

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5329 EXPIRATION DATE 6-30-84

OPERATOR Dreiling Resources, Inc. API NO. 15-051-23,589-00-00

ADDRESS P. O. Box 278 COUNTY Ellis

Victoria, KS 67671 FIELD HAYS

** CONTACT PERSON ALFRED J DREILING PROD. FORMATION LANSING-KC
PHONE 913 735 9225 _____ Indicate if new pay.

PURCHASER CLEAR CREEK, INC. LEASE Polifka C

ADDRESS M PHERSON WELL NO. 3

DRILLING Dreiling Oil, Inc. WELL LOCATION S/2 N/2 NW

CONTRACTOR Box 1000 990 Ft. from North Line and

ADDRESS Victoria, KS 67671 1320 Ft. from West Line of

the NW (Qtr.) SEC 24 TWP 13 RGE 18 (R) (W)

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3732' _____

SPUD DATE 9-6-83 DATE COMPLETED: 9-12-83

ELEV: GR 2153' DF 2155' KB 2158'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 167' DV Tool Used? No. - PERM. ANNUALITE

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. _____ Other completion: _____ . NPGA filing: _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

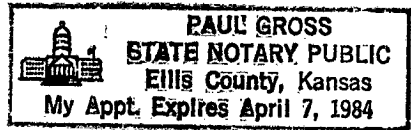
A F F I D A V I T

ALFRED J. DREILING, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of December, 1983.



[Signature]
(NOTARY PUBLIC)
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: _____

DEC 23 1983

** The person who can be reached by phone regarding any questions concerning this information. CONSERVATION DIVISION Wichita, Kansas

Side TWO OPERATOR Dreiling Resources, Inc. LEASE NAME Polifka C SEC 24 TWP 13 RGE 18 (X) (W)
 WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.				
Shale	0'	100'		
Shale	100'	169'		
Shale	169'	185'		
Shale	185'	901'		
Sand	901'	1056'		
Shale	1056'	1121'		
Shale	1121'	1390'		
Anhy. Shale	1390'	1432'		
Shale	1432'	1575'		
Shale	1575'	2051'		
Lime & Shale	2051'	2252'		
Shale & Lime	2252'	2460'		
Lime & Shale	2460'	2770'		
Shale & Lime	2770'	3003'		
Lime & Shale	3003'	3174'		
Shale & Lime	3174'	3294'		
Lime	3294'	3398'		
Lime	3398'	3497'		
Lime	3497'	3588'		
Lime	3588'	3660'		
Lime	3660'	3732'		
T.D.	3732'			
LOG TOPS: ANHYDRITE TOPSOIL HEBBER TORONTO LANDING-KC K.C. BASE CONGLOMERATE ARBUCKLE NOT REACHED	1391 3162 3408 3426 3451 3682 3699			

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		167'	Sunset	130	
Production		4 1/2"		3718'	BJ mud sweep 60/40 poz.	500 gals. 150	
Production		4 1/2"	TWO STAGE 1420' TO SURFACE WITH 275 SACKS 60-40 PZ MIX, 60 SACKS GUNN, 2% GEL & 2% C.A.C.L.				

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			25 SHOTS/FT.	3/8" SSB	3609-15 3526-30
TUBING RECORD					3478-82
Size	Setting depth	Packer set at			
2 3/8"	3675'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2,500 GALLONS 15% N.E. ACID	3615-3478 Overall

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity 37°
Estimated Production-I.P.	Oil 35 bbls. Gas MCF 12 ACE% bbls. Water Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations 3615-3478