

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F. _____ Letter requesting confidentiality attached.

C. Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6033 EXPIRATION DATE 6-30-83

OPERATOR Murfin Drilling Company API NO. 15-051-23,598-0000

ADDRESS 250 North Water, Suite 300 COUNTY Ellis

Wichita, KS 67202 FIELD _____

** CONTACT PERSON Ramona Gunn PROD. FORMATION _____

PHONE 316-267-3241 _____ Indicate if new pay.

PURCHASER _____ LEASE Bemis

ADDRESS _____ WELL NO. #1-28

WELL LOCATION NE NW SW

DRILLING CONTRACTOR John O. Farmer, Inc. 330 Ft. from the north Line and

ADDRESS P.O. Box 352 990 Ft. from the west Line of

Russell, KS 67665 the SW (Qtr.) SEC 28 TWP 13S RGE 19W (W).

PLUGGING CONTRACTOR John O. Farmer, Inc.

ADDRESS P.O. Box 352

Russell, KS 67665

TOTAL DEPTH 3528' PBTD _____

SPUD DATE 9-12-83 DATE COMPLETED 9-18-83

ELEV: GR 2213' DF _____ KB 2217'

DRILLED WITH ~~(XXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 270' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T


David L. Murfin being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)
David L. Murfin (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of September,

19 83.

 RAMONA GUNN
STATE NOTARY PUBLIC
Sedgwick county, Kansas
My Appt. Exp. _____

MY COMMISSION EXPIRES: Jan. 25, 1984

(Signature)
Ramona Gunn (Name)

(NOTARY PUBLIC)
STATE CORPORATION COMMISSION
RECEIVED
10-3-83
OCT 3 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning information.

Side TWO
OPERATOR

Murfin Drilling Company LEASE NAME Bemis

SEC 28 TWP 13S RGE 19W (W)

WELL NO #1-28

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XX Check if no Drill Stem Tests Run.			Anhydrite	1542 (+ 676)
XX Check if samples sent Geological Survey.			Topeka	3244 (-1026)
			Heebner	3502 (-1284)
			Toronto	3524 (-1306)
Sand & Shale	0	350		
Shale & Sand	350	1000		
Sand	1000	1230		
Red Bed	1230	1546		
Anhydrite	1546	1592		
Shale & Shells	1592	1665		
Shale	1665	2530		
Shale & Lime	2530	2875		
Lime & Shale	2875	3020		
Shale & Lime	3020	3170		
Lime & Shale	3170	3540		

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		270'	60/40 Pozmix	150	2% gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT-SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations

NOISE

NOISE TO PONTAVILLE