

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F)  Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C)  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5134 EXPIRATION DATE June 30, 1984

OPERATOR Graham-Michaelis Corporation API NO. 15-051-23,579-00-00

ADDRESS Box 247 COUNTY Ellis

Wichita, Kansas 67201 FIELD Pfeifer North

\*\* CONTACT PERSON Jack L. Yinger PROD. FORMATION Lansing

PHONE (316) 264-8394

PURCHASER Koch Oil Company LEASE Wolf

ADDRESS P. O. Box 2256 WELL NO. 4 - 7

Wichita, Kansas 67201 WELL LOCATION SE NW SW

DRILLING Revlin Drlg., Inc. 1650 Ft. from South Line and

CONTRACTOR Box 293 990 Ft. from West Line of

ADDRESS Russell, Kansas 67665 the SW (Qtr.) SEC 7 TWP 13 RGE 19 (W).

PLUGGING N/A WELL PLAT

CONTRACTOR \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_ KCC

TOTAL DEPTH 3783 PBD none KGS

SPUD DATE 9-3-83 DATE COMPLETED 10-10-83 SWD/REP \_\_\_\_\_

ELEV: GR 2098 DF \_\_\_\_\_ KB 2103 PLG. \_\_\_\_\_

DRILLED WITH (~~KHXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C20,073

Amount of surface pipe set and cemented 530' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED  
STATE CORPORATION COMMISSION

NOV 9 1983

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Jack L. Yinger*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of October,

19 83.

ALDINE M. JOHNSON  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appointment Expires:  
3-19-85

*Aldine M. Johnson*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Graham-Michaelis Corp. LEASE Wolf

SEC. 7 TWP. 13S RGE. 19 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4-7

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Shale	0	905	Heebner	3376 (-1273)
Sand	905	1130	Lansing	3418 (-1315)
Redbed & Shale	1130	1438	Base K.C.	3666 (-1563)
Anhydrite	1438	1483	Conglomerate	3750 (-1647)
Shells & Shale	1483	2000	RTD	3783 (-1680)
Shale w/Lime streaks	2000	2112		
Shale w/Lime	2112	3760		
Conglomerate	3760	3783 RTD		
DST #1 3376-3450/60"; Recovered 15' oil spotted mud (1% oil, 1% water, 98% mud) IFP 78-65#/30"; FFP 78-65#/30"; ISIP 336#/60"; FSIP 78#/60".				
DST #2 3545-3600/90"; Recovered 270' GIP & 90' fluid (30' SO & GCM, 60' HO&GCM); IFP 29-29#/30"; FFP 29-29#/60"; ISIP 205#/45"; FSIP 292#/90".				
DST #3 3596-3635/90"; Recovered 270' GIP & 150' O&GCM; IFP 15-15#/60"; FFP 73-73#/30"; ISIP 1010#/45"; FSIP 1125#/90".				
DST #4 3742-3783/60"; Recovered 25' mud; IFP 29-29#/30"; FFP 15-15#/30"; ISIP 175#/60"; FSIP 117#/60".				

RELEASED  
NOV 14 1984  
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	530'	Com Quick Set	530	
Production	7-7/8"	4-1/2"	10.5#	3782'	Common	450	6% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3452' - 3650' OA

  

Size	Setting depth	Packer set at
2-3/8"	3709'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
8200 gallons 28% mud acid	3452 - 3650' OA

Date of first production October 10, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production - I.P. Swab 2 BOPH +	Water 7 Gas Oil	Gas-oil ratio cf/bbl
Disposition of gas (vented, used on lease or sold) None	Perforations 3452' - 3650' OA	