

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5134 EXPIRATION DATE June 30, 1984

OPERATOR Graham-Michaelis Corporation API NO. 15-051-23,763-00-00

ADDRESS P. O. Box 247 COUNTY Ellis

Wichita, Kansas 67201 FIELD Pfeifer North

** CONTACT PERSON Jack L. Yinger PROD. FORMATION _____

PHONE 316-264-8394

PURCHASER N/A LEASE Weber

ADDRESS _____ WELL NO. 1-7

WELL LOCATION SW/4 SW/4 NW/4

DRILLING Red Tiger Drilling Company 2310 Ft. from North Line and

CONTRACTOR _____ 330 Ft. from West Line of

ADDRESS 1720 KSB Building the NW (Qtr.) SEC 7 TWP 13S RGE 19W (W)

Wichita, Kansas 67202

PLUGGING Red Tiger Drilling Company WELL PLAT _____ (Office

CONTRACTOR _____ Use Only

ADDRESS 1720 KSB Building KCC

Wichita, Kansas 67202 KGS

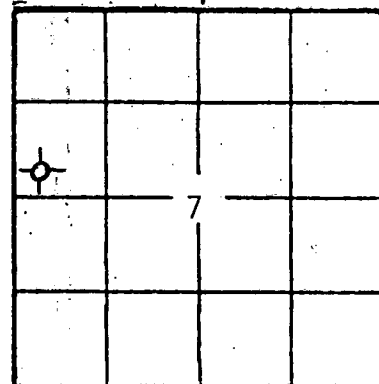
TOTAL DEPTH 3,835' PBTD _____ SWD/REP _____

SPUD DATE 1/14/84 DATE COMPLETED 1/22/84 PLG. _____

ELEV: GR 2130' DF _____ KB 2135' NGPA _____

DRILLED WITH (CABLE) (ROTARY): (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A



Amount of surface pipe set and cemented 527.12' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of January

19 84

ALDINE M. JOHNSON
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires: 3-19-85

Aldine M. Johnson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED
STATE CORPORATION COMMISSION
concerning this

FEB 01 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Graham-Michaelis Corporation LEASE Weber

ACO-1 WELL HISTORY (E)
SEC. 7 TWP. 13S RGE. 19W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				
Surface Clay & Post Rock Shale	0	40	Heebner Shale	3416 (-1281)
Shale	40	535		
Shells & Shale	535	630	Lansing	3458 (-1323)
Shale	630	787		
Hard Sand	787	791	Base K.C.	3701 (-1566)
Shale	791	930		
Sand	930	1150	Conglomerate	3781 (-1646)
Shale	1150	1465		
Anhydrite	1465	1512	RTD	3837 (-1720)
Shale & Lime	1512	1825		
Shale	1825	1923		
Shale & Lime	1923	2465		
Lime & Shale	2465	2700		
Shale & Lime	2700	3050		
Lime & Shale	3050	3205		
Shale & Lime	3205	3455		
Lime	3455	3835		
RTD				
DST #1 3447 - 3500'/90"; Recovered 40' slightly oil cut watery mud to muddy water. IFP 54-54#/60"; FFP 65-65#/30". ISIP 382#/45"; FSIP 447#/90". BHT 110°.				
DST #2 3578 - 3672'/90"; Recovered 245' slightly oil cut muddy water. IFP 98-152#/60"; FFP 174-185#/30"; ISIP 502#/45"; FSIP 513#/90". BHT 114°.				
If additional space is needed use Page 2,				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		534'	Common	280	2% Gel, 3% C.C.
Production		None			None		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

None

Size	Setting depth	Packer set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D & A		
Estimated Production -I.P.	Oil 0 bbls. Gas 0 MCF Water % bbls. Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations 0