

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5329 EXPIRATION DATE _____

OPERATOR Dreiling Resources, Inc. API NO. 15-051-23,313-0000

ADDRESS P. O. Box 278 COUNTY Ellis

Victoria, KS 67671 FIELD HAYS

** CONTACT PERSON ALFRED J. DREILING PHONE 913 735 9325 PROD. FORMATION LANSING-KC

PURCHASER CLEAR CREEK LEASE Polifka C

ADDRESS M E PIERSON WELL NO. 1

DRILLING CONTRACTOR Dreiling Oil, Inc. WELL LOCATION 330 Ft. from North Line and

ADDRESS Rt. #1 2310 Ft. from West Line of (X)

Victoria, KS 67671 the NW(Qtr.) SEC 24 TWP 13 RGE 18 (W).

PLUGGING CONTRACTOR _____ WELL PLAT (Office Use Only)

ADDRESS _____ KCC

TOTAL DEPTH 3750' PBTD _____ KGS

SPUD DATE 1-11-83 DATE COMPLETED 1-17-83 SWD/REP _____

ELEV: GR 2172' DF 2174' KB 2177' PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 166' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

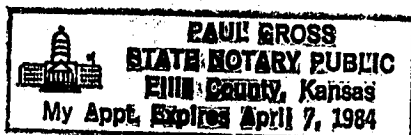
A F F I D A V I T

ALFRED J. DREILING, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct

Alfred J. Dreiling
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of March, 1983.



Paul Gross
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

MAR 18 1983

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. **1**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Post Rock	0'	20'		
Shale	20'	170'		
Top Soil & Shale	170'	488'		
Sand & Shale	488'	650'		
Shale	650'	870'		
Sand	870'	1070'		
Shale	1070'	1127'		
Shale	1127'	1409'		
Anhy.	1409'	1449'		
Shale	1449'	1566'		
Shale	1566'	2104'		
Lime	2104'	2286'		
Lime	2286'	2444'		
Lime & Shale	2444'	2680'		
Lime & Shale	2680'	2924'		
Shale & Lime	2924'	3175'		
Lime & Shale	3175'	3310'		
Lime	3310'	3450'		
Lime	3450'	3570'		
Lime	3570'	3585'		
Lime	3585'	3630'		
Lime	3630'	3738'		
Lime	3738'	3750'		
T.D.	3750'			
LOG TOPS:				
TOPEKA	3178			
HEESNER	3432			
TORONTO	3444			
LAUSING KC	3480	3710		
CONGLOMERATE CHEST	3728			
DST #1 3480-3585 45-30-45-30				
IBHP 625, FBHP 503 FP 83-97--111-125 RECOVERED 60' GAS, 135' OIL CUT MUD				
LOGS: RADIATION GUARD & SONIC CEMENT BOND				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		166'	sunset	130	
		4 1/2"		3734'	common	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			ONE/FT	3/8 SSB	3677, 3658, 3638, 3615
			TWO/FT		3571, 3560, 3552, 3508
					3550-54, 3506-10, 3454-58

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
6,000 GALLONS 15% N.E. ACID	3677, 3658, 3638, 3615
	3571, 3560, 3552, 3508
	3454-58

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
		37

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
			10%	

Disposition of gas (vented, used on lease or sold)	Perforations
	SAME AS TREATED PERFS ABOVE