

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Michael D. Weilert

API NO. 15-051-23032-00-00

ADDRESS Box 988

COUNTY Ellis

Hays, Ks. 67601

FIELD Wildcat

**CONTACT PERSON _____

PROD. FORMATION _____

PHONE _____

LEASE Jim Nease

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION NW NE SW

DRILLING Helberg Oil Company

_____ Ft. from _____ Line and

CONTRACTOR _____

_____ Ft. from _____ Line of

ADDRESS Box 32

the SEC. 26 TWP. 13 RGE. 18

Morland, Ks. 67650

WELL FLAT

PLUGGING Sun Oilwell Cementing

CONTRACTOR _____

ADDRESS Hays, Ks. 67601

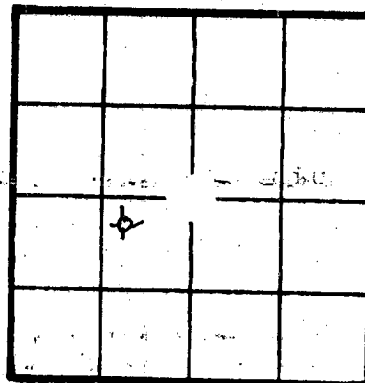
KCC _____
KGS _____
(Office Use) ☒

TOTAL DEPTH 3630' PBD _____

SPUD DATE 5-28-1982 DATE COMPLETED 6-7-1982

ELEV: GR 2041 DF 2044 KB 2046

DRILLED WITH ~~(CARB)~~ (ROTARY) ~~(KERR)~~ TOOLS



RECEIVED
STATE CORPORATION COMMISSION
6-15-82
JUN 15 1982

CONSERVATION DIVISION
Wichita, Kansas

Amount of surface pipe set and cemented 249' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Graham SS, I, _____

Jerry M. Helberg

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS the Contractor (FOR) (OF) Michael D. Weilert Oil

OPERATOR OF THE Nease LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 11 DAY OF June, 19 82.

NOTARY PUBLIC EXPIRES: Dec 4, 1983

NOTARY PUBLIC

who can be reached by phone regarding any questions concerning this information within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	125		
Sand & Shale	125	275		
Sand & Shale	275	700		
Sand & Shale	700	1230		
Shale	1230	1299		
Sand & Shale	1299	1347		
Shale	1347	1501		
Sand & Shale	1501	1745		
Sand & Shale	1745	1932		
Sand & Shale	1932	2078		
Sand & Shale	2078	2213		
Sand & Shale	2213	2290		
Sand & Shale	2290	2398		
Sand & Shale	2398	2480		
Sand & Shale	2480	2587		
Sand & Shale	2587	2713		
Sand & Shale	2713	2809		
Sand & Shale	2809	2944		
Sand & Shale	2944	3059		
Sand & Shale	3059	3151		
Sand & Shale	3151	3241		
Sand & Shale	3241	3320		
Sand & Shale	3320	3384		
Sand & Shale	3384	3424		
Sand & Shale	3424	3477		
Sand & Shale	3477	3507		
Sand & Shale	3507	3571 171		
Sand & Shale	3571	3575		
Sand & Shale	3575	3620 25		
Sand & Shale	3620	3630		
T&D	3630			
D&N				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXX~~ (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	24#	249'	Common	125	3%Cal Cl 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	

