

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5134 EXPIRATION DATE June 30, 1983

OPERATOR Graham-Michaelis Corporation API NO. 15-051-23,419-0000

ADDRESS P. O. Box 247 COUNTY Ellis
Wichita, Kansas 67201 FIELD Pfeifer North

** CONTACT PERSON Jack L. Yinger PROD. FORMATION Lansing & Toronto
 PHONE (316) 264-8394

PURCHASER Koch Oil Company LEASE Wolf

ADDRESS P. O. Box 2256 WELL NO. 3 - 7
Wichita, Kansas 67201 WELL LOCATION Approx. SW NW SW

DRILLING Revlin Drilling, Inc. 330 Ft. from West Line and
 CONTRACTOR ADDRESS P. O. Box 293 1650 Ft. from South Line of
Russell, Kansas 67665 the SW (Qtr.) SEC 7 TWP 13 RGE 19 (W).

PLUGGING N/A
CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

| | | | |
|--|--|---|--|
| | | | |
| | | | |
| | | 7 | |
| | | | |

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3758 PBDT N/A
SPUD DATE 4-11-83 DATE COMPLETED 6-9-83
ELEV: GR 2091' DF _____ KB 2096'

DRILLED WITH (~~CONCRETE~~) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-2815

Amount of surface pipe set and cemented ^(C-20,073) set at 559' DV Tool Used? yes - set at 1452'

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JACK L. YINGER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of June

19 83.

ALDINE M. JOHNSON
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appointment Expires: 3-19-85

MY COMMISSION EXPIRES _____

Aldine M. Johnson
 RECEIVED (NOTARY PUBLIC)
 STATE CORPORATION COMMISSION

JUN 16 1983

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3 - 7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|------|--------|----------|--------------|
| Check if no Drill Stem Tests Run. | | | | |
| Check if samples sent to Geological Survey | | | | |
| Shale & Shells | 0 | 1235 | Heebner | 3369 (-1273) |
| Shale | 1235 | 2095 | | |
| Shale w/Lime | 2095 | 3355 | Lansing | 3411 (-1315) |
| Lime | 3355 | 3675 | | |
| Lime & Arbuckle | 3675 | 3758 | Arbuckle | 3748 (-1652) |
| Arbuckle | 3758 | | RTD | 3758 (-1662) |
| DST #1 3315-3355/90"; Rec. 294' muddy water; IFP 58-81#/30"; FFP 104-174#/60"; ISIP 1196#/45"; FSIP 1184#/90". BHT 116°. | | | | |
| DST #2 3368-3460/90"; Rec. 124' GIP and 124' HOCM; IFP 81-81#/30"; FFP 81-93#/60"; ISIP 1035#/45"; FSIP 1046#/90". BHT 102°. | | | | |
| DST #3 3456-3500/90"; Rec. 169' muddy water w/scum of oil; IFP 58-69#/30"; FFP 81-104#/60"; ISIP 817#/45"; FSIP 817#/90"; BHT 118°. | | | | |
| DST #4 3535-3585/60"; Rec. 15' slightly OCM; IFP 46-46#/30"; FFP 58-58#/30"; ISIP 150#/60"; FSIP 104#/60"; BUT 112°. | | | | |
| DST #5 3591-3645/120"; Rec. 139' muddy water with tract of oil; IFP 58-85#/60"; FFP 93-127#/60"; ISIP 977#/45"; FSIP 943#/90"; BUT 106°. | | | | |
| DST #6 3728-3758/90"; Rec. 300' GIP and 402' frothy, gassy oil. IFP 117-150#/30"; FFP 150-185#/60" ISIP 589#/45"; FSIP 336#/90". BHT 110°. | | | | |

RELEASED

JUL 20 1984

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|-------------|-------|----------------------------|
| Surface | 12-1/4" | 8-5/8" | 24# | 559' | Common | 300 | 2% gel, 3% c.c. |
| Production | 7-7/8" | 4-1/2" | 10.5# | 3755' | Common | 175 | 10% salt |
| | | | | | Poz-mix | 450 | 6% gel |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 2 shots/foot | | 3394-3554' OA |

TUBING RECORD

| Size | Setting depth | Pecker set at |
|--------|---------------|---------------|
| 2-3/8" | 3551' | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 26,900 gallons 28% acid | above perforations |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--|---|--------------------------|
| Swab test 6/9/83 | Put on pump 6/9/83 | |
| Estimated Production -I.P. | Oil Swab 2 BOPH/4 hrs | Gas 0 MCF |
| Disposition of gas (vented, used on lease or sold) | Water 20 % | Gas-oil ratio bbls. CFPB |
| N/A | Perforations 3394-3554' OA | |