

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5134 EXPIRATION DATE June 30, 1983

OPERATOR Graham Michaelis Corproation API NO. 15-051-23,384-00-00

ADDRESS P.O. Box 247 COUNTY Ellis

Wichita, KS 67201 FIELD

\*\* CONTACT PERSON Jack L. Yinger PROD. FORMATION N/A  
PHONE (316) 264-8394

PURCHASER N/A LEASE Wolf "B"

ADDRESS WELL NO. 1-7

DRILLING Red Tiger Drilling Company 990 Ft. from North Line and

CONTRACTOR 990 Ft. from East Line of

ADDRESS 1720 KSB Bldg. the SE (Qtr.) SEC 7 TWP 13SRGE19W.

Wichita, KS 67202

PLUGGING Allied Cementing WELL PLAT

CONTRACTOR Box 31, 332 W. Wichita (Office Use Only)

ADDRESS Russell, KS 67202 KCC [checked] KGS [checked]

TOTAL DEPTH 3780' PBTB SWD/REP

SPUD DATE 3-10-83 DATE COMPLETED 3-18-83 PLG.

ELEV: GR 2094 DF 2096 KB 2099

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		7	

Amount of surface pipe set and cemented 554.96' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Jack L. Yinger*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of March

19 83.

ALDINE M. JOHNSON  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appointment Expires:  
3-19-85

MY COMMISSION EXPIRES:

*Aldine M. Johnson*  
(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions is the person who completed this form. STATE CORPORATION COMMISSION

RECEIVED

APR 01 1983

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

**GRAHAM**

WELL HISTORY

OPERATOR Graham-Michaelis Corp. LEASE Wolf "B"

SEC. 7 TWP. 13S RGE. 19W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	508	<u>Log Tops:</u> Heebner	3392 (-1293)
Shale & Sand	508	570		
Clay & Shale	570	675	Lansing	3436 (-1337)
Sand & Shale	675	1120		
Shale & Sand	1120	1443	Arbuckle	3779 (-1680)
Anhydrite	1443	1485		
Shale	1485	1560	RTD	3783 (-1684)
Red Bed & Shale	1560	2100		
Shale & Red Bed	2100	2245		
Shale & Lime stks	2245	2540		
Shale & Lime	2540	2866		
Shale & Lime stks	2866	3022		
Lime & Shale	3022	3148		
Lime	3148	3405		
Lime & Shale	3405	3475		
Lime	3475	3780		
RTD		3780		

DST #1 3390-3495', 30-30-30-30, weak blow, died in 21 minutes of first open, no blow, second open. Recovered 30' mud.  
IFP 76-76#  
FFP 76-76#  
ISIP 557#  
FSIP 557#  
Temperature 110°.

RELEASED  
APR 20 1984  
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/W.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	561'	Common	300 sx	2% Gel., 3% C.C.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Pecker out at	None
None			None

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
None	

Date of first production None	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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DATE OF PRODUCTION PER 24 HOURS None	Oil Dry	Gas %	Water %	Gas-oil ratio None	CFPS
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Disposition of gas (vented, used on lease or sold)	Perforations None
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