

K.C.C.

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC#, (316) 263-3238.

LICENSE # 5134 EXPIRATION DATE June 30, 1983

OPERATOR Graham-Michaelis Corporation API NO: 15-051-23,120-0000

ADDRESS P.O. Box 247 COUNTY Ellis

Wichita, KS 67201 FIELD

\*\* CONTACT PERSON Jack L. Yinger PROD. FORMATION N/A

PHONE 264-8394

PURCHASER LEASE Wolf

ADDRESS WELL NO. 2-7

DRILLING Red Tiger Drilling Company 380 Ft. from South Line and

CONTRACTOR 1720 KSB & T Building 660 Ft. from West Line of

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 7 TWP 13S RGE 19W.

PLUGGING Allied Cementing Company WELL PLAT (Office Use Only)

CONTRACTOR Box 31, 332 W. Wichita

ADDRESS Russell, KS 67665

TOTAL DEPTH 3764' PBTD

SPUD DATE 9-2-82 DATE COMPLETED 9-12-82

ELEV: GR 2071 DF 2073 KB 2076

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 362' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of September, 1982.

ALDINE M. JOHNSON NOTARY PUBLIC STATE OF KANSAS My Appointment Expires 3-19-85

MY COMMISSION EXPIRES:

Aldine M. Johnson (NOTARY PUBLIC) RECEIVED OCT 08 1982 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

PLEASE HOLD THIS INFORMATION CONFIDENTIAL

15.051.23120.00.00

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Graham-Michaelis Corp. LEASE #2-7 Wolf

SEC.7 TWP13S RGE.19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	1406	Sample Tops:	
Anhydrite	1406	1450	Heebner	3352 (-1276)
Shale & Sand Streaks	1450	1725	Lansing	3394 (-1318)
Shale & Red Bed	1725	2375		
Shale & Lime	2375	2975	Log Tops:	
Lime & Shale	2975	3076	Heebner	3353 (-1277)
Shale & Lime	3076	3178		
Lime	3178	3764	Lansing	3395 (-1319)
RTD		3764	Arbuckle	3747 (-1671)
			RTD	3764
DST #1 3346-3440, 30-45-30-45; Recovered 15' drilling mud with scum of oil. IFP 26-26; FFP 35-35; ISIP 1127; FSIP 1065.				
DST #2 3438-3484, 30-45-60-90; Recovered 63' oil speckled mud. IFP 26-26; FFP 44-44; ISIP 819; FSIP 801.				
DST #3 3500-3570, 30-45-60-90; Recovered 30' drilling mud. IFP 62-62; FFP 71-71; ISIP 143; FSIP 143.				
DST #4 3563-3640, 30-45-60-90; Recovered 92' gas in pipe, 154' oil and gas cut mud. IFP 44-53; FFP 80-98; ISIP 1160; FSIP 1098.				

RELEASED  
OCT 12 1984  
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	366'	Common	210 sx	2% Gel., 3% C.C.
Production				none			

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			None		

**TUBING RECORD**

Size	Setting depth	Packer set at
None		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry		
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil	Gas
	bbls.	MCF
	Water	Gas-oil ratio
	%	bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations