

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5407 EXPIRATION DATE June 30, 1985

OPERATOR Hupfer Oil & Gas API NO. 15-051-23,764-00-00

ADDRESS 3711 Country Lane COUNTY Ellis

Hays, Ks. 67601 FIELD Yocemento

** CONTACT PERSON Dennis D. Hupfer PROD. FORMATION _____

PHONE (913) 628-8666 Indicate if new pay. _____

PURCHASER _____ LEASE Wiegman

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR H-30 Drilling, Inc. 2310 Ft. from South Line and

ADDRESS 251 N. Water Suite #10 1650 Ft. from East Line of

Wichita, Ks. 67202 the SE (Qtr.) SEC 4 TWP 13 RGE 19 (W).

PLUGGING CONTRACTOR Sun Oilwell Cementing, Inc. WELL PLAT _____ (Office Use Only)

ADDRESS Box 69 _____ KCC

Hays, Ks. 67601 _____ KGS _____

TOTAL DEPTH 3840' PBTD _____ SWD/REP _____

SPUD DATE 2/9/84 DATE COMPLETED 2/16/84 PLG. _____

ELEV: GR 2147' DF 2150' KB 2152' NGPA _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR/STROKES)~~

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 242' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis D. Hupfer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis D. Hupfer
(Name)

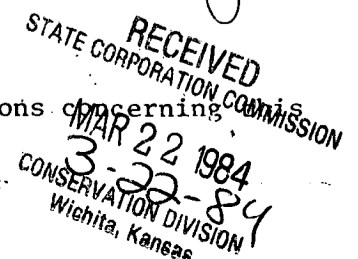
SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of March, 1984.



Rockann D. Riley
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning information.



(E)
(W)

Side TWO

OPERATOR Hupfer Oil & Gas

LEASE NAME Wiegman

SEC 4 TWP13S RGE 19

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>				
Top soil & post rock	0'	40'		
Yellow shale	40'	90'		
Blue shale	90'	245'		
Shale & shell	245'	360'		
Shale, shell, & lime	360'	940'		
Sand	940'	1176'		
Shale & lime	1176'	1497'		
Anhydrite	1497'	1528'		
Shale & lime	1528'	1800'		
Lime & shale	1800'	3840'		
R.T.D.	3840'			
Geologist: Bobby Beard (D & A)				
Lime	3198'	-1047'	Topeka	
Shale	3437'	-1286'	Heebner	
Lime	3459'	-1308'	Toronto	
Lime/Shale	3482'	-1331'	Lansing	
Lime	3738'	-1587'	Base K.C.	
Sand	3789'	-1638'	Cong. Sand	
Sand	3830'	-1679'	Base Cong. Sand	
Shale/Sand/Chert	3840'	-1689'	T.D. - Cong.	
<p>DST 31 - Lansing - 3445 to 3610 - 60-30-60-30. Recovered 170 ft. gassy mud w/ oil specks. IBHP 845, FBHP 803, IFP 95-105, FFP 148-148.</p> <p>DST #2 - Lansing - 3656 to 3701. 20-20-20-20. Recovered 5 ft. drlg. mud. IBHP 1077, FBHP 1108, IFP 74-42, FFP 148-148.</p> <p>Additional space is needed use Page 2</p> <p>DST #3 - Cong. Sand - 3770 to 3830 - 45-30-45-30. Recovered 80 ft. drlg. mud. IBHP - 381, FBHP 296, IFP 148-77, FFP 148-84.</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	242'	60/40 Poz	165	3% cc, 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations