

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5318 EXPIRATION DATE 6-30-83

OPERATOR Energy Reserves Group, Inc. API NO. 15-051-23,478-00-00

ADDRESS 925 Patton Road COUNTY Ellis

Great Bend, Kansas 67530 FIELD Marvin Fld Extension

** CONTACT PERSON Jim W. Sullivan PROD. FORMATION None

PHONE 316-792-2756

PURCHASER NA LEASE Luecke

ADDRESS WELL NO. 1

WELL LOCATION N/2 N/2 NW

DRILLING Slawson Drilling Company, Inc. 330 Ft. from north Line and

CONTRACTOR 200 Douglas Building 1398 Ft. from west Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 27 TWP 13 RGE 18W.

PLUGGING Halliburton

CONTRACTOR ADDRESS 1100 E. 8th St.

Hays, KS 67601

TOTAL DEPTH 3701 PBD 3600

SPUD DATE 5/24/83 DATE COMPLETED 6-2-83

ELEV: GR 2052 DF 2055 KB 2058

DRILLED WITH ~~CABLE~~ (ROTARY) ~~XXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 418 DV Tool Used? no

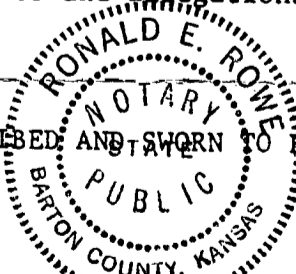
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim W. Sullivan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of June, 1983.

MY COMMISSION EXPIRES: My Appointment Expires Sept. 9, 1983

Signatures of Jim W. Sullivan and Notary Public Ronald E. Rowe.

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUN 24 1983 6-24-83 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Energy Reserves Group, Inc. LEASE Lueke 1 SEC. 27 TWP. 13 RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	DEPTH
<u>+DRILLERS LOG</u>			<u>LOG TOPS</u>
0' to 75' Clay & Shale			Zero @ KB +2058
75' to 1280' Shale & Sand			
1280' to 1352' Shale			
1352' to 1390' Anhydrite			Anhydrite 1345 +713
1390' to 1655' Sand & Shale			Topeka 3090 -1032
1655' to 2630' Shale			Heebner 3335 -1277
2630' to 2990' Shale & Lime			Toronto 3359 -1301
2990' to 3260' Lime & Shale			Lansing 3390 -1332
3260' to 3330' Shale & Lm			Stark Sh 3572 -1514
3330' to 3610' Lime & Shale			B/KC 3620 -1562
3610' to 3701' Lime			LTD 3701
RTD 3701			RTD 3701
			<u>LOGS RUN</u>
			Welex Gamma-Guard Sidewall Neutron

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~USED~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. Casing	12-1/4"	8-5/8"	24	418	Halliburton	350	Common 4%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Dry Hole	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations