

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

KCC

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6308 EXPIRATION DATE 6-30-83
 OPERATOR AZTEX PETROLEUM CORP. API NO. 15-051-22,957-00-00
 ADDRESS 100 W. CLARENDON Suite 1750 COUNTY ELLIS
Phoenix, AZ 85013 FIELD PLEASANT
 ** CONTACT PERSON AL GROSS PROD. FORMATION ARBUCKLE
 PHONE 602-263-5260
 PURCHASER CLEAR CREEK INC. LEASE J. Gotschalk
 ADDRESS 818 Century Plaza Building WELL NO. 1-A
Wichita, KS 67202 WELL LOCATION NE SW SE
 DRILLING C & P DRILLING 660 Ft. from E. Line and
 CONTRACTOR 410 17th St. Suite 1140 330 Ft. from S. Line of
 ADDRESS DENVER, CO 80202 the SE (Qtr.) SEC 26 TWP 13S RGE 18 W

PLUGGING
 CONTRACTOR
 ADDRESS

WELL PLAT (Office Use Only)

KCC
 KGS
 SWD/REP
 PLG.

TOTAL DEPTH 3665 PBTD
 SPUD DATE 5/3/82 DATE COMPLETED 5/82
 ELEV: GR 2049 DF KB 2054

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 250' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

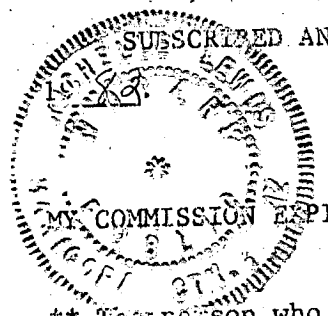
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stephen W. Muir, being of lawful age, hereby certifies that:
 I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
 (Name)

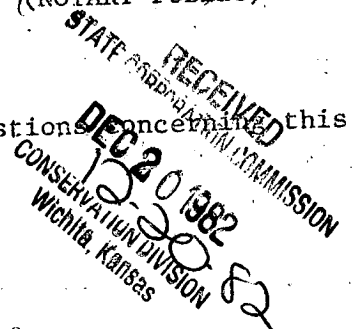
SUBSCRIBED AND SWORN TO BEFORE ME this 15 day of December,



My Commission Expires Jul. 22, 1985

Rachelle Lewis
 (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.



15.051 22957.00.00

SIDE TWO OPERATOR AZTEX PETR CORP

LEASE I. GOTTSCHALK 1A

ACO-1 WELL HISTORY
SEC. 26 TWP. 13S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
ANH	1309	1346	ANH	1309(+745).
SHALE AND LIMESTONE	2800	2825		
SHALE	2826	2885	TOP	3052(-998)
LIMESTONE	2886	2897		
SHALE	2898	2923	HEEB	3309(-1255)
LIMESTONE AND SHALE	2924	2982		
SHALE	2983	2996	TOR	3330(-1276)
LIMESTONE AND SHALE	2997	3009		
SHALE	3010	3051	LANS/KC	3360(-1306)
LIMESTONE	3052	3174		
SHALE	3175	3188	B/KC	3581(-1527)
LIMESTONE	3189	3229		
SHALE	3230	3244	CONGL	3598(-1544)
LIMESTONE	3245	3308		
SHALE	3309	3329	ARB	3618(-1564)
LIMESTONE	3330	3348	DST NO.1	3397 to 3422
SHALE	3349	3359	IHP 1902	
LIMESTONE AND SHALE	3360	3380	IFP 58 117	30
LIMESTONE	3381	3404	ISIP 953	60
SHALE	3405	3410	FFP 156 244	60
LIMESTONE	3411	3419	FSIP 924	90
SHALE	3420	3429	FHP 1802	
LIMESTONE	3430	3475	REC. 516' GSSY O CT MD	
SHALE	3476	3490	1230' GSY OIL	
LIMESTONE	3491	3504		
SHALE	3505	3514	DST NO.2	3620 to 3640
LIMESTONE	3515	3538	IHP 1952	
SHALE	3539	3547	IFP 39 39	30
LIMESTONE	3548	3580	ISIP 68	30
SHALE	3581	3598	FFP 39 48	30
CONGL	3599	3618	FSIP 136	60
DOLOMITE	3619	3665	FHP 1912	
			REC. 10' drlg md	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24 #	250		350	270 gal 39% cc
Production		5 1/2	10.5	3644	"	150	10% GSACT

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per'		3634-3640

TUBING RECORD

Size	Setting depth	Pecker set at
2 1/2	3660	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NAT FLOW	3634-3640

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	25 bbls.		% MCF	bbls. CFPB

Disposition of gas (vented, used on lease or sold) Perforations 3634-3640