

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5134
name Graham-Michaelis Corporation
address P. O. Box 247
City/State/Zip Wichita, Kansas 67201

Operator Contact Person Jack L. Yinger
Phone (316) 264-8394

Contractor: license # 5671
name Revlin Drilling, Inc.

Wellsite Geologist None (OWWO)
Phone

PURCHASER Koch Oil Company

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Peel-Hardman Oil Operators
Well Name Disney #1
Comp. Date 12/17/55 Old Total Depth 3820'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-26-84 6-15-84
Spud Date Date Reached TD Completion Date

3820' 3770'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 194' in 1955 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set DV tool set at 1459' feet

If alternate 2 completion, cement circulated
from 0 feet depth to 194' set in 1955 w/ SX cmt

API NO. 15 - 15-051-01,010-00-01

County Ellis

SW SW SW Sec. 7 Twp. 13S Rge. 19W

330 Ft North from Southeast Corner of Sect
4950 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

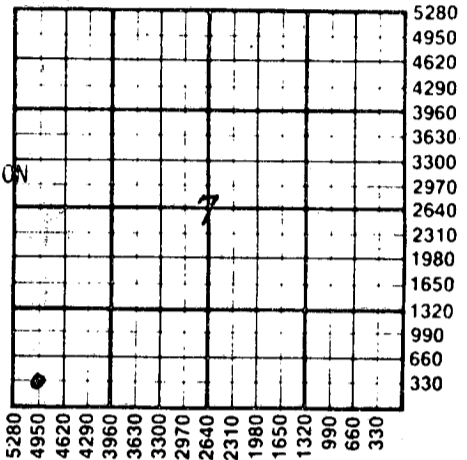
Lease Name Wolf Well# 6

Field Name Pfeifer North

Producing Formation Toronto and Lansing

Elevation: Ground 2073' KB 2078'

Section Plat



RECEIVED

JUL 17 1984

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater N/A Ft North From Southeast Corner (Well)
Ft. West From Southeast Corner:
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner (Stream, Pond etc.)
Ft West From Southeast Corner:
Sec Twp Rge East West

Other (explain) Wolf's water hole.
(purchased from city, RAW.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # C-20,073

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack L. Yinger
Graham-Michaelis Corporation
Title Vice President Date 7/13/84

Subscribed and sworn to before me this 13th day of July 19 84

Notary Public
Date Commission Expires

ALDINE M. JOHNSON
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires:
3-19-85

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 7 Twp. 13S Rge. 19W

Operator Name Graham-Michaelis Corp. Lease Name Wolf Well# 6-7 SEC. 7 TWP. 13S RGE. 19 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No - (owwo)
 Cores Taken Yes No

Formation Description
 Log Sample

Cement & Plug 0 - 35
 Washdown 35 -3820

Name	Top	Bottom
Heebner	3349	-1271
Lansing	3391	-1313
Base Kansas City	3634	-1556
Arbuckle	3760	-1682

RELEASED
 JUL 11 1985
 FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface (set in 1955)				195'			
Production		4-1/2" DV tool set	10.5# at 1459'	3823'	First stage 175 sx common w/10% salt & 10 bbis salt flush ahead of cement Second stage w/375 sx common w/6% ge		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
	3373 - 3592' OA			23,000 gallons 28% mud acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production June 15, 1984		size 2-3/8" set at 3765' packer at		Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours	Oil SWAB TESTED 4 BOPH plus 2 BWP/4 HOURS	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL 3373' - 3592'

Dually Completed.
 Commingled