Polifka C Well# 4

Field Name HAYS

Producing Formation LANSING KC

Elevation: Ground 2138' KB 2143'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
NOV 05 1984
11-5-84
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) _____
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket # CP-3231(C-20,938)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature]
Title [Handwritten Title]
Date 11-2-84

Subscribed and sworn to before me this 2nd day of November, 1984

Notary Public [Handwritten Signature]

Date Commission Expires
PAUL GROSS
STATE NOTARY PUBLIC
Ellis County, Kansas
My Appt. Expires April 17, 1984

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 24 Twp 13 Rge 18

Operator Name Dreiling Resources, Inc Lease Name Polifka C Well# 4 SEC 24 TWP. 13 RGE. 18 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

D.S.T. #1 3498' - 3455'
 45-30-45-30
 Rec. 25' OCWM 45' SOCMW 60' OSMW
 IF 97-107 FF 117-126
 ISI 419 FSI 419

Name	Top	Bottom
ANHYDRITE	1376	1417
TOPEKA	3148	
HEEBNER	3390	
TORONTO	3412	
LANSING KC	3438	
- BASE	3668	
PLEASANTON	3670	
CONGLOMERATE	3684	
ARBUCKLE	3700	
R.T.D.	3730	
L.T.D.	3730	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24	554'	Class 'A'	325	2% CALCL.
Production	7 7/8"	4 1/2"	10.5	3718'	Common	150	10% SALT
TWO STAGE (STAGE COLLAR AT 3794)	7 7/8"	4 1/2"	10.5		HALLIBURTON LIGHT	350	NONE
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
ONE	3666, 3662, 3633, 3596			3,000 GALLONS 15% ACID			
ONE	3536, 3529, 3516, 3467			3,000 GALLONS 15% ACID			
REPERFORATE							
25 SHOTS/FT.	3661-63, 3595-97, 3535-37, 3515-17, 3466-68						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
10-26-84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	13 Bbls	MCF	5 Bbls	CFPB	37		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify) _____

PRODUCTION INTERVAL: 3466-3666 OVERALL

PAUL GROSS
 STATE TOWNSHIP PUBLIC
 Erie County Kansas
 Exp. Expires