

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Big Creek Oil Operations API NO. 15-051-23,330-0000

ADDRESS 217 E. 32nd COUNTY Ellis

Hays, Kansas FIELD Wildcat

** CONTACT PERSON LeRoy Hunt PROD. FORMATION D & A

PHONE 628-3138

PURCHASER LEASE Gottschalk #1

ADDRESS WELL NO.

DRILLING EDSCO Drilling WELL LOCATION NE NE NE

CONTRACTOR Hays, Kansas 330 Ft. from North Line and

ADDRESS 330 Ft. from East Line of (E) (the NE) (Qtr.) SEC 35 TWP 13S RGE 18 (W).

PLUGGING same WELL PLAT (Office Use Only)

CONTRACTOR KCC

ADDRESS KGS

TOTAL DEPTH 3750 RTD PBD SWD/REP

SPUD DATE 1-12-83 DATE COMPLETED PLG.

ELEV: GR 2040 DF KB 22044

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 323' w/200scv Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

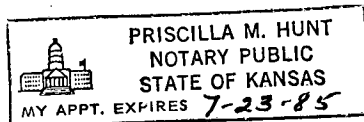
LeRoy Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of March,

19 83.

MY COMMISSION EXPIRES:



Priscilla M. Hunt
(Name)

Priscilla M. Hunt
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

MAR 30 1983

3-30-83
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Big Creek Oil Operations LEASE Gottschalk

ACO-1 WELL HISTORY (E)

SEC. 35 TWP. 13S RGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 3394-3402 Misrun unable to get to bottom				
DST #2 3384-3402 30-30-45-60. 1st blow: weak blow dying in 45min. 2nd blow: No blow; flushed tool; blow for 20 min. died. Recovery: 140' thin mudw/ tiny spots of oil throughout				
Hydrostatic: 1778-1736 Close in: 939-939 Flows: 42/42, 43/63				
DST #3 3402-3420 30-60-15-30 1st blow: weak building to 2 1/2" in 10 min., dying in 20 min. 2nd blow: Dead, flushed tool, no help Recovery: 135' mud with few spots of oil.				
Hydrostatic: 1789-1768 Close in: 596-500 Flows: 63/74, 95/95				
DST #4 3600-3626 (Straddle) 30-30-10 Misrun				
DST #5 3600-3626 (straddle) 1st Blow: Weak decreasing blow, dead in 15 min. 2nd Blow: Dead, Flushed tool; No help Recovery: 150' mud				
Hydrostatic: 1939-1918 Close in: 1778-789 Flow: 74/74, 74/85				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		323'		200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.		Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	